

Injectivity indexes of Norwegian CO₂ injection projects in saline aquifers:

- **Sleipner:** 200-2400 Sm³/d/bar (0.39 t/d/bar-4.75 t/d/bar). **Source:** “CO₂ injection operations: insights from Sleipner and Snøhvit”, by Ringrose and Sæther. Carbon Capture Utilisation and Storage Conference. 2020.¹
- **Snøhvit:** Tubåen 1: 750 000 Sm³/d/bar (1485 t/d/bar), Tubåen 2: 105 000 Sm³/d/bar (208 t/d/bar), Tubåen 3: 56 000 Sm³/d/bar (111 t/d/bar), Overall: 133 440 Sm³/d/bar (264 t/d/bar). **Source:** “Snøhvit CO₂ storage project: Assessment of CO₂ injection performance through history matching of the injection well pressure over a 32-month period”. Shi, Imrie, Sinayuc, Durucan, Korre, Eiken. Energy Procedia. 2013.
- **(under planning) Smeaheia:** 87-110 t/d/bar. Source: MSc thesis of Vasilii Anisimov. University of Bologna. 2025. 86-579 t/d/bar. Source: “Modelling Transport of CO₂ in a subsea pipeline from mainland Europe to a North Sea subsea location”. Magnus Haugen. MSc. Thesis. NTNU. 2023.

¹ https://www.spe-aberdeen.org/wp-content/uploads/2020/11/Mon_Equinor_SPE-CCUS-Insights-from-Sleipner-and-SnC2%A2hvit-26Oct2020.pdf