

Notes for Youtube video nr. 15

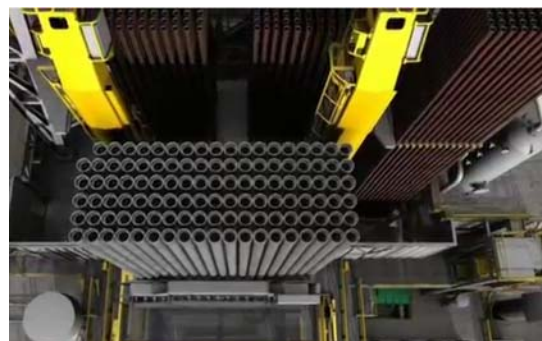
Offshore structures for oil and gas production

Prof. Milan Stanko (NTNU)

1

Components

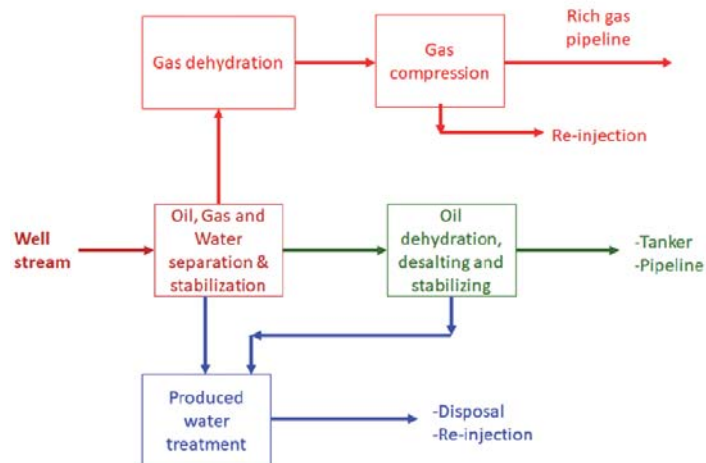
- Facilities for drilling and full intervention. This includes drilling tower, BOP, drilling floor, mud package, cementing pumps, storage deck for drill pipes and tubulars, drilling risers.



2

Components

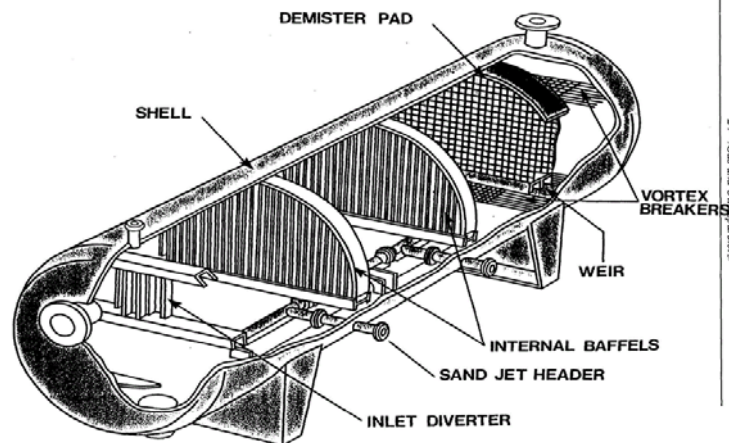
- Facilities for light well intervention.
- Processing facilities: separator trains for primary oil, gas and water separation, gas processing train, water processing train.
- Gas injection system
- Gas compression units for pipeline transport
- Water injection system



3

Components

- Facilities for light well intervention.
- Processing facilities: separator trains for primary oil, gas and water separation, gas processing train, water processing train.
- Gas injection system
- Gas compression units for pipeline transport
- Water injection system



4

Components

- Living quarters
- Helideck.
- Power generation.
- Flare system.
- Utilities (hydraulic power fluid, compressed air, drinking water unit, air condition system, ventilation and heating system)



5

Components

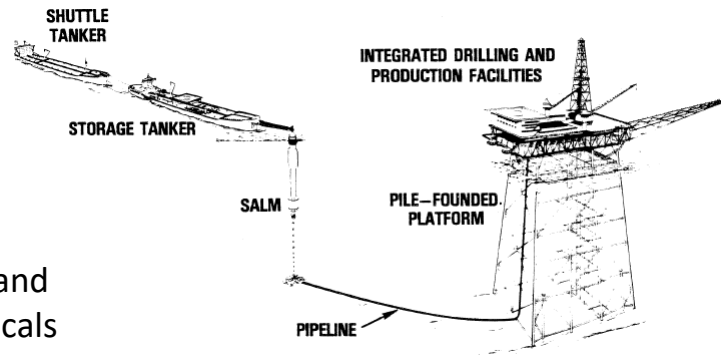
- Bay for wellheads and X-mas trees
- Production manifolds
- Oil storage
- Facilities for oil offloading
- Control system
- Monitoring system
- System for storage, injection and recovery of production chemicals (wax, scale, hydrate or corrosion inhibitors)
- Repair workshop



6

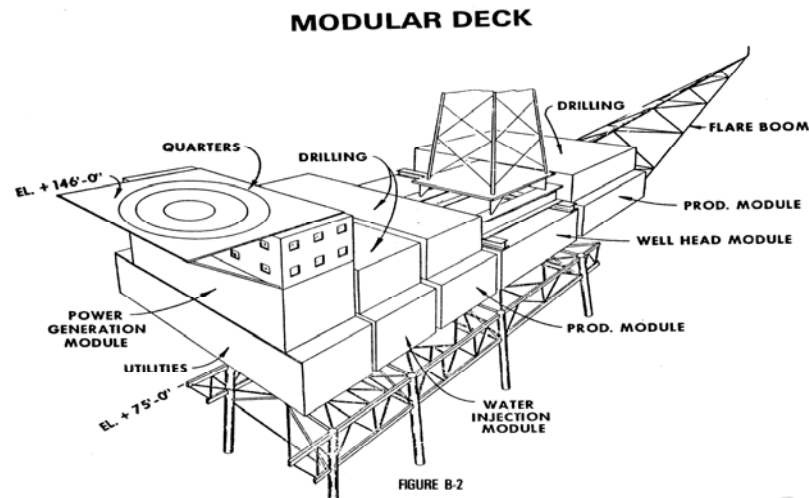
Components

- Bay for wellheads and X-mas trees
- Production manifolds
- Oil storage
- Facilities for oil offloading
- Control system
- Monitoring system
- System for storage, injection and recovery of production chemicals (wax, scale, hydrate or corrosion inhibitors)
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7

Components



8


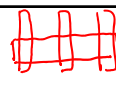
Components – can be spread

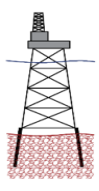
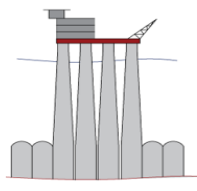
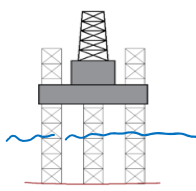
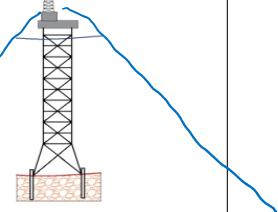
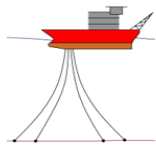
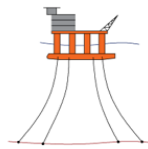
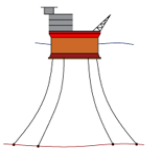
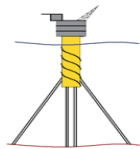
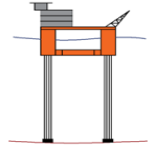


<https://www.akerbp.com/produksjon/valhall/>

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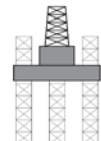
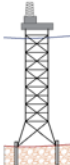
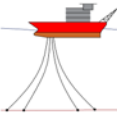

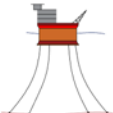

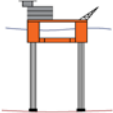
Types

suction anchor 


	Fixed			Compliant	
	Diagram	Diagram	Diagram	Diagram	Diagram
BOTTOM-SUPPORTED	 Jacket	 Gravity-Based Structure	 Jack-up	 Compliant tower	
FLOATING	Neutrally buoyant				Positively buoyant
	 Ship FPSO	 Semi-Sub	 Sevan FPSO	 Spar	 Tension Leg Platform (TLP)

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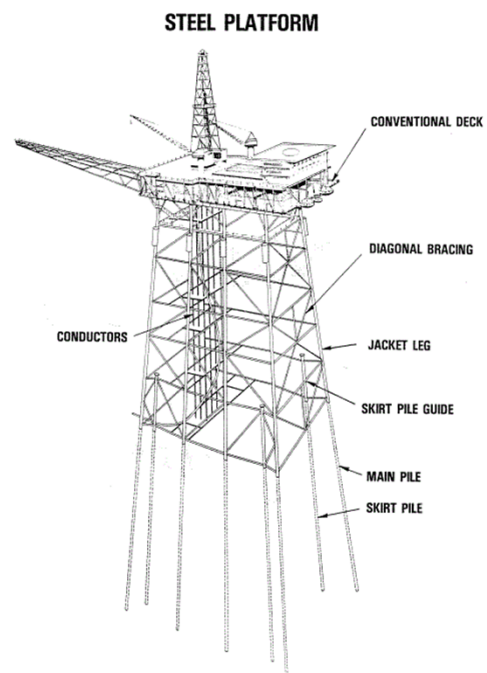
Types

BOTTOM-SUPPORTED	Fixed			Compliant	
	 Jacket	 Gravity-Based Structure	 Jack-up	 Compliant tower	
FLOATING	Neutrally buoyant				Positively buoyant
	 Ship FPSO	 Semi-Sub	 Sevan FPSO	 Spar	 Tension Leg Platform (TLP)

- Have significant movement
- Are usually moored
- Buoyancy is controlled actively with ballast

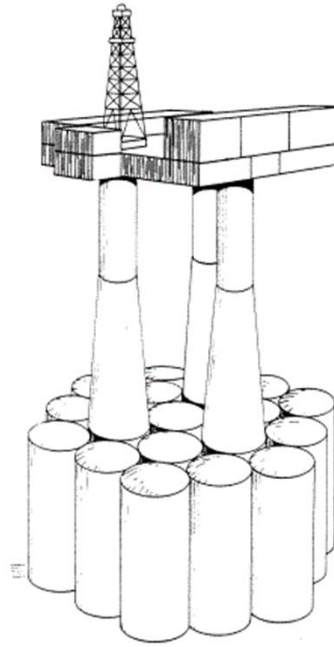
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Jacket



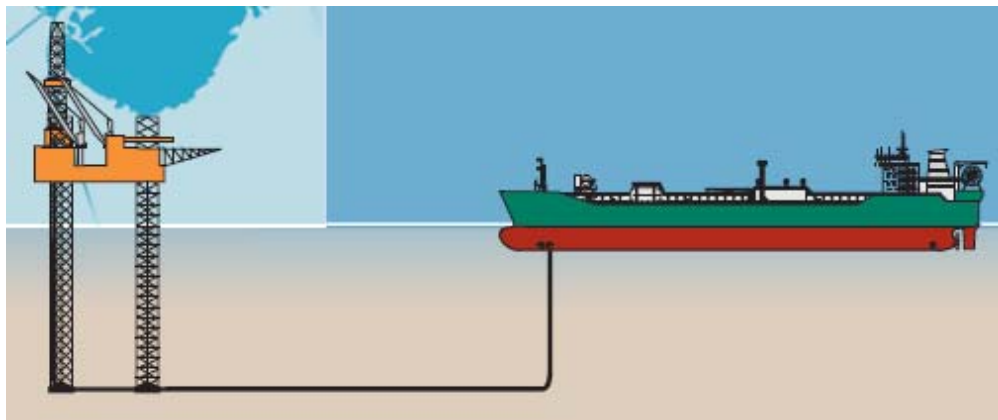
12

GBS



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JACKUP



Taken from Volve PDO

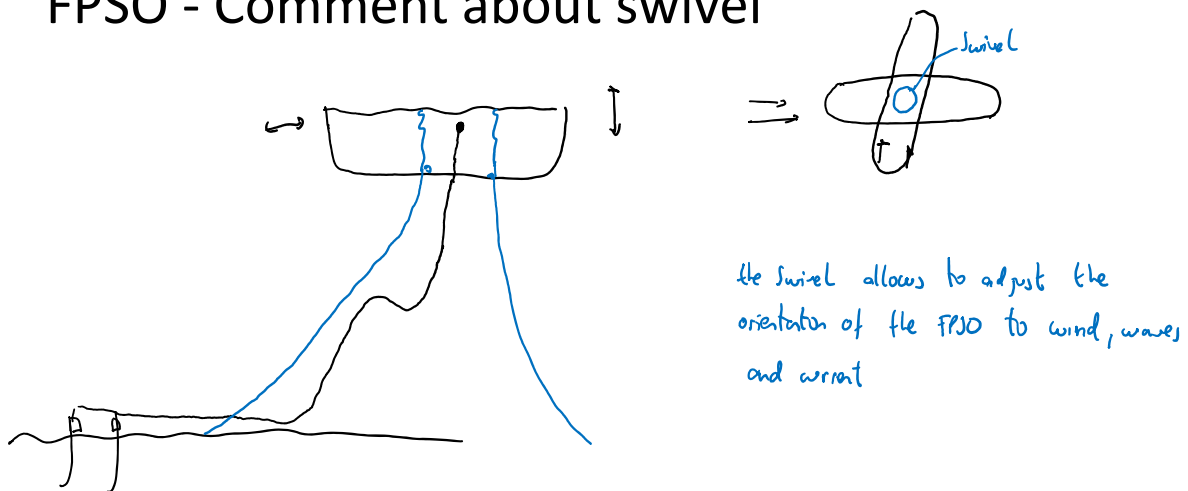
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FPSO



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FPSO - Comment about swivel



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FPSO - Swivel



<https://www.youtube.com/watch?v=70XwYmmZFWs>

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FPSO - Swivel



<https://www.youtube.com/watch?v=cCiUggjUhY0>

<https://www.youtube.com/watch?v=Sfjay0Rt3hU>

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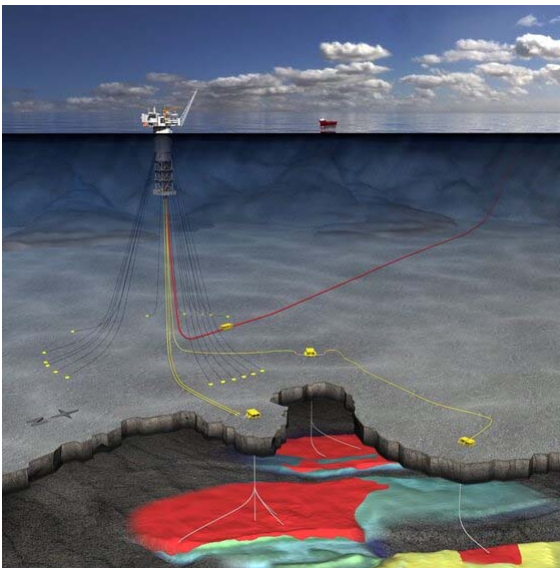
FPSO - Swivel



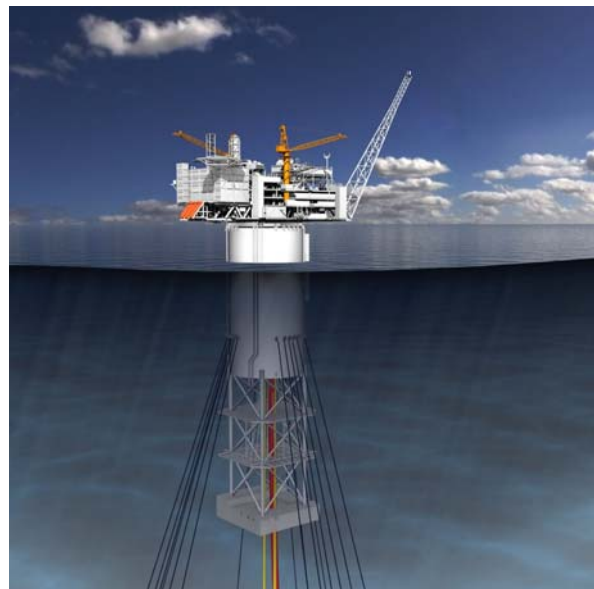
<https://www.youtube.com/watch?v=HbJh1ar0u1s>

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SPAR

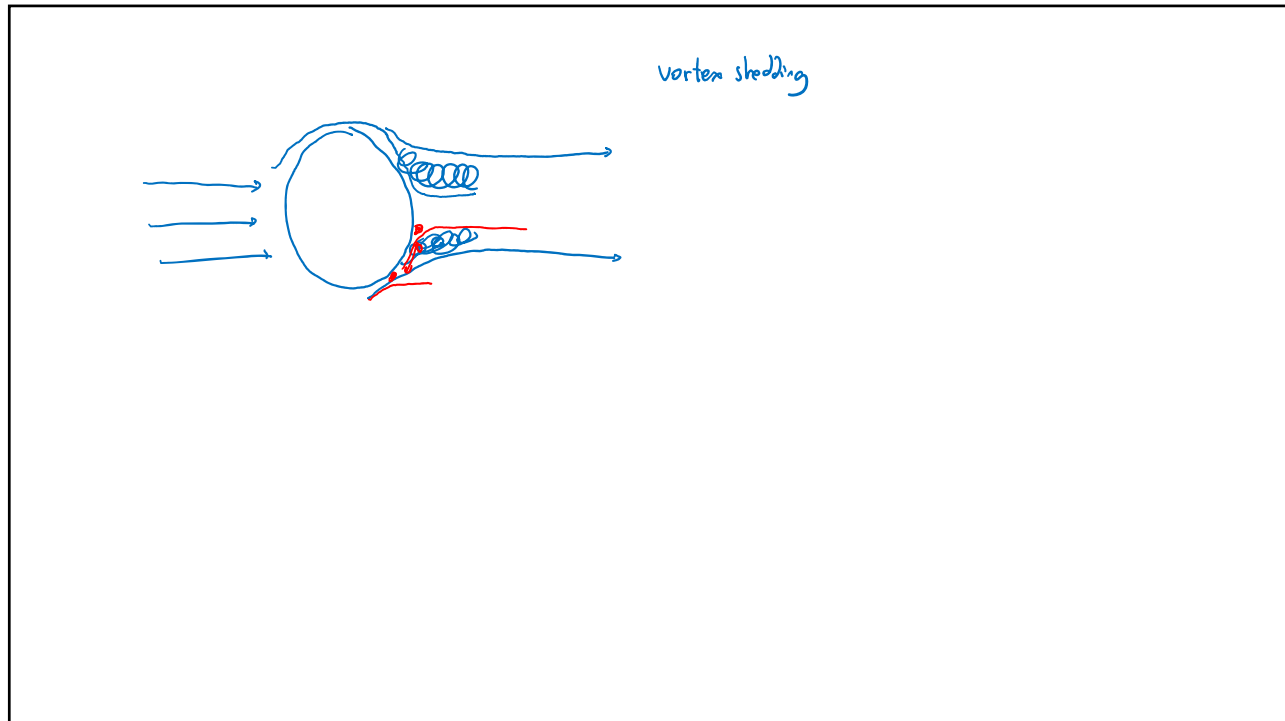


<https://www.tu.no/artikler/industri-kvaerner-sikrer-enda-et-aasta-hansteen-oppdrag/225940>



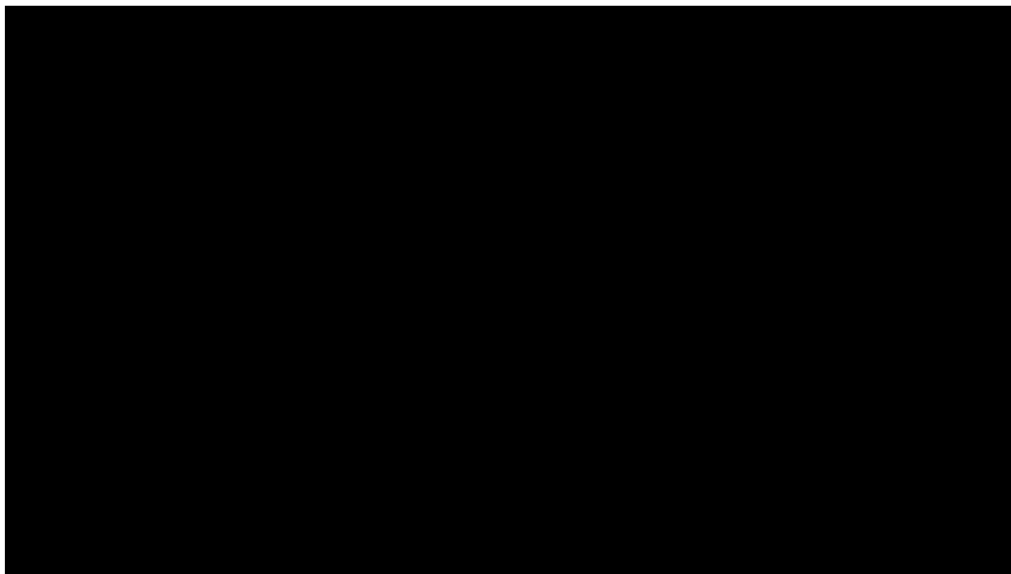
<https://www.tu.no/artikler/industri-kvaerner-sikrer-enda-et-aasta-hansteen-oppdrag/225940>

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SPAR – Vortex induced vibrations



<https://www.youtube.com/watch?v=Hbbkd2d3H8&feature=youtu.be>

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SPAR – Vortex induced vibrations

Summary of project.

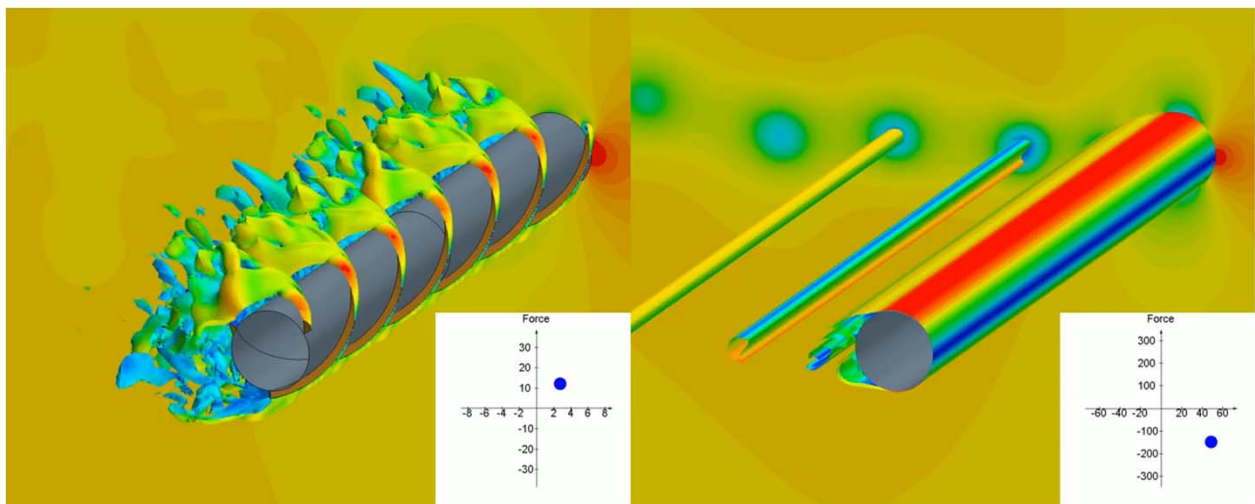
$$A^*_{\max} = Y_{\max}/D$$

"Fixed" means the cylinder is not allowed to oscillate. "VIV" means it is based on vortex shedding.

https://www.youtube.com/watch?v=24tBX_UD3fM

23

SPAR – Effect of helical strakes



<https://www.youtube.com/watch?v=W-zXwPT2r14>

24

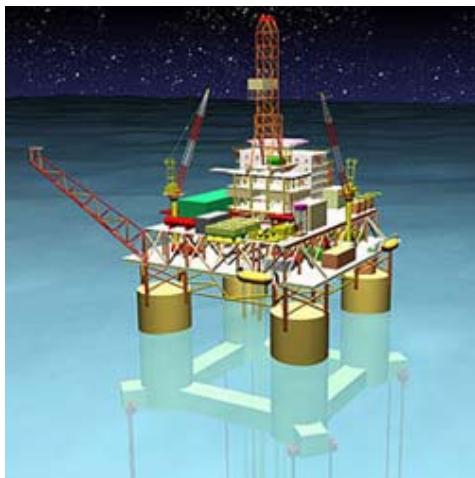
SEVAN FPSO



<https://www.upstreamonline.com/epaper/sevan-fpso-selected-for-bream/1-1-1160389>

25

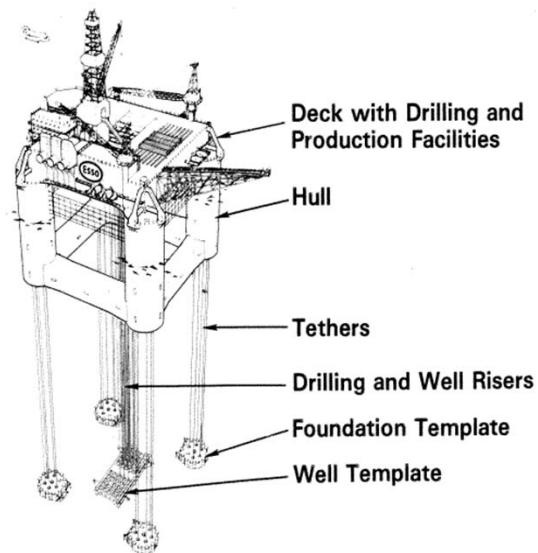
Tension leg platform



https://www.rigzone.com/training/insight.asp?insight_id=305&c_id=

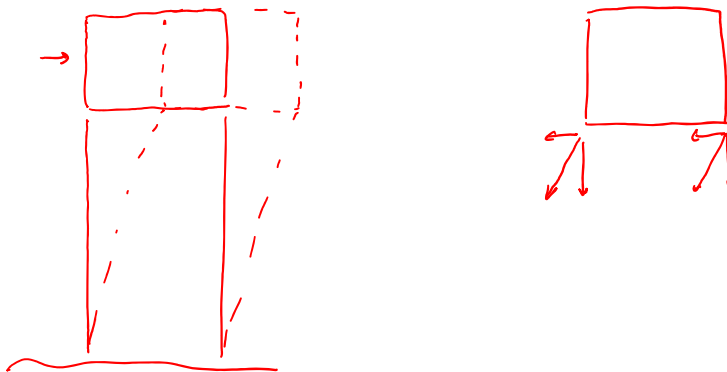
26

Tension leg platform



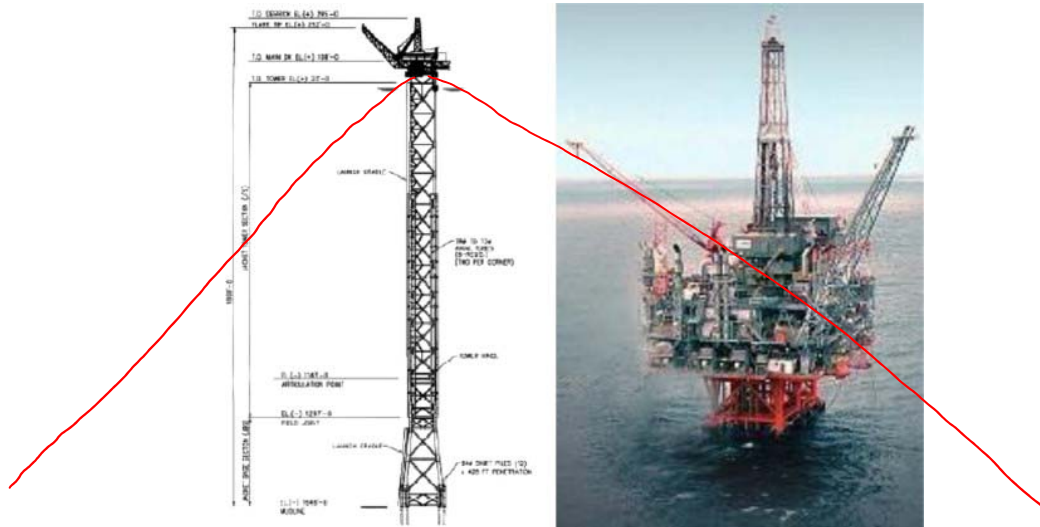
27

Comment about Tension leg platform



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Compliant tower



<https://www.sciencedirect.com/science/article/pii/S0951833914000148>

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Semi-Sub



<https://www.oedigital.com/news/453987-jack-st-malo-flows-for-chevron>



<https://www.bairdmaritime.com/work-boat-world/offshore-world/offshore-extraction-and-processing/offshore-drilling/awilco-orders-second-semi-submersible-drilling-rig-from-keppel-fels/>

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Some selection criteria for offshore structures

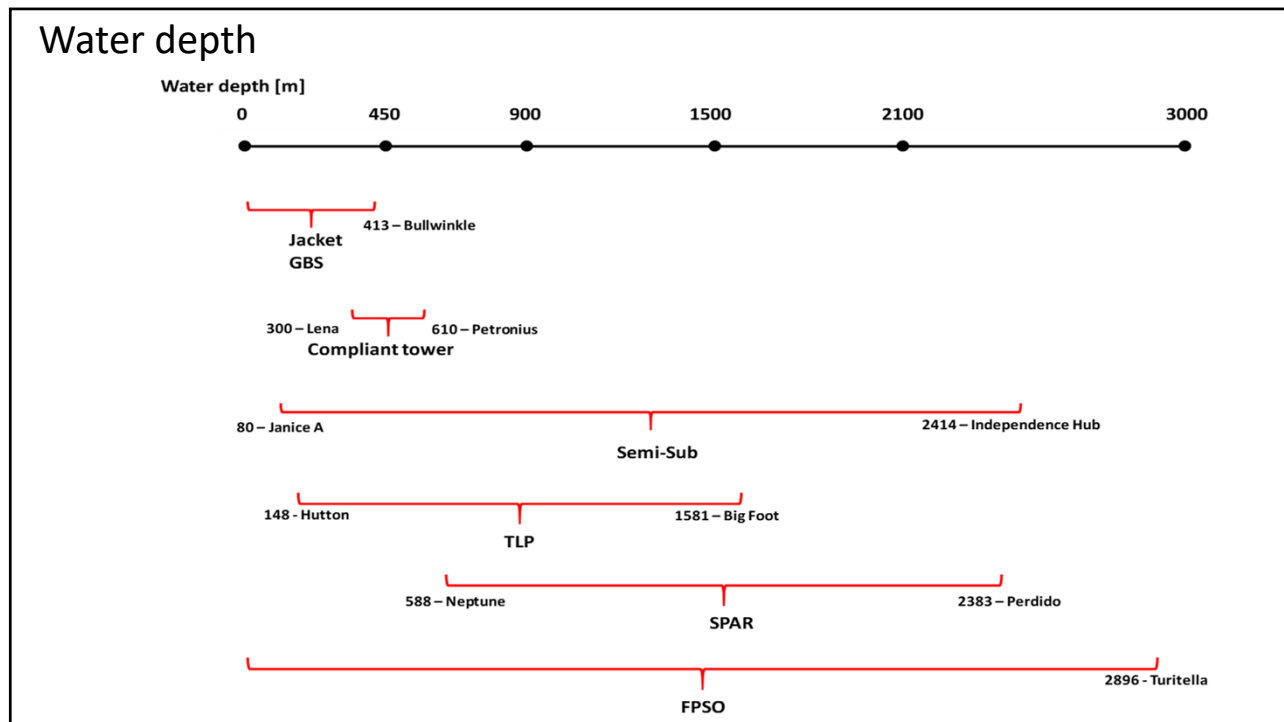
- Water depth
- Type of X-mas tree
 - Well intervention needs
 - Tubing replacement
 - Completion modifications
 - Artificial lift (ESP)
 - Infill drilling needs
 - Reservoir spread and structure
- Need for oil/condensate storage
- Marine loads Oceanographic environment
 - Wind, waves, current

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Some selection criteria for offshore structures

- **Water depth**
- Type of X-mas tree
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32



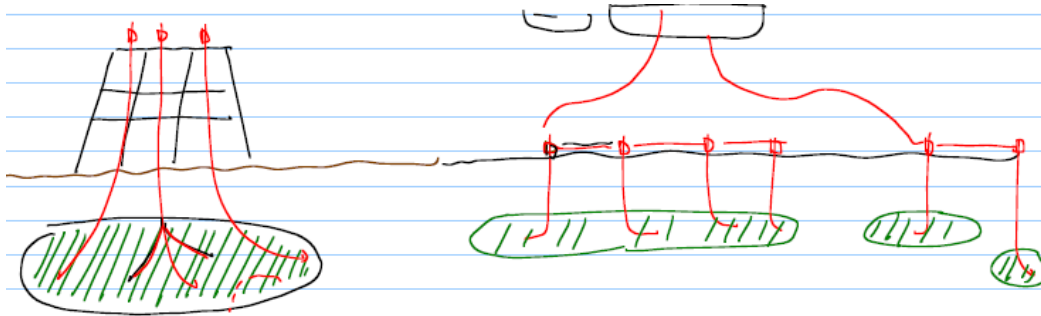
33

Some selection criteria for offshore structures

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Reservoir spread and structure

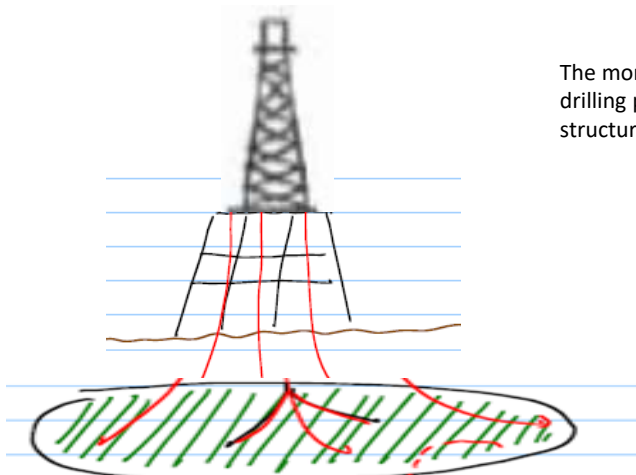


- Long deviated wells (\$\$\$)
- Wells are drilled from one location, no need to spend mobilization time (\$\$)
- Production startup must be delayed until all wells are drilled

- Shorter, vertical wells (\$)
- The drilling rig must be mobilized often which costs money (\$\$\$)
- Production can start in ramp up mode (if topside is in place)

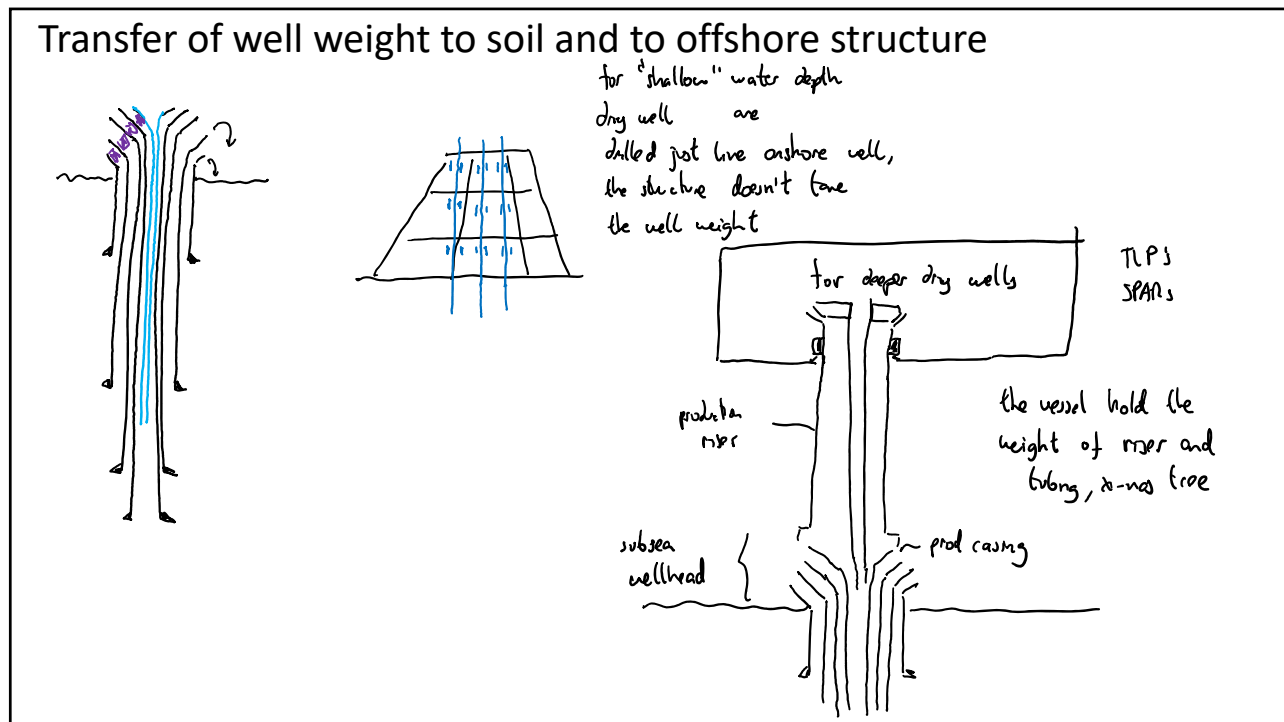
35

Reservoir spread and structure

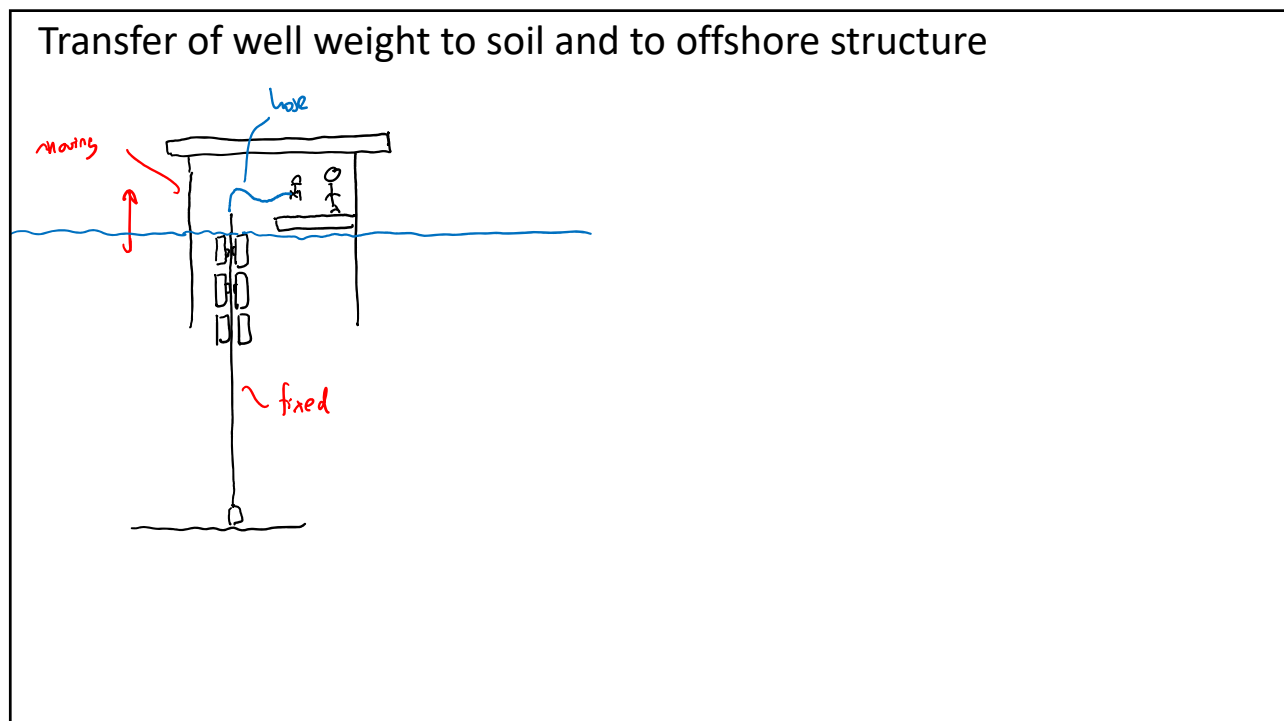


The more spread - requires a bigger and more costly drilling package – more weight on the structure, bigger structure (\$\$\$)

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Support system for dry X-mas trees – deep water

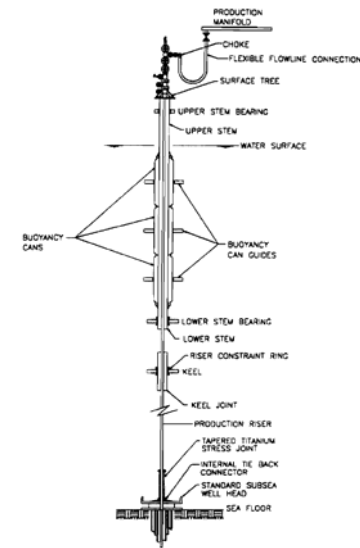
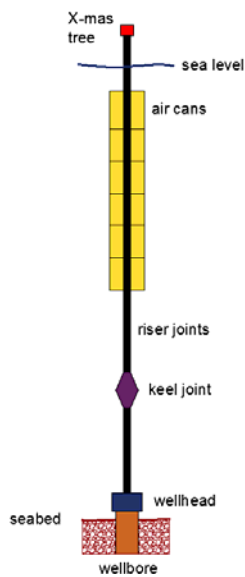


Figure 6 - Well System

OTC 8382

Neptune Project: Spar History and Design Considerations
R.S. Glasville, J.E. Halkyard, R.L. Davies, A. Green, F. Farnham, Deep Oil Technology, Inc.

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Support system for dry X-mas trees – deep water

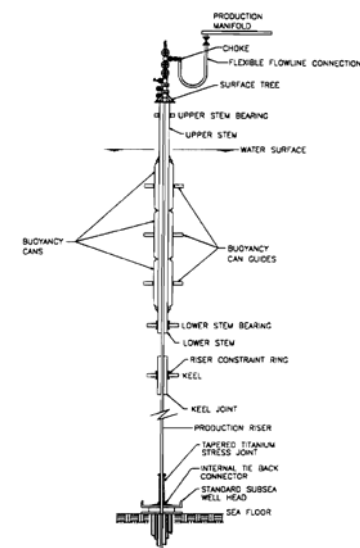
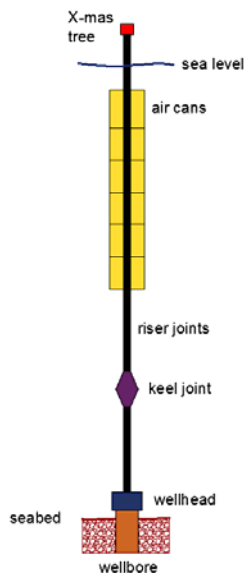


Figure 6 - Well System

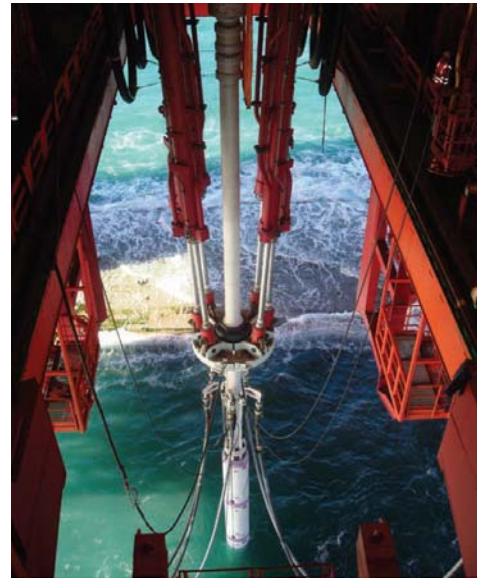
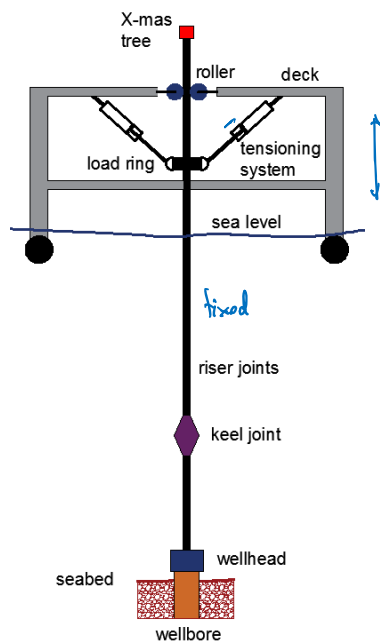
OTC 8382

Neptune Project: Spar History and Design Considerations
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Real State on offshore structure is critical,
not more slots than what is needed!

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Support system for dry X-mas trees – deep water



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Some selection criteria for offshore structures

- Water depth
- **Type of X-mas tree**
 - Well intervention needs
 - Tubing replacement
 - Completion modifications
 - Artificial lift (ESP)
 - Infill drilling needs
 - Reservoir spread and structure
- Need for oil/condensate storage
- Marine loads – Oceanographic environment
 - Wind, waves, current

Only floating structures SPAR, TLPs and Semi-subs have “small” movement ranges suitable for dry X-mas trees

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Possibility for jackets without drilling package



<https://www.youtube.com/watch?v=-vJmAvqn6dU>



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Possibility for jackets without drilling package



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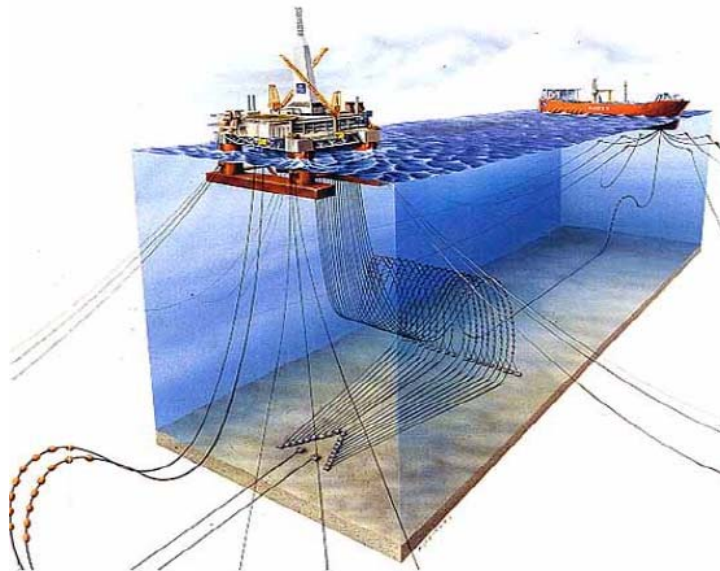
Possibility for jackets without drilling package



<https://www.offshoreenergytoday.com/offshore-safety-watchdog-to-investigate-maersk-invincible-incident/>

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Njord: subsea wells with well intervention possibility



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Layout of subsea systems – template wells

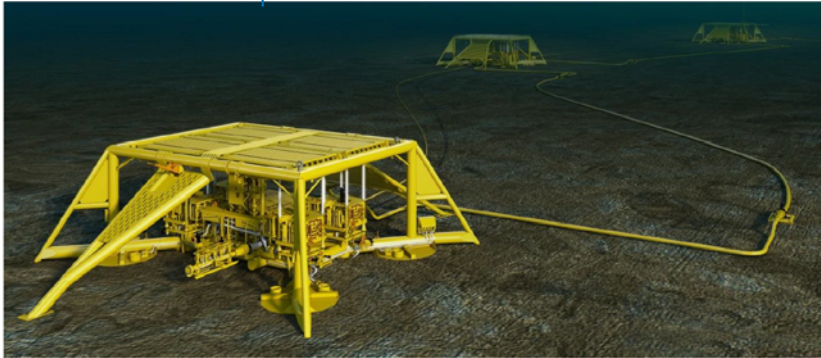
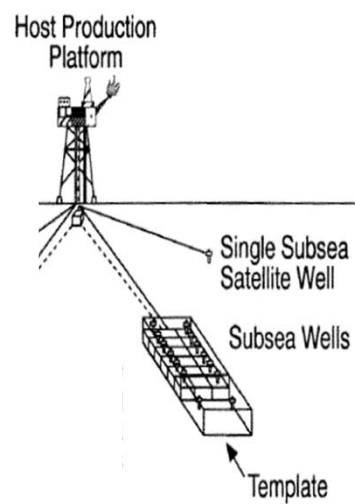


Figure 3.3 Typical NCS tie-back solution (Image: Statoil ASA)

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Layout of subsea systems – template wells



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Satellite wells

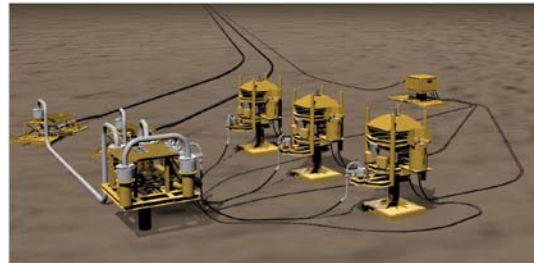
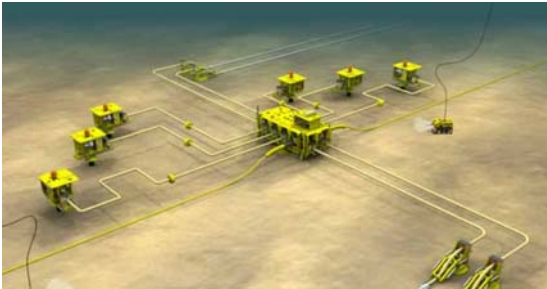
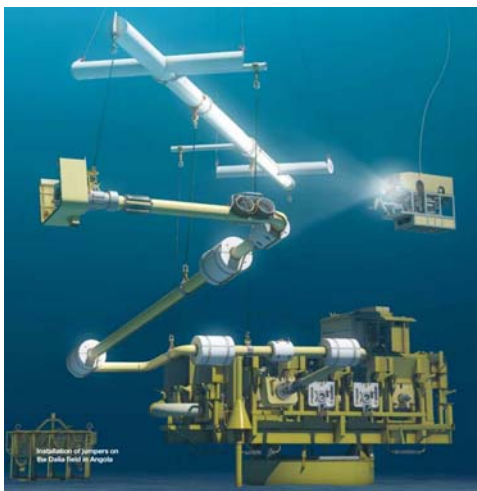


Figure 3.4 Typical GOM subsea tie-back

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Jumpers for satellite wells (if close)

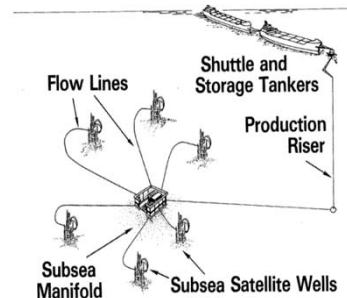


50

Template wells vs satellite wells – similar dilemma to dry versus wet X-mas tree



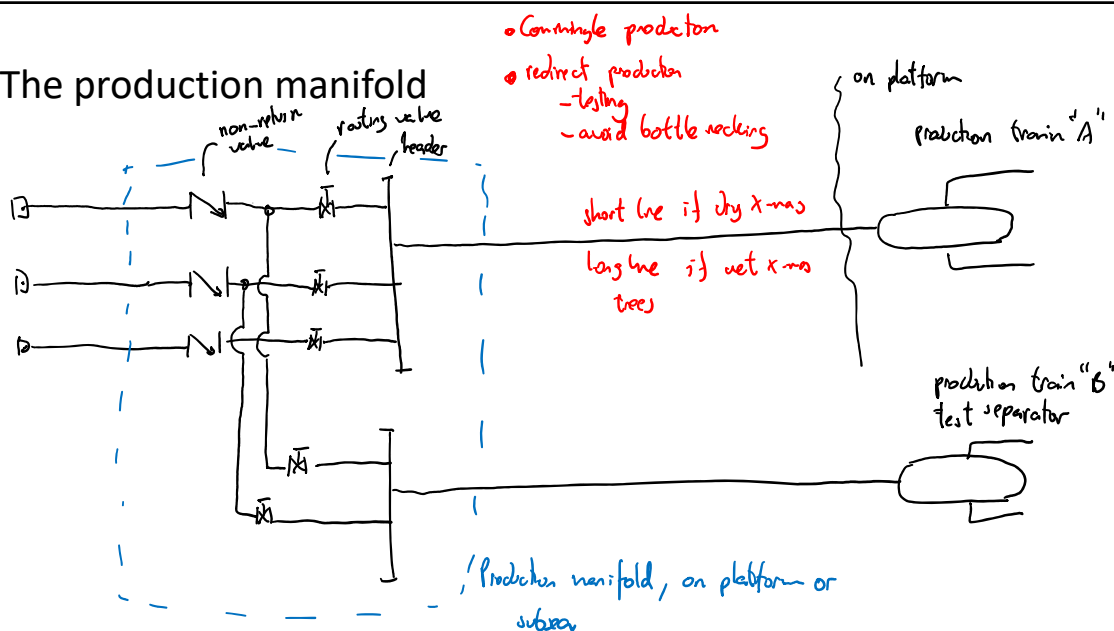
Figure 3.3 Typical NCS tie-back solution (Image: Statoil ASA)



- | | |
|---|--|
| <ul style="list-style-type: none"> • Long deviated wells • Wells are drilled from one location, no need to spend rig mobilization time • Less subsea equipment | <ul style="list-style-type: none"> • Shorter, vertical wells • The drilling rig must be mobilized often which costs money • More flowlines, pipelines. Manifolds are required |
|---|--|

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The production manifold



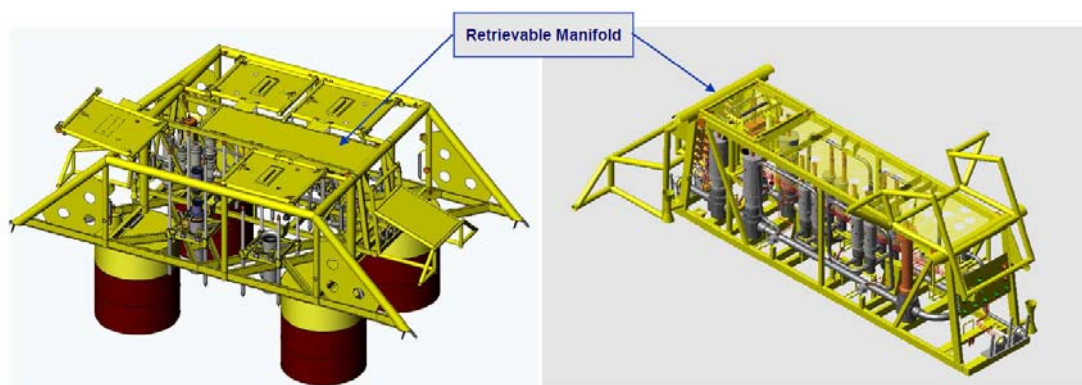
52

The production manifold



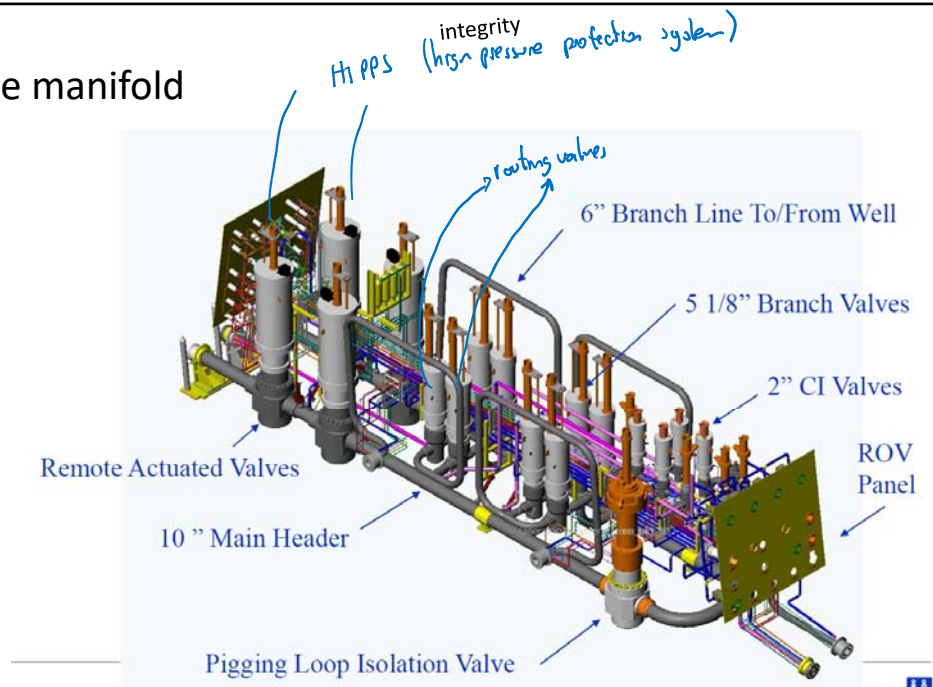
53

4 well template – the production manifold



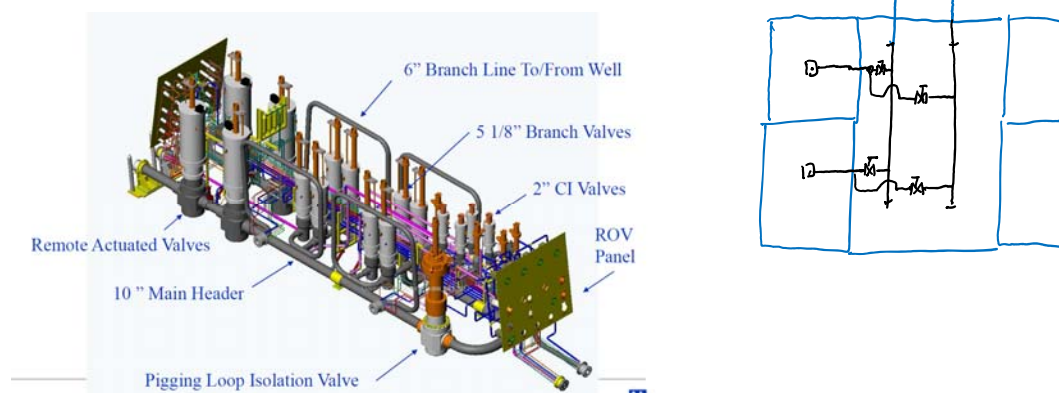
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The manifold



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The manifold – reality vs sketch



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4 well template – weight transfer

