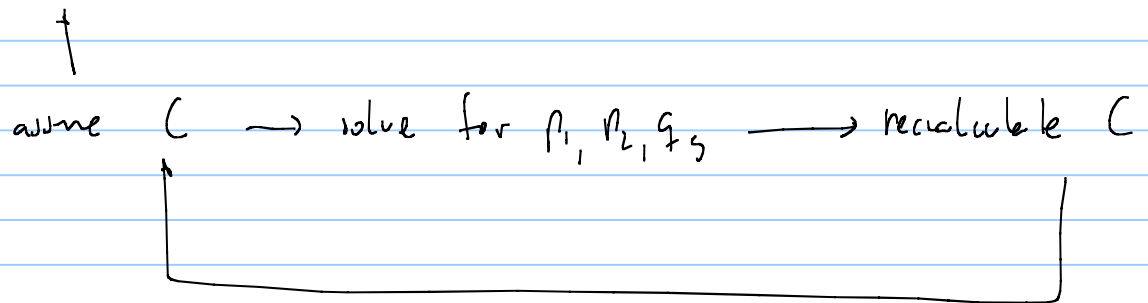


Comments about Problem 2. Zoom session 04.02.2021

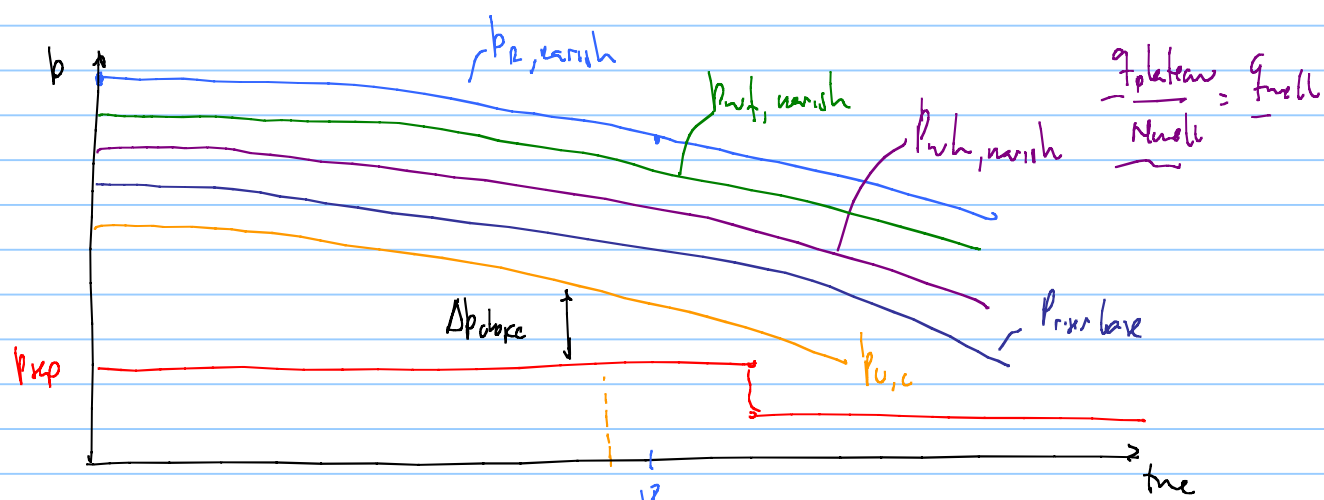
for pipeline, flowline, riser, tubing

$$C \hat{=} f(p_1, p_2, T_1, T_2)$$



We are neglecting this dependency in the course, we assume constant pipeline flow and elevation coefficients

Evolution of pressure in system



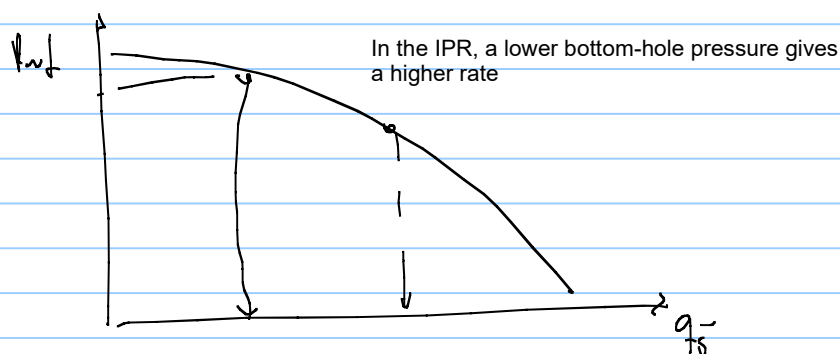
end of blowdown

$$\Delta p_{\text{blowdown}} = 0$$

$$q_{\text{well}} = C \left(\frac{p_{wf}^2}{e^5} - p_{wh}^2 \right)^{0.5}$$

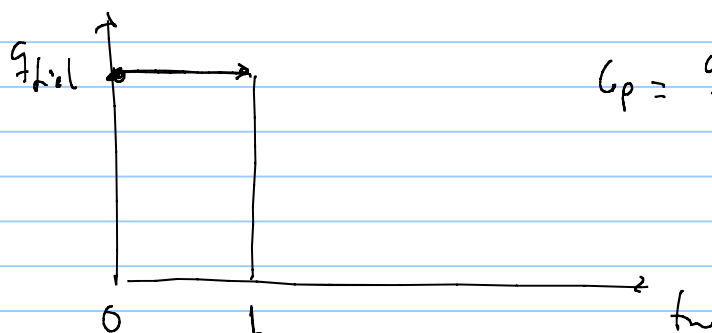
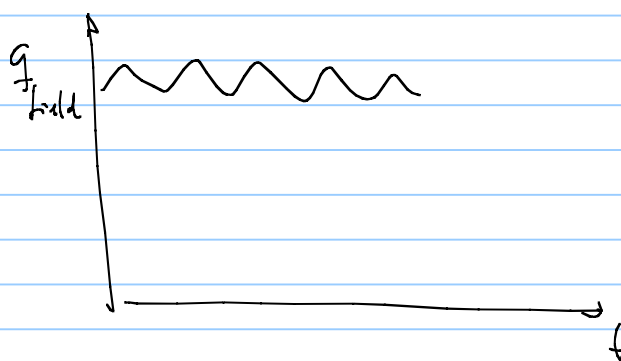
$$\frac{q_{\text{initial}}}{2} = C_{pi} \left(p_{wh}^2 - p_{\text{initial}}^2 \right)^{0.5}$$

$$\frac{q_{\text{initial}}}{2} = C_{\text{risk}} \left(\frac{p_{\text{initial}}^2}{e^5} - p_{\text{blowdown}}^2 \right)^{0.5}$$



In the IPR, a lower bottom-hole pressure gives a higher rate

$$G_p = \int_0^t q_{\text{field}} dt$$



$$G_p = q_{\text{field}} \cdot t_{\text{day/year}}$$

