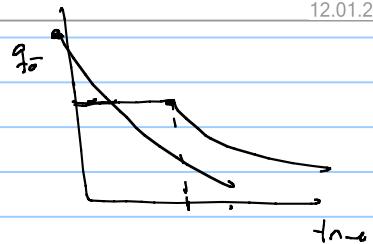


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## Flow performance of production systems

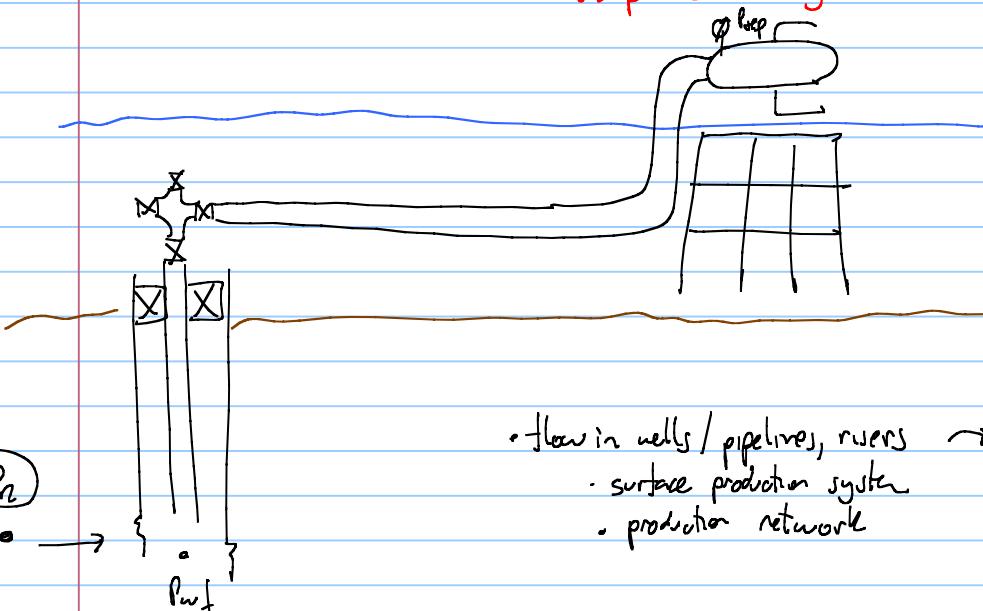
$$NPV = f(q(t))$$



- Depends on:
  - deliverability of formation  $\rightarrow$  storability of formation  $P$  vs time
  - discipline: Res. eng.  $\rightarrow$  pressure drop in porous media when fluids flow from formation to wellbore

model:
 

- a reservoir simulator
- material balance
- Decline curve analysis



- flow in wells / pipelines, rivers  $\rightarrow$   $P$  and  $T$  drop along the system
- surface production system
- production network

$P_2$  is a function of time,

in early development stages only reservoir model is used for production forecast

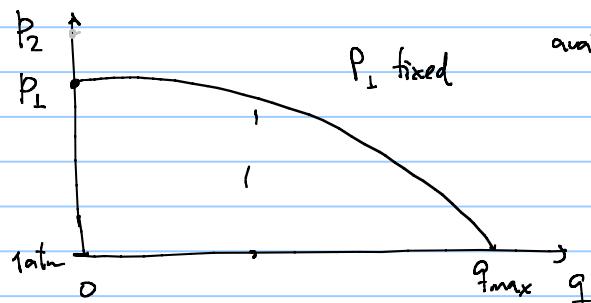
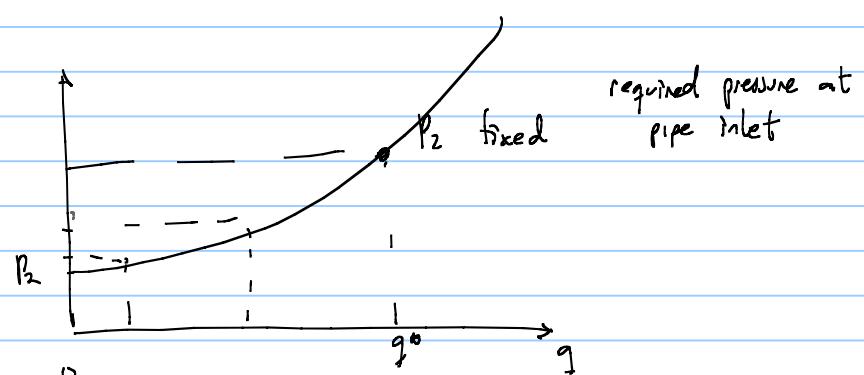
Flow equilibrium:

horizontal pipe with single phase fluid

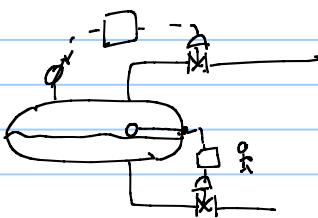
$$P_1 \xrightarrow{q} P_2$$

$$\Delta P = P_1 - P_2$$

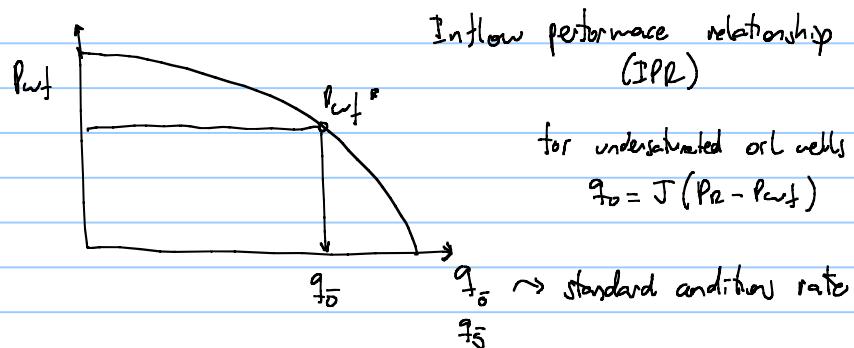
$$\Delta P = \Delta P_g + \Delta P_f$$

 $q$  with  $P_1$  fixed and  $q$ calculate  $P_2$ upstream to downstream calculation  
co-current $q$  with  $P_2$  fixed and  $q$ calculate  $P_1$ downstream to upstream calculation  
counter-current

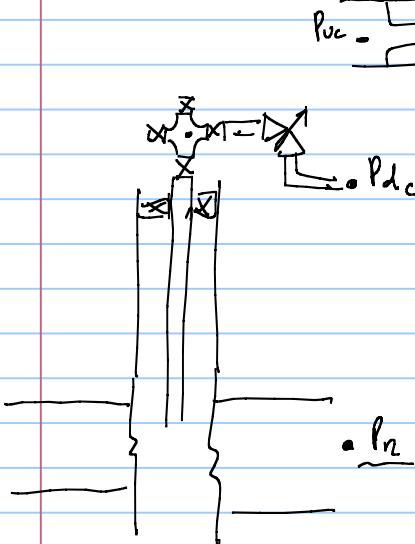
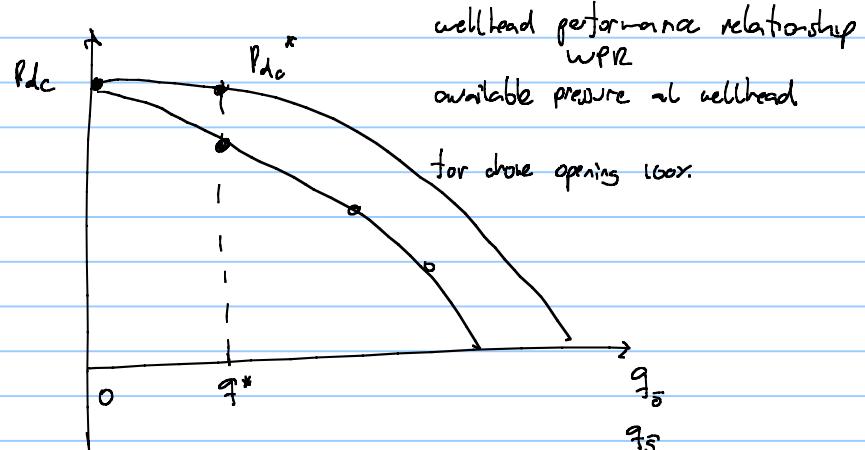
3: provide  $P_1, P_2 \rightarrow$  calculate  $q$



the same curves can be used to characterize parts of the production system



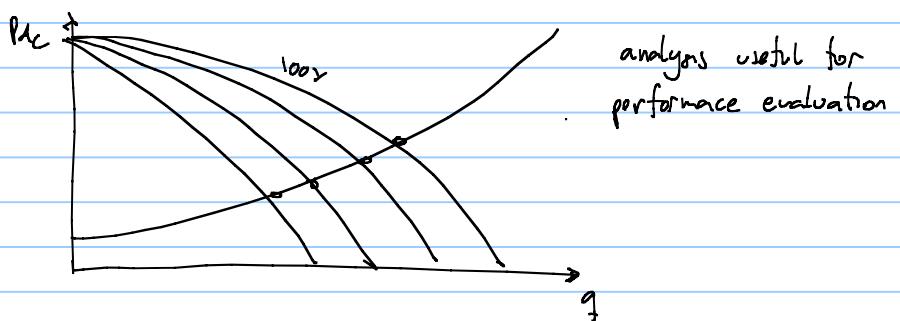
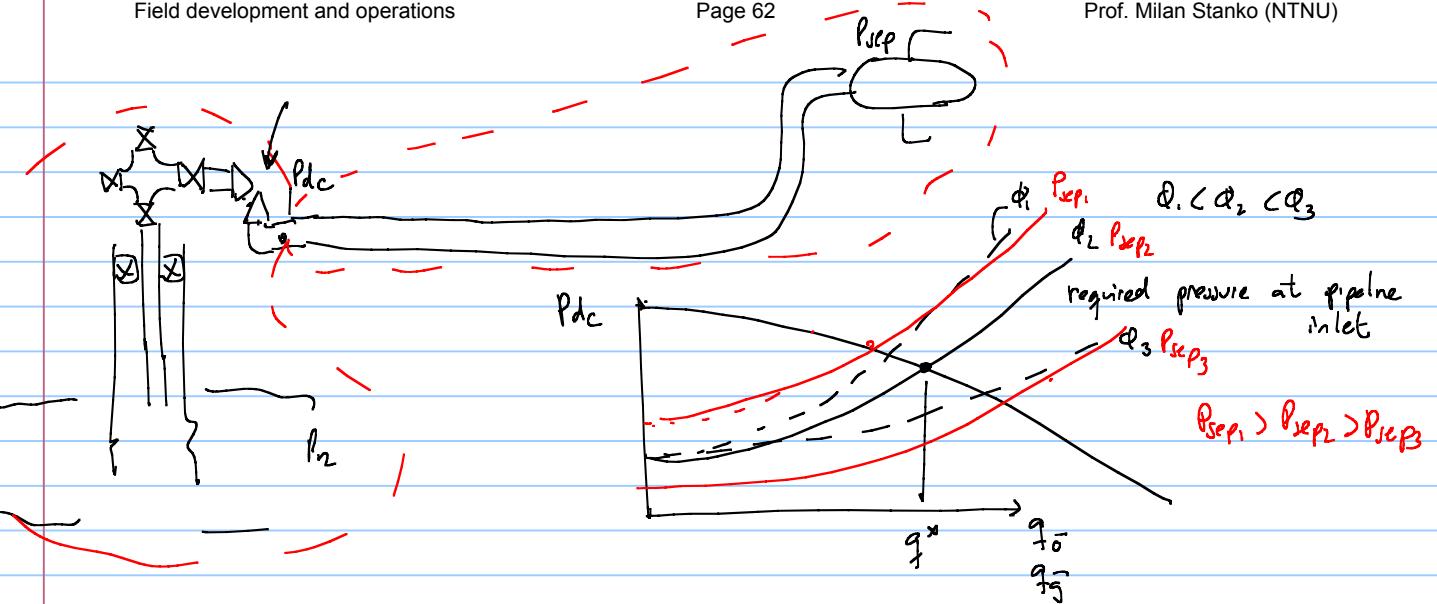
for dry gas  
low pressure  
 $q_n = C(P_n^2 - P_{n\bar{}}^2)^n$



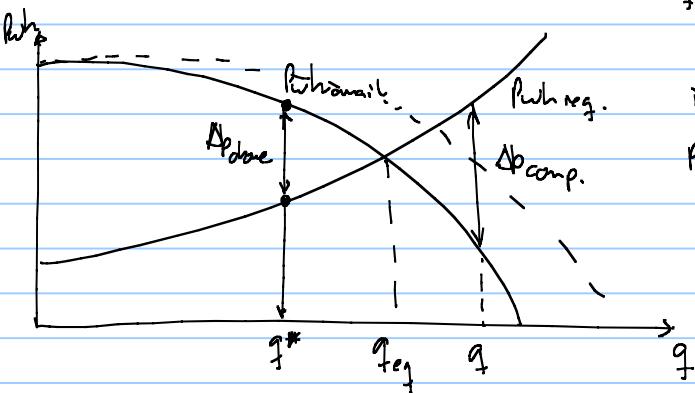
$P_{dc} = P_n - \Delta p_{new} - \Delta p_{tubing} - \Delta p_{choke}$   
for 100% choke opening  $\Delta p_{choke} = 0$

$P_{dc} = P_n - \Delta p_{new} - \Delta p_{tubing}$   
for 80% choke opening  $\Delta p_{choke} \neq 0$

$P_{dc} = P_n - \Delta p_{new} - \Delta p_{tubing} - \Delta p_{choke}$

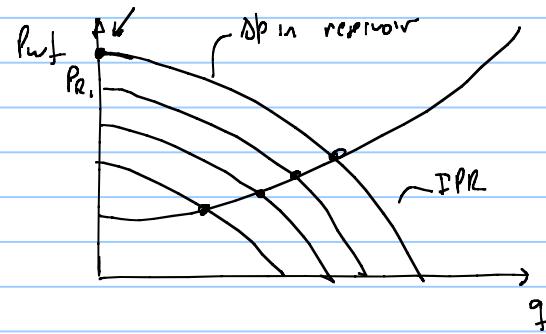
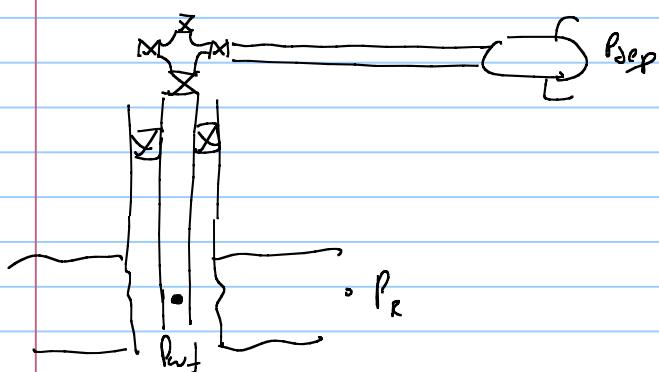


- remove the choke from system (assume open choke)



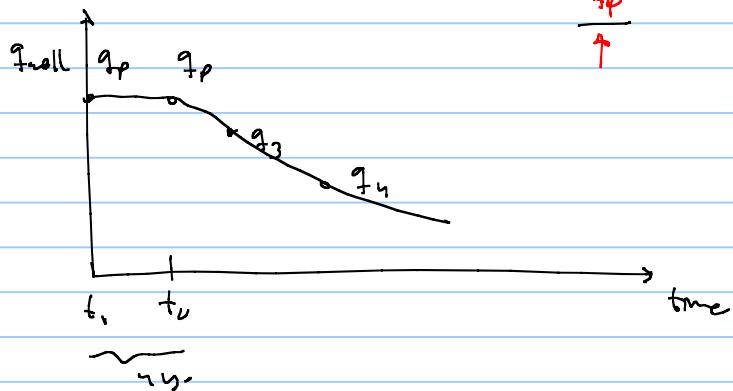
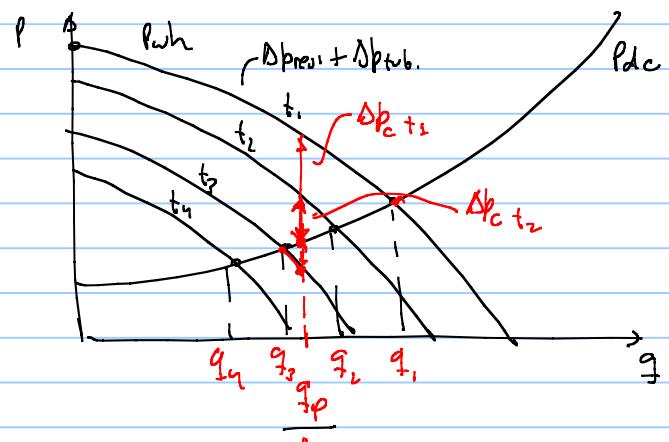
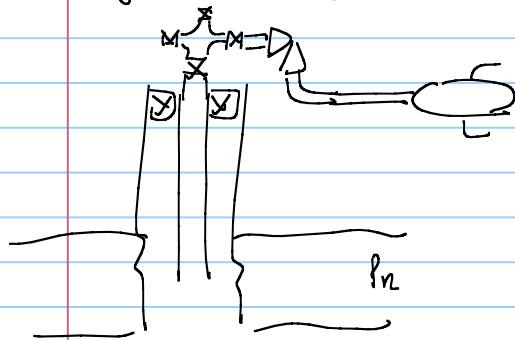
for design-type analysis, the equilibrium point must be at location of equipment.

Depletion effect (time effect)



$$q^* = J(P_r - P_w)$$

System with depletion and adjustable draw



when the flow is multiphase  
 $6 + \text{liquid}$   
 $0 + \text{gas} + \text{water}$

the pressure curve looks slightly different

