

2018 02 13 → menu :

- Additional comments on estimation of $N, G, TGR(N_p, G_p)$ using Monte Carlo → exercise 4
- layout of production systems

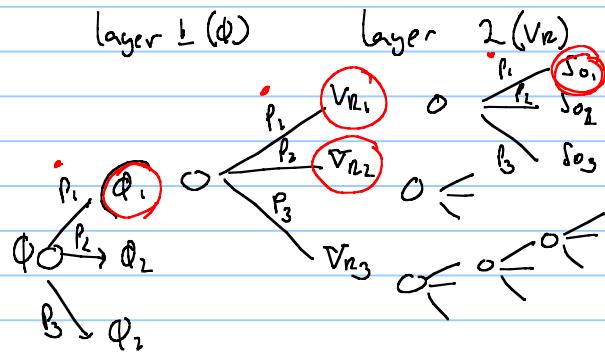
if you have interest: http://www.spe.org/industry/docs/GuidelinesEvaluationReservesResources_2001.pdf

Distinguished Author Series

Reserves Estimation: The Challenge for the Industry

Ferruh Demirmen, SPE, Petroleum Consultant

Comment on problem 4 → exercise 1



$$N = \frac{V_R}{B_o} \frac{\phi_1 \phi_2 \phi_3 \phi_4 \phi_5}{S_o}$$

Nr. cases to evaluate

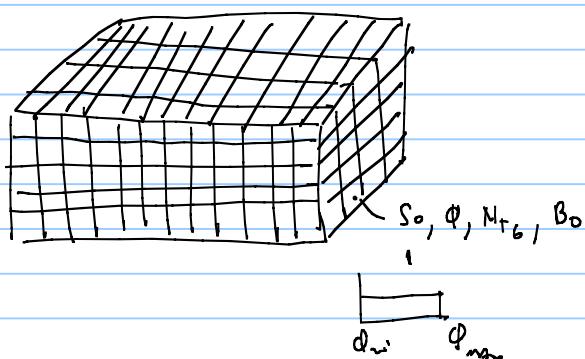
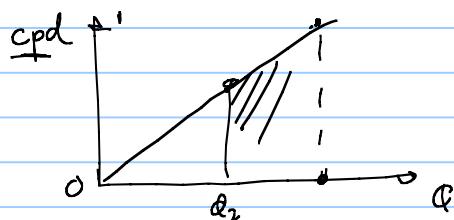
$$3^5 = 273 \rightarrow N_1 - P_2$$

ϕ probability distribution



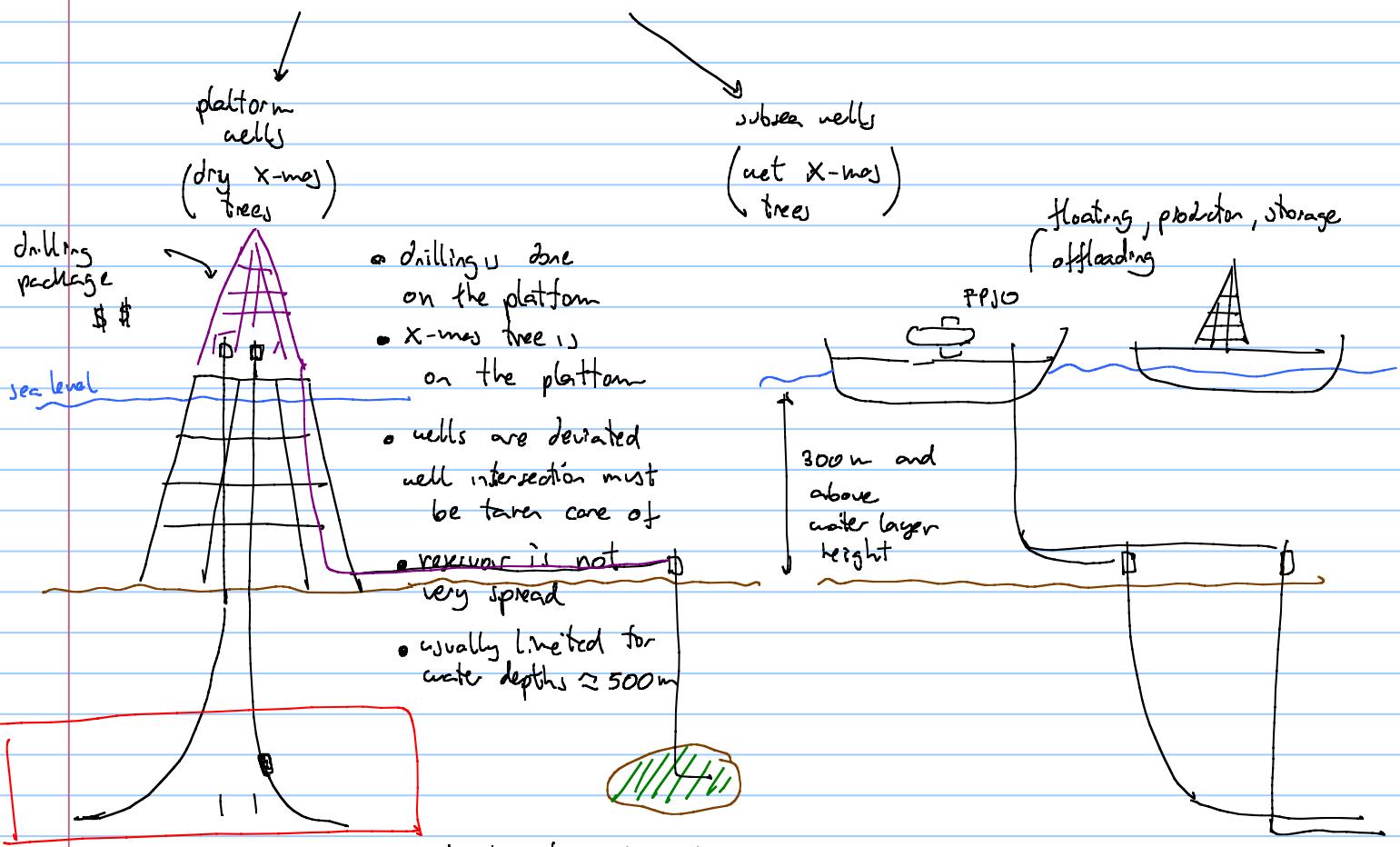
$$\int \phi d\phi = 1$$

Convert from continuous probability to discrete by integrating under curve

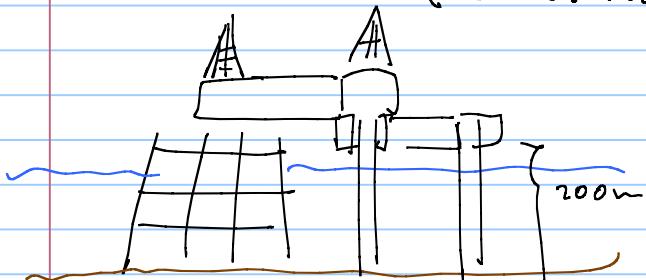


Read page 85 from compendium for more information about how we handle several reservoir realizations.

layout of offshore production systems → offshore Norway



- used when frequent well intervention is required (electric submersible pump)

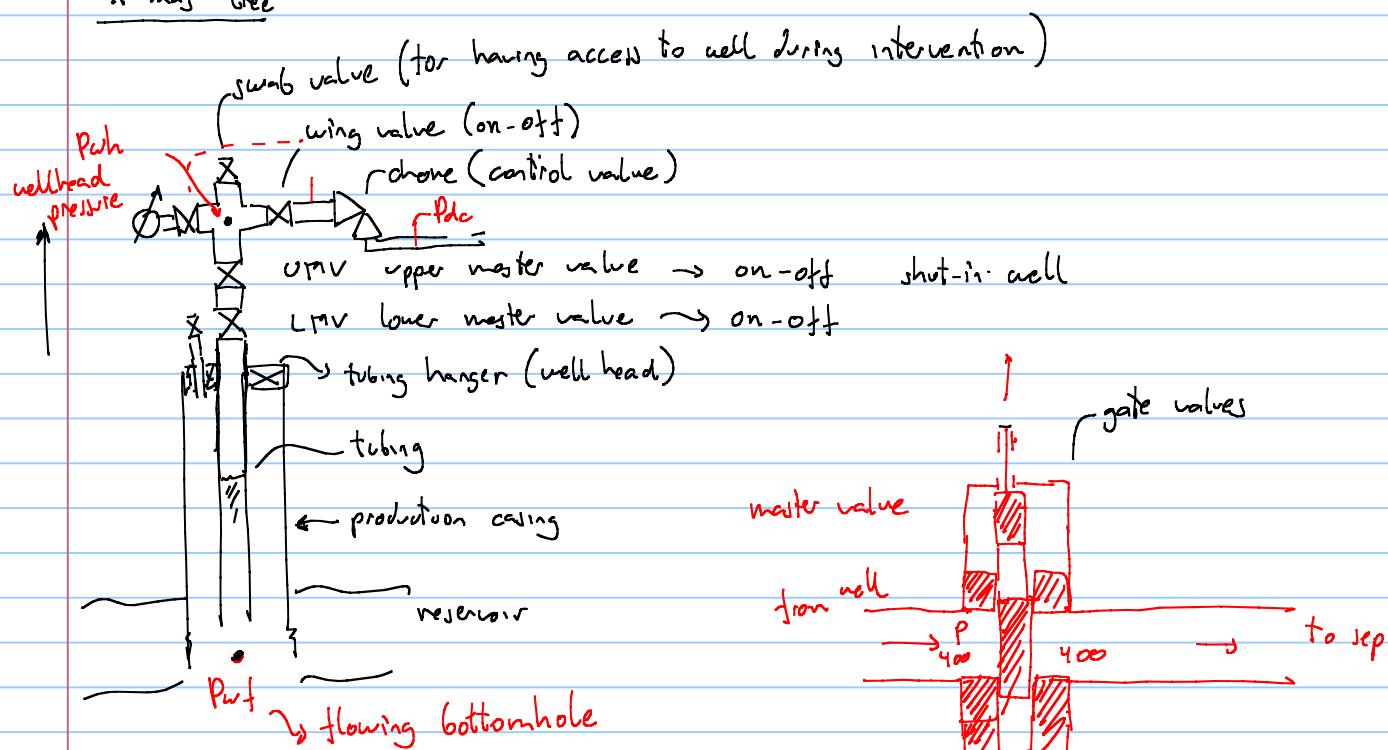


in platform well wells are contained
well bay

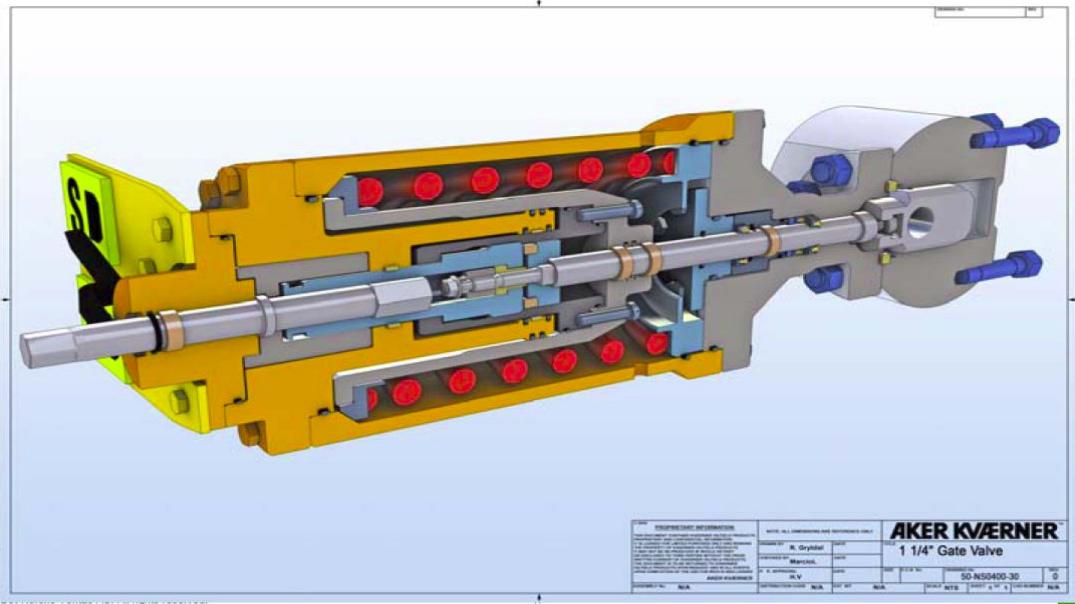


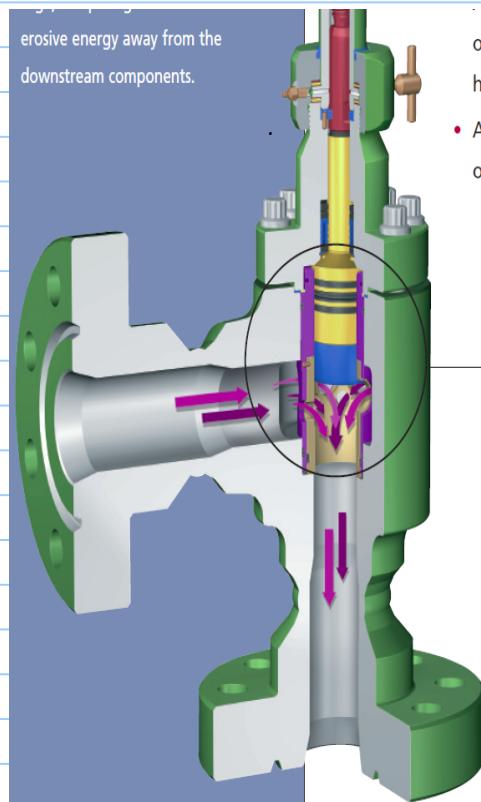
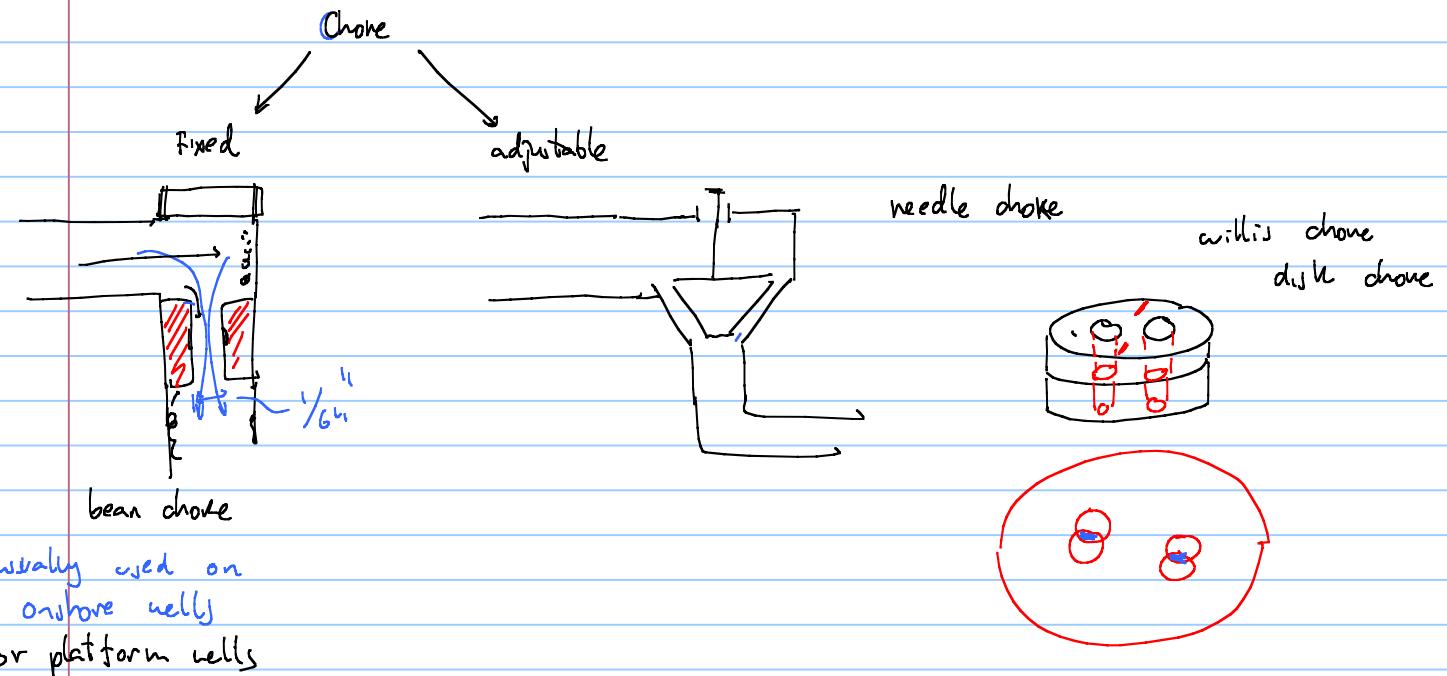
in platform well the operator has direct access to
X-mas tree → well closing → test well change down maintenance



X-mas tree

Xmas Tree Gate Valves





of operating conditions, including high sand concentrations.
• Available in manually operated or actuated models.



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cage - choke



in shore wells the choke is placed in a special module to make it easy to retrieve

