TPG 4230 20170303. M Stanko Page 127 Note Title 12.01.2017 Comments about exercise set 2, problem 3 /(\-5,0.5)~, (x, -)' (17,5,15-5) Spectral Peak period (Tp) [s] VBA scripts 8-9 9-10 10-11 11-12 12-13 13-14 14-15 15-16 16-17 17-18 18-19 19-20 20-21 21-22 22-23 23-24 24-25 Sum Hs [m] 0-3/ 3-4 4-5 5-6 6-7 7-8 for C= -0-1 3716 3527 2734 1849 5308 12083 17323 18143 15262 10980 1-2 6 for [ - -7 3 4532 10304 15020 15953 9 2-3 Z 686 2782 4 1 3-4 6171 8847 ·(×, ) 1645 3495 **8**4 4-5 5-6 2440 1709 0 0 6-7 2 1485 1228 7-8 8-9 **0** 9-10 10-11 11-12 12-13 13-14 14-15 ť 15-16 16-17 17-18 373 2616 9308 21070 34410 44041 46687 42514 34212 24268 15503 8892 4587 2143 921 372 2 292172 Sum Hs z٦ 2.0 - Problem 4 Comments about exercise set 2, problem 4 tre DNp Pr 9 field · E Par 2 Sol -f() for problem 4 use rectangular integration mitead of trapezoidal to avoid converging in every time step. assume (pr) ( goman assme P Ly gotreld interpolate table pr Pr Pn ĩs



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		Velg en løsningsmetode: Ikke-lineær GRG V Alternativer	
		Løsningsmetode Velg likke-linæer GRG for Problemløser-problemer som er jevne og ikke-linæere. Velg LP (simpleks) for linæere problemer, og velg Evolusjonær for problemer som er ujevne.	
-	1	Hjelp Løg Lykk	
	This initia pressures	al setup of the solver, although sounds logical, gives VALUE! errors pro s tried give a negative number inside the square root. Maybe it is relate	blems and doesn't converge. some of the bottomhole d with the shape of the function:
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	this problem s	separatedly:	$\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$
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	provide pav a	t the towhead, and take out the field rate constraint out of the solver	
	setting. Run fo	or several values of pav at the towhead to find the one that gives exac	
	09E00 500.3/	d	two
TPG4230, Mil Separator pre	an Stanko, 20170228 essure, psep	60 bara	
Template L		Nwells         pR [bara]         pwf [bara]         C [Sm^3/bar^2n]         n         qg [Sm^3/d]         Ct [Sm^3/bar]         S         pwh [bara]           4         145         96.5         1000         0.8         1.80E+06         38152         0.43         6	qtemp [Sm^3/d]         Cfl [Sm^3/bar]         ptowhead[bara]         error [bara^2]           2.2         7.19E+06         1403054         62.0         0.0
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		Ved å endre varlagelceller: SDS5:SD56	
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		Vgig en føsningsmetode: Ikke-lineær GRG V Atjernativer	
-		Velg ikke-lineære GRG for Problemløser-problemer som er jevne og ikke-lineære. Velg LP	
		(impress) to measure processes, og tog avaganat to processe tom of system	
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