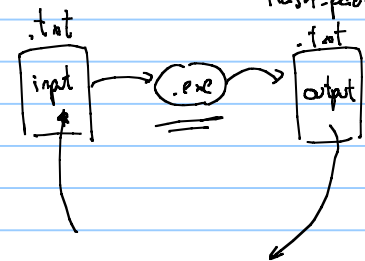


ID	[m]	0.127											
A	[m^2]	0.012668											
mt	[kg/s]	12											
TVD	p	T	mo	mg	Xv	deno	Deng	qo	qg	vso	vsg		
[m]	[bara]	[C]	kg/s	[kg/s]	[-]	[kg/m^3]	[kg/m^3]	[m^3/s]	[m^3/s]	[m/s]	[m/s]		
0	80	70	5.891	6.109	0.509	630.312	54.682	0.009	0.112	0.738	8.819		
200	90	73											
400	100	76											
600	110	79											
800	120	82											
1000	130	85											
1200	140	88											
1400	150	91											
1600	160	94											
1800	170	97											
2000	180	100											
2200	190	103											

here exercise retrieve properties from  
EOS automatically to  
populate excel table  
to HYSYS in VBA  
to install HYSYS on computer  
• .exe utility  
Flash-pack

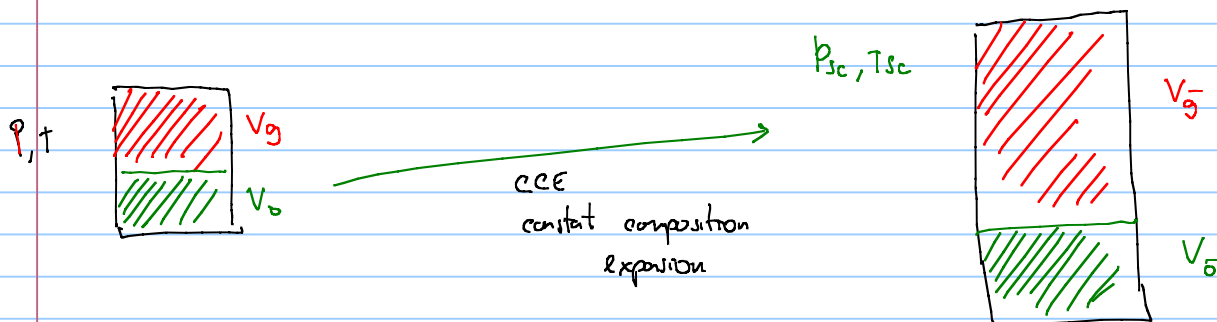


Black oil approach

$B_o, R_s, B_g, r_s (R_v)$

traditional regular crudes (low GOR), dry gas  
 $B_o$

extended BO volatile oil (TAPI, TGOR)  
→ combination of oil from gas



traditional BO

oil volume  
factor

$$B_o = \frac{V_o(p, T)}{V_o} \sim 1.1 \rightarrow 1.8$$

dead oil      volatile oil

if  $p = p_c$  formation  
 $T = T_c$  volume factor

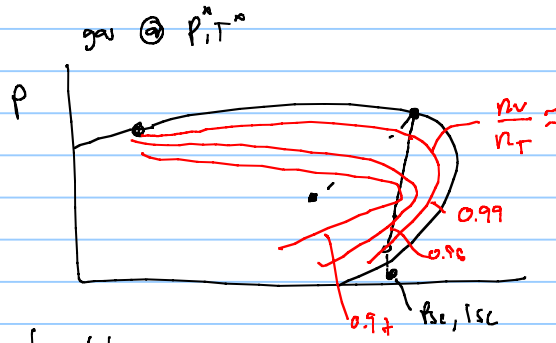
gas volume  
factor

$$B_g = \frac{V_g(p, T)}{V_g} \sim 0.01 \quad 1E-2 - 1E-03$$

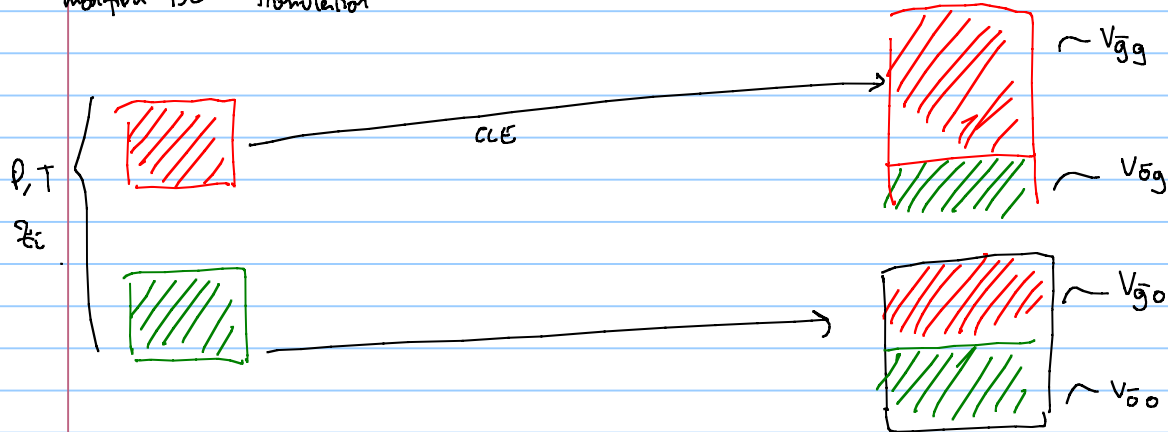
solution gas/oil  
ratio

$$R_s = \frac{V_g}{V_o} \sim \frac{Sm^3}{Sm^3} \quad \text{dead oil} \quad \text{volatile / gas condensate}$$

20 → 2000



modified BO formulation



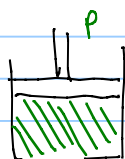
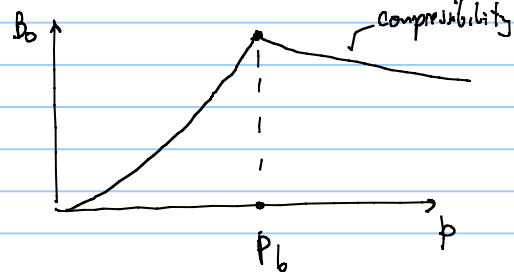
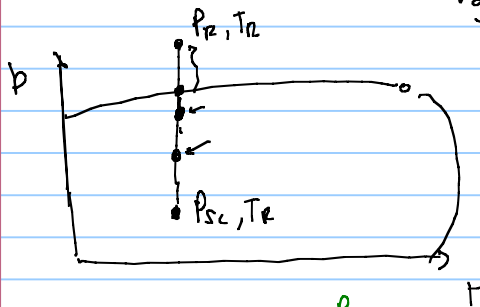
BO parameters

$$B_o(p, T) = \frac{V_o}{V_{o0}}$$

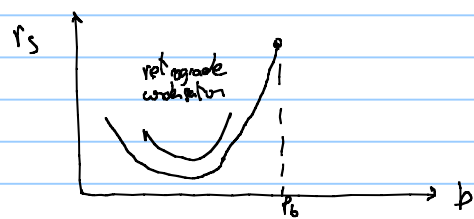
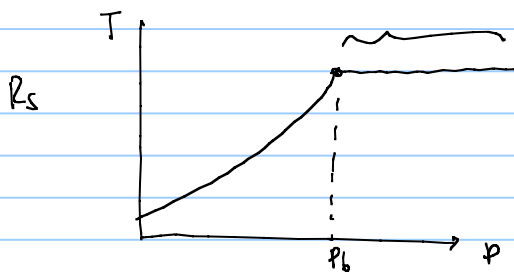
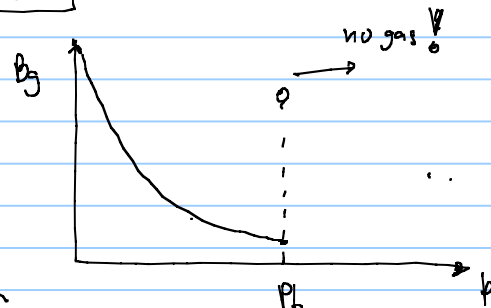
$$R_s = \frac{V_{s0}}{V_{s0}}$$

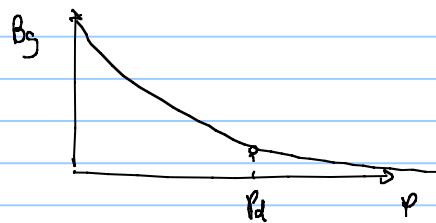
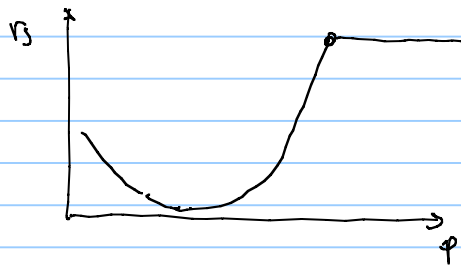
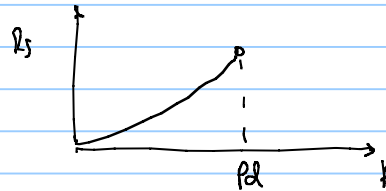
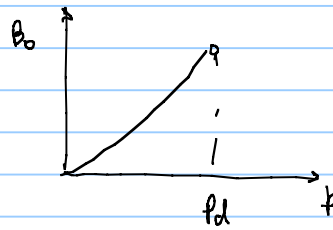
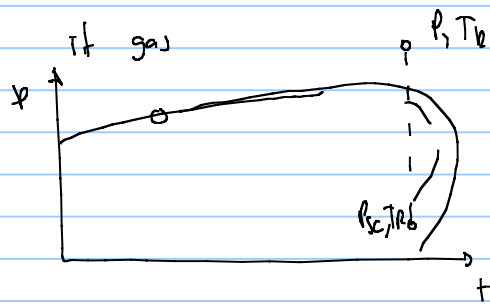
$$B_g(p, T) = \frac{V_g}{V_{g0}}$$

$$r_s = \frac{V_{sg}}{V_{sg}}$$



$$B_g = \frac{V_g(p, T)}{V_{g0}}$$





$$q_o = q_{o0} + q_{og} = \frac{q_o}{B_o} + r_s \frac{q_g}{B_g} - \quad \frac{q_o}{q_{og}} = B_g$$

$$\downarrow \quad \quad \quad \downarrow \quad \quad \quad \downarrow$$

$$q_o = \frac{q_o}{B_o(p,r)} + r_s(p,r) \frac{q_g}{B_g(p,r)}$$

$$q_g = q_{g0} + q_{gs} = R_s \cdot q_{o0} + \frac{q_g}{B_g} \quad \frac{q_o}{q_{o0}} = B_o$$

$$q_{o0} = \frac{q_o}{B_o}$$

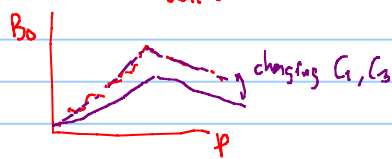
$$\begin{pmatrix} q_o \\ q_g \end{pmatrix} = \begin{pmatrix} \frac{1}{B_o} & \frac{r_s}{B_g} \\ \frac{R_s}{B_o} & \frac{1}{B_g} \end{pmatrix} \begin{pmatrix} q_o \\ q_g \end{pmatrix} = \begin{pmatrix} \frac{1}{B_o} & \frac{r_s}{B_g} \\ \frac{R_s}{B_o} & \frac{1}{B_g} \end{pmatrix} \begin{pmatrix} q_o \\ q_g \end{pmatrix}$$

$$\begin{pmatrix} q_o \\ q_g \end{pmatrix} = \begin{pmatrix} q_o \\ q_g \end{pmatrix}$$

$$\begin{bmatrix} q_g \\ q_o \\ q_w \end{bmatrix} = \begin{bmatrix} \frac{B_g}{1-R_s \cdot r_s} & \frac{-B_g \cdot R_s}{1-R_s \cdot r_s} & 0 \\ \frac{-B_o \cdot r_s}{1-R_s \cdot r_s} & \frac{B_o}{1-R_s \cdot r_s} & 0 \\ 0 & 0 & B_w \end{bmatrix} \cdot \begin{bmatrix} q_g \\ q_o \\ q_w \end{bmatrix}$$

BO properties are generated  $\rightarrow$  laboratory tests (not very common, unless reservoir)  $T_R$

must be fitted to data

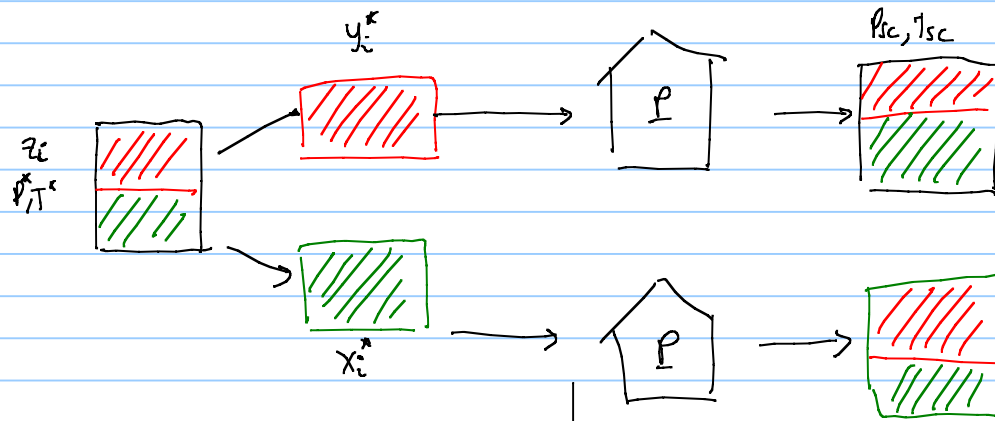


correlations (Standing, Beggs, Vasquez)

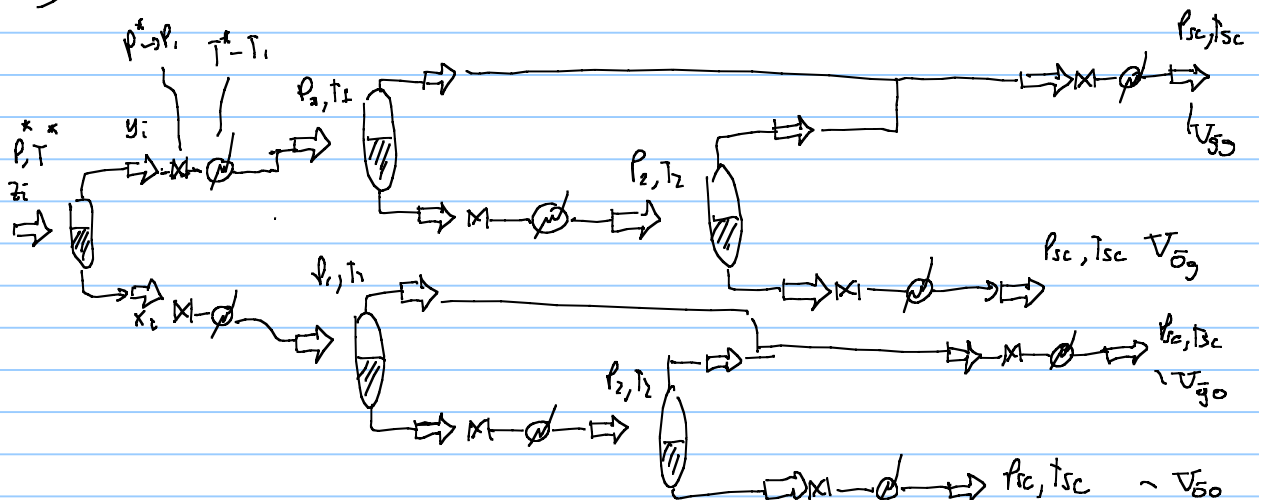
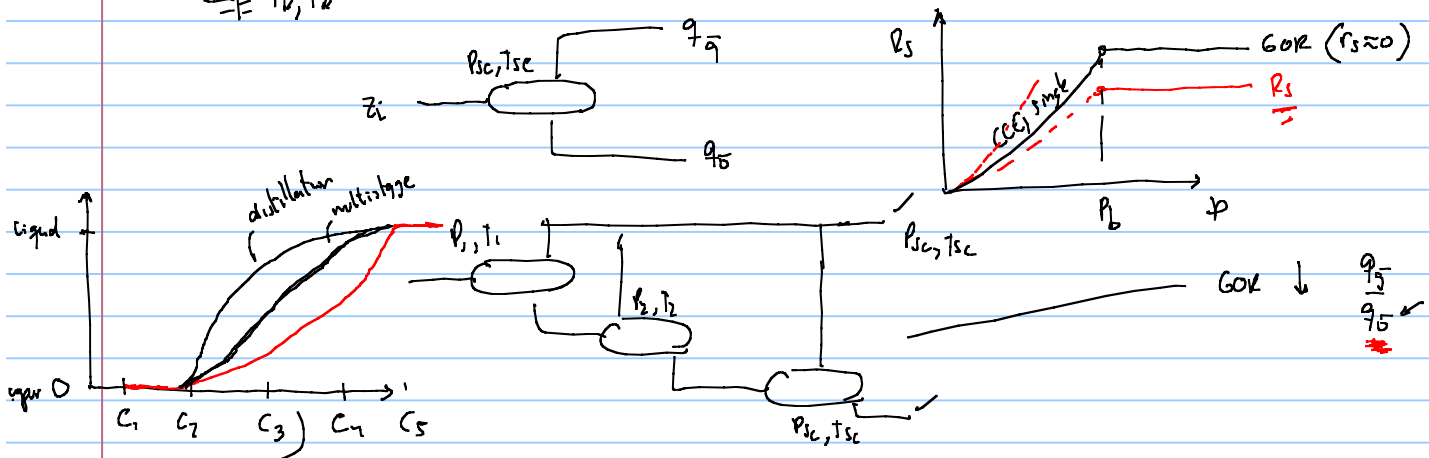
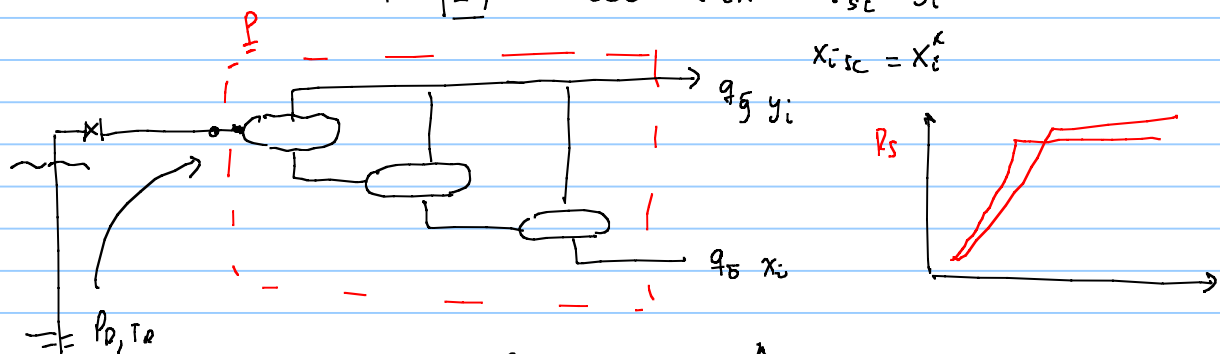
$$B_g \approx \frac{P_V}{P} = \frac{ZRT}{P}$$

as a function of GOR  $\rightarrow$   $\left. \begin{matrix} P_o \approx x_i \\ P_g \approx y_i \end{matrix} \right\} z_i$

generate from compositional model



if  $\underline{P}$  is CCC then  $y_{i,sc} = y_i^*$   
 $x_{i,sc} = x_i^*$

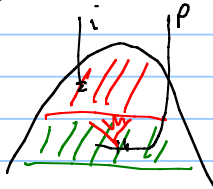


homework. Generate BD properties with the utility,  $P, T$  & details to be sent later!

in time GOR changes!  $z_i$  will change  $\rightarrow$  EOS use the new  $z_i$ !  
 $\rightarrow$  black oil

how to estimate numerically new  $z_i$ ?  
 $z_i(t)$

depends on the reservoir recovery process / gas injection



method commonly used recombination of separator fluids

