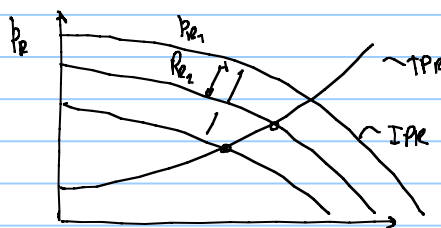
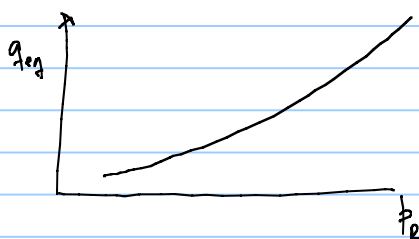
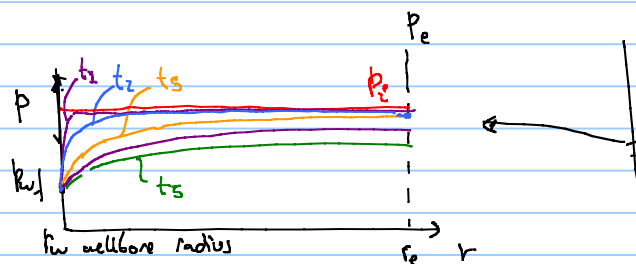
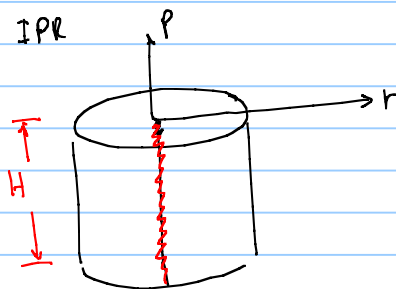


Class 3



Comment on IPR



IPR is a function of time
a function of p_i

IPR is a function of
 p_r (Average pressure in
the drainage volume)

$\neq f(t)$

$0-t_3$ transient regime

p_e is constant, $t > t_3$ then steady state regime

p_e declines, $t > t_3$, the pseudo-steady states (PSS)

diffusivity equation for radial reservoir, homogeneous fluid and reservoir

$$\frac{\partial^2 p}{\partial r^2} + \frac{1}{r} \frac{\partial p}{\partial r} = \frac{\phi \mu c}{k} \frac{\partial p}{\partial t} \quad \rightarrow \quad q_g = C (p_e^2 - p_{wf}^2)^n$$

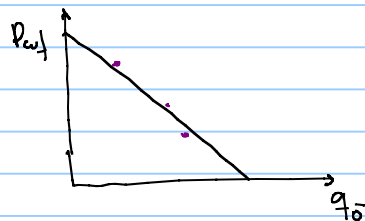
$$q_o = J (p_e - p_{wf})$$

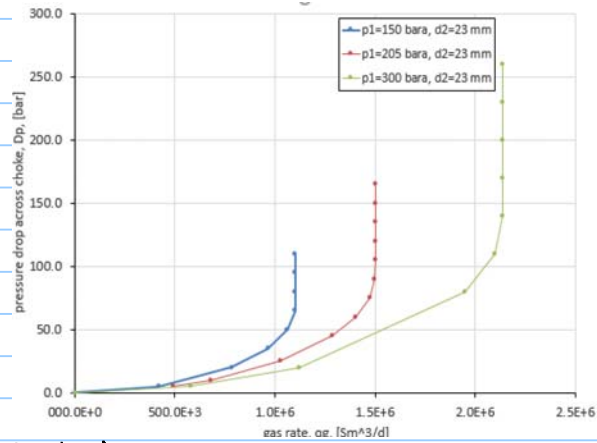
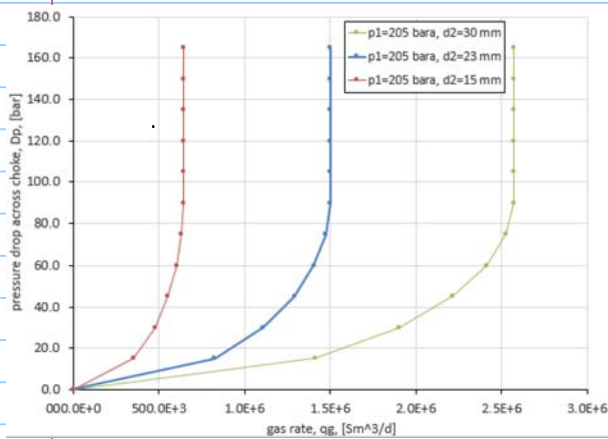
$$q_{sc} = U \int_{p_{wf}}^{p_e} F(p) dp$$

fluid properties, relative permeability

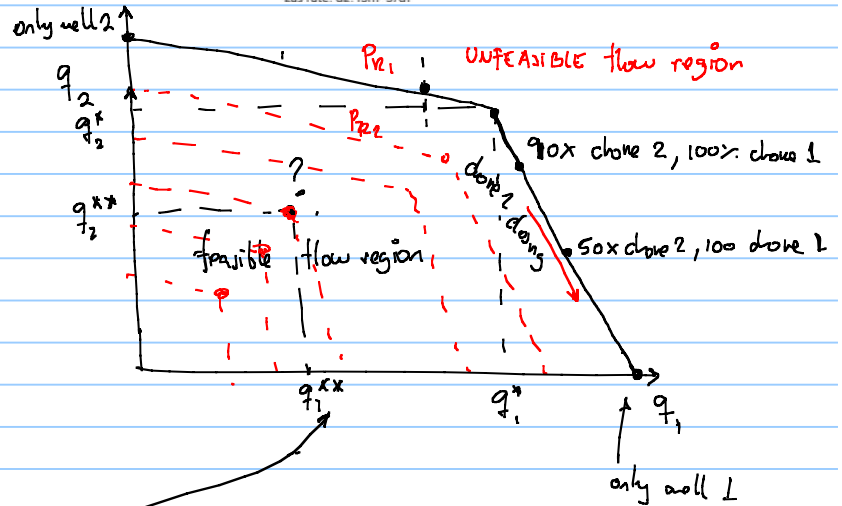
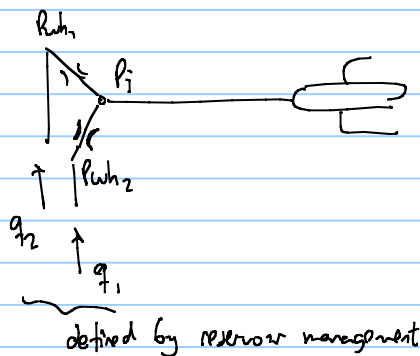
liquid, undersaturated oil

depends on the geometry
skin, formation properties





Network exercise



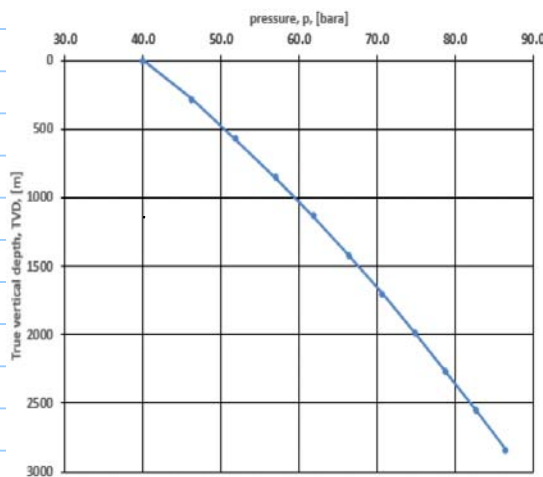
- exercise calculate this with the data from 2 wells network.
- exercise solve pressure transverse calculations

Verify liquid loading criteria

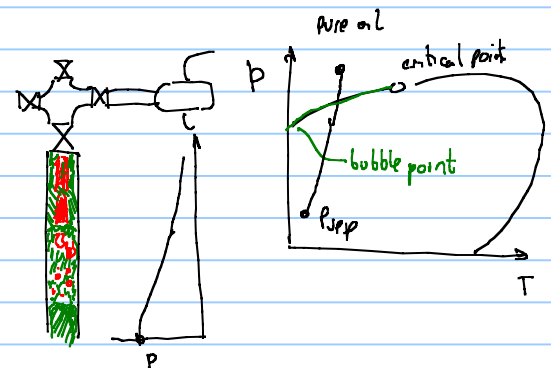


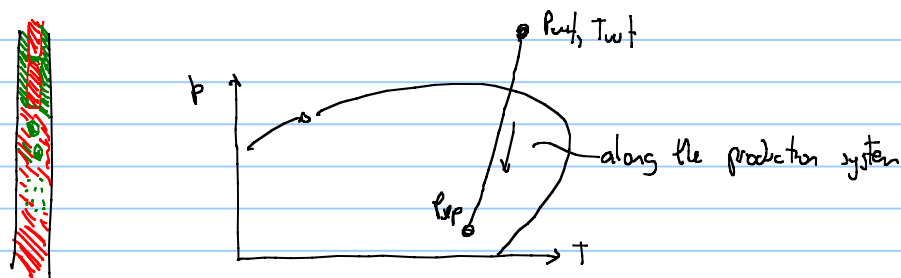
Turner

Erosion verification API 14E Erosion standard
DNV O501 Erosion



- PVT model
 - Compositional (using Equation of state)
 - Black oil tables





EOS \rightarrow SRK \rightarrow Redlich Kwong Soave } cubic equations of state
PR \rightarrow Peng Robinson

$$p = \frac{RT}{v-b} - \frac{a}{v(v+b) + b(v-b)} \quad (4.19)$$

or, in terms of Z factor,

$$Z^3 - (1-B)Z^2 + (A-3B^2-2B)Z - (AB-B^2-B^3) = 0$$

$$\text{and } Z_c = 0.3074. \quad (4.20)$$

The EOS constants are given by

$$a = \Omega_a^o \frac{R^2 T_c^2}{p_c} \alpha, \quad (4.21a)$$

where $\Omega_a^o = 0.45724$;

$$b = \Omega_b^o \frac{RT_c}{p_c}, \quad (4.21b)$$

where $\Omega_b^o = 0.07780$;

$$\alpha = \left[1 + m(1 - \sqrt{T_r}) \right]^2; \quad (4.21c)$$

$$\text{and } m = 0.37464 + 1.54226\omega - 0.26992\omega^2. \quad (4.21d)$$

$$A = a \frac{p}{(RT)^2} = \Omega_a^o \frac{p_r}{T_r^2} \alpha(T_r),$$

where $\alpha(T_r) = T_r^{-0.5}$;

$$\text{and } B = b \frac{p}{RT} = \Omega_b^o \frac{p_r}{T_r}. \quad \dots$$

$$A = \sum_{i=1}^N \sum_{j=1}^N y_i y_j A_{ij},$$

mixing rule

$$B = \sum_{i=1}^N y_i B_i,$$

Binary interaction parameter (BIP)

$$\text{and } A_{ij} = (1 - k_{ij}) \sqrt{A_i A_j},$$

		vapour
		liquid
	mixture	vapour
		liquid
z_i	z_i — molar fraction	
z_i	CH ₄	
	C ₂	
	C ₃	
	C ₄	
	C ₅	
	⋮	
	⋮	
	C _n H _{2n+2}	

Gibbs energy / chemical potential

Fugacity expressions are given by

$$\ln \frac{f}{p} = \ln \phi = Z - 1 - \ln(Z - B)$$

$$- \frac{A}{2\sqrt{2}B} \ln \left[\frac{Z + (1 + \sqrt{2})B}{Z - (1 - \sqrt{2})B} \right]$$

$$\text{and } \ln \frac{f_i}{y_i p} = \ln \phi_i = \frac{B_i}{B} (Z - 1) - \ln(Z - B)$$

$$+ \frac{A}{2\sqrt{2}B} \left(\frac{B_i}{B} - \frac{2}{A} \sum_{j=1}^N y_j A_{ij} \right) \ln \left[\frac{Z + (1 + \sqrt{2})B}{Z - (1 - \sqrt{2})B} \right],$$

