

2 approaches:

• Compositional

\bar{z}_i

C_1

C_2

C_3

\vdots

pseudo components

mol frac

+ EOS

Peng Robinson

+ EOS parameters

• mixing rules

• Binary interaction parameters

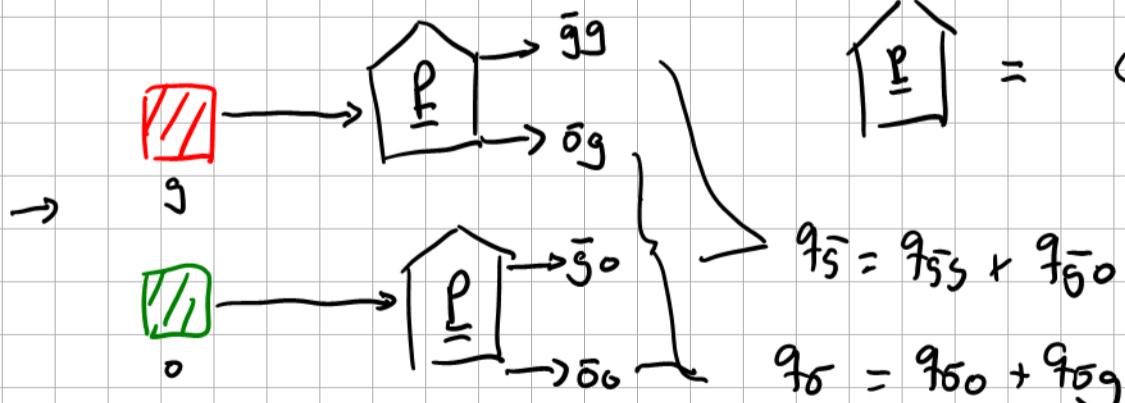
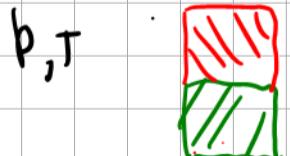
mix in two ways

• live: flash calculation (equilibrium calculation) \rightarrow property estimation

• precompute tables and interpolate on table

• Black oil tables generated by:

$\left\{ \begin{array}{l} \text{• EOS} \\ \text{• correlations} \\ \text{• lab experiments} \end{array} \right.$



$$\beta_o = \frac{V_o}{V_{oo}}$$

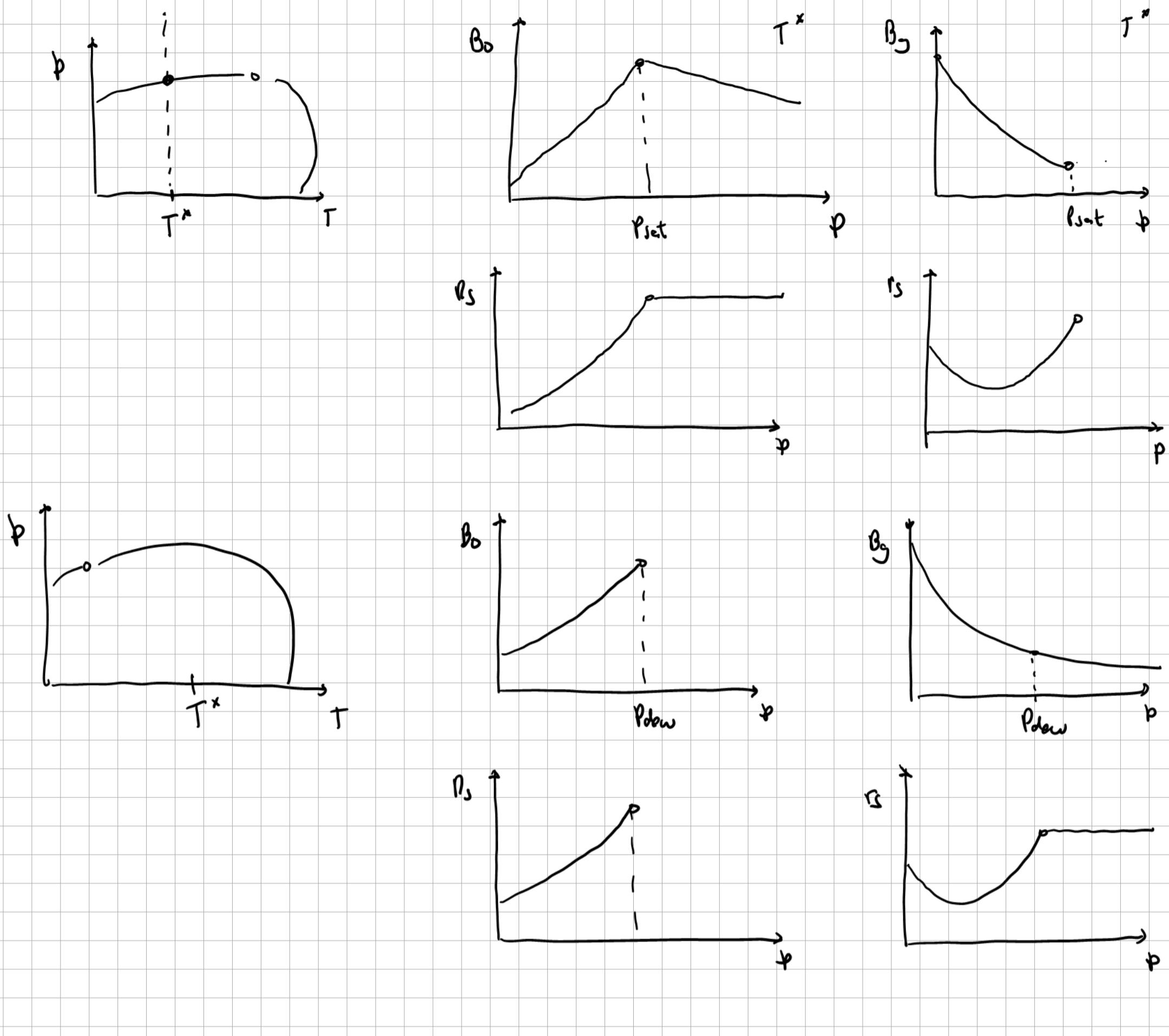
$$\beta_g = \frac{V_g}{V_{gg}}$$

$$R_s = \frac{V_{go}}{V_{oo}}$$

$$r_s (rv) = \frac{V_{og}}{V_{gg}}$$

solution gas-oil ratio

solution oil-gas ratio



$\begin{bmatrix} q_{\bar{g}} \\ q_{\bar{o}} \\ q_{\bar{w}} \end{bmatrix} = \begin{bmatrix} \frac{1}{B_g} & \frac{R_s}{B_o} & 0 \\ \frac{r_s}{B_g} & \frac{1}{B_o} & 0 \\ 0 & 0 & \frac{1}{B_w} \end{bmatrix}_{(p,T)} \cdot \begin{bmatrix} q_g \\ q_o \\ q_w \end{bmatrix}$	$\begin{bmatrix} q_g \\ q_o \\ q_w \end{bmatrix} = \begin{bmatrix} \frac{B_g}{1 - R_s \cdot r_s} & \frac{-R_s \cdot B_g}{1 - R_s \cdot r_s} & 0 \\ \frac{-B_o \cdot r_s}{1 - R_s \cdot r_s} & \frac{B_o}{1 - R_s \cdot r_s} & 0 \\ 0 & 0 & B_w \end{bmatrix}_{(p,T)} \cdot \begin{bmatrix} q_{\bar{g}} \\ q_{\bar{o}} \\ q_{\bar{w}} \end{bmatrix}$
Standard conditions calculated from local conditions	Local conditions calculated from standard conditions

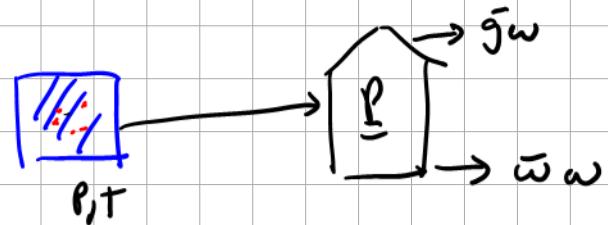
$$q_{\bar{s}} = q_{\bar{s}g} + q_{\bar{s}o}$$

$$q_{\bar{o}} = q_{\bar{o}g} + q_{\bar{o}o}$$

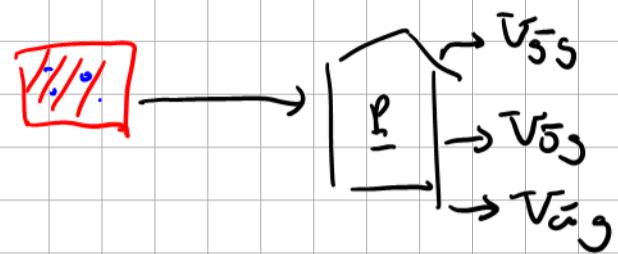
for conventional/heavy oil $r_s = 0$

not adequate for volatile oils
gas condensate

water BO properties



$$\beta_w = \frac{V_w}{V_{\bar{w}w}}$$



Some cases it could be important to include surface gas from local water and surface water from local gas.