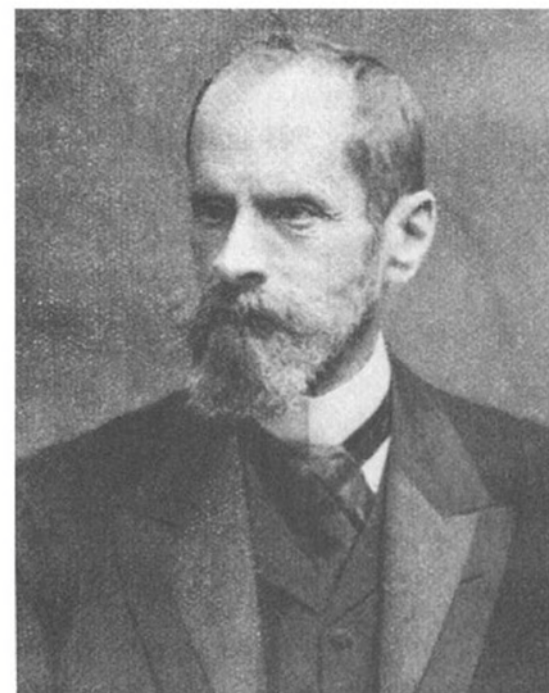
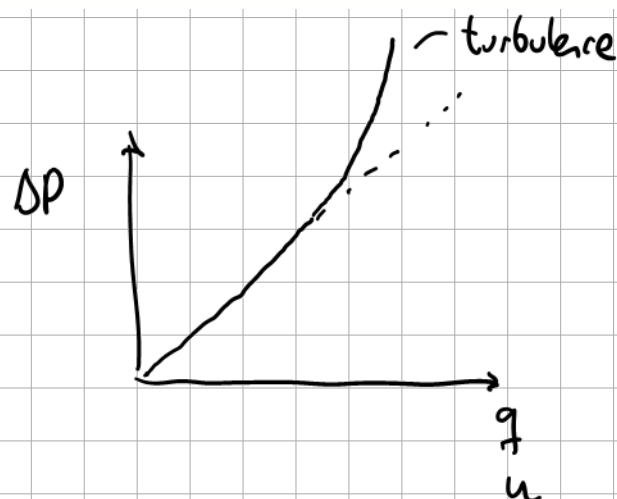
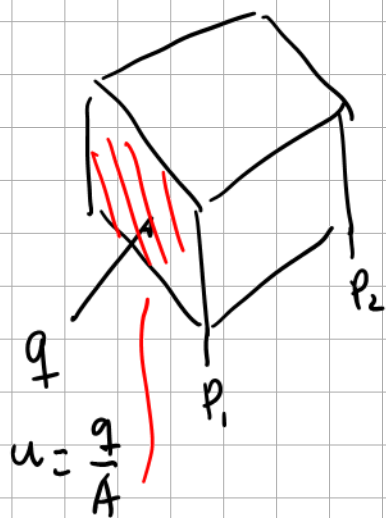
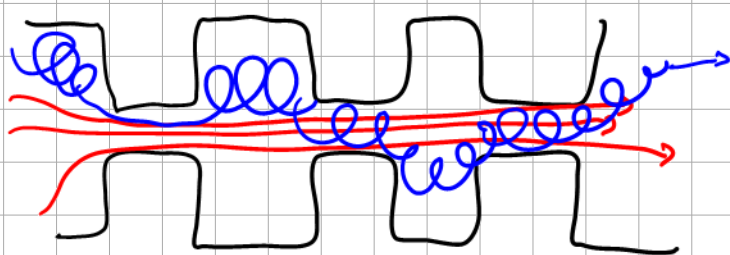


[19] P. Forchheimer. *Wasserbewegung durch Boden*. Zeitschrift des Vereines Deutscher Ingenieure, 45 edition, 1901.



Professor Philipp Forchheimer.

not valid for medium-high rate gas wells }
high rate sat oil



$$\Delta P = A \cdot u + B u^2$$

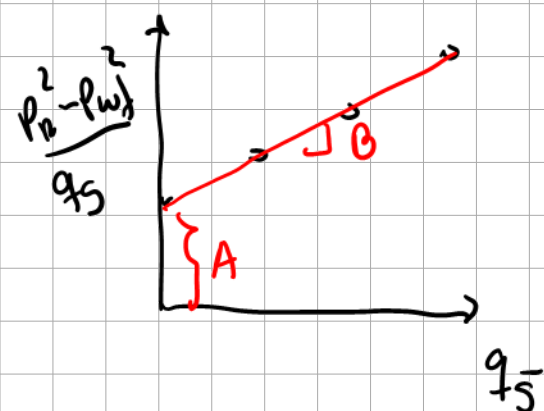
$$\Delta P = A u \left(1 + \frac{B}{A} u \right)$$

Use of Short Term Multiple Rate Flow Tests
To Predict Performance of Wells
Having Turbulence

(1916)

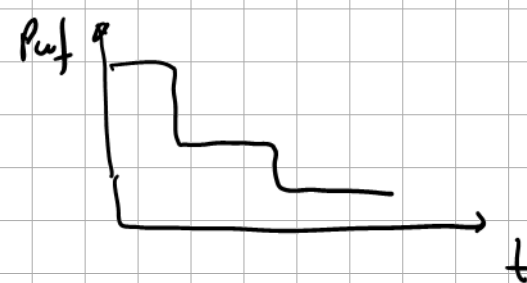
Lloyd G. Jones and E. M. Blount, Mobil Research and Development Corp., and O. H. Glaze,
Mobil Oil Corp., Members SPE-AIME

LP dry gas wells



$$(p_R^2 - p_{wf}^2) = A q_5 + B q_5^2$$

$$\frac{(p_R^2 - p_{wf}^2)}{q_5} = A + B q_5$$



gradiente equation

$$a x^2 + b x + c = 0$$

$$q_5 = \frac{7.63 \mu h}{T R M_g z} \frac{(p_R^2 - p_{wf}^2)}{(\ln(r_e/r_w) - 0.75 + S)}$$

$$(p_R^2 - p_{wf}^2) = \frac{T R M_g z}{7.63 \mu h} \left[(\ln(r_e/r_w) - 0.75 + S) q_5 \right] + B q_5^2$$

$$B = \frac{D \mu M_g T R}{7.63 \cdot \mu h} \quad \text{rate dependent skin}$$

$$\frac{(p_R^2 - p_{wf}^2)}{T R M_g z} \frac{7.63 \mu h}{7.63 \mu h} = \left(\ln \frac{r_e}{r_w} - 0.75 + S \right) q_5 + D q_5^2$$

$$\frac{(p_r^2 - p_{wf}^2) 7.63 kh}{\underbrace{\left(\ln\left(\frac{r_e}{r_w}\right) - 0.75 + s + D q_{\bar{g}}\right)}_{\text{rate-dependent skin}}} T \mu_g b = q_{\bar{g}}$$

$$D = \left[\frac{d}{\text{m}^3} \right]$$

$$\hookrightarrow D = f(?)$$

alternative approach

USBM (1935)

$$q_{\bar{g}} = C (p_r^2 - p_{wf}^2)^n$$

$n?$ \nearrow 1 laminar (Darcy flow)
 \searrow 0.5 turbulent (HVF)

$$q_{\bar{g}} = C \underbrace{(p_r^2 - p_{wf}^2)^n}_{\text{accounts for turbulent flow}}$$

$$C = \frac{(7.63 kh)^n}{(T \mu_g Z)^n D^{1-n} [\ln(r_e/r_w) - 0.75 + s]^{2n-1}}$$

extends to other IPes

$$q_{\bar{g}} = C [\ln(p_r) - \ln(p_{wf})]^n$$

$$C = \frac{(7.63 kh)^n}{T^n D^{1-n} [\ln(r_e/r_w) - 0.75 + s]^{2n-1}}$$