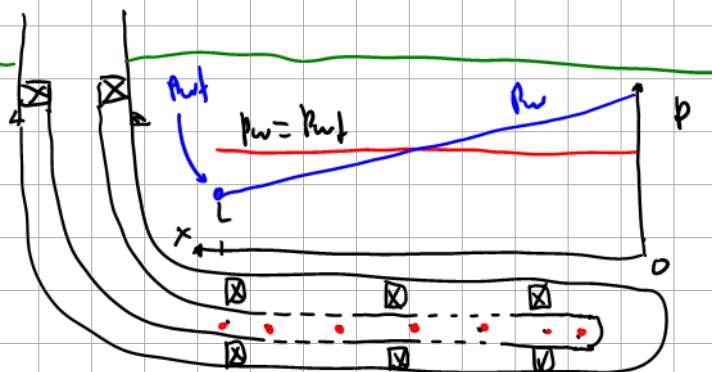




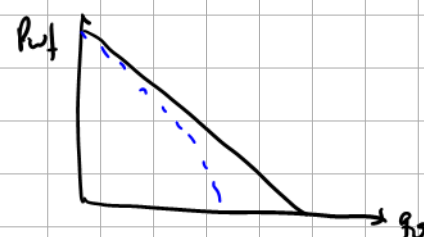
$$q_s = J (p_e - p_{wf})$$

$$\frac{dp_w}{dx} = -\rho_o \frac{f}{Q} \frac{V^2}{2}$$

$$V = \frac{q_{o,w}(x)}{A} \quad q_{o,w} \cdot B_{o,w} = q_{o,w}$$

$$A = \pi r^2$$

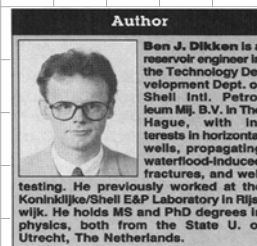
$$\frac{dp_w}{dx} = -\rho_o \frac{1}{Q^3} \frac{8 q_{o,w}^2 \cdot B_{o,w}^2}{\pi^2}$$



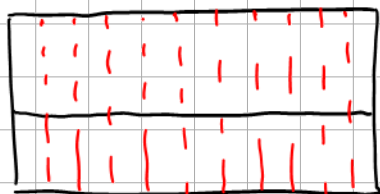
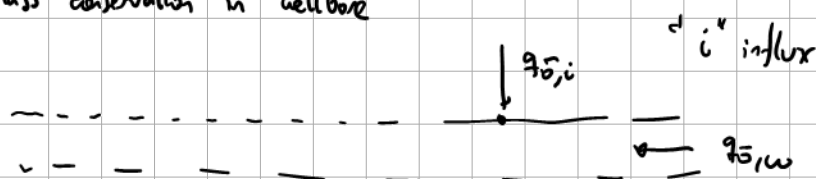
Pressure Drop in Horizontal Wells and Its Effect on Production Performance

Ben J. Dikken, SPE, Koninklijke/Shell E&P Laboratorium

(1989)



mass conservation in wellbore



$$q_s = J (p_e - p_{wf})$$

$$q_{s,i} = \bar{j} (p_e - p_w)$$

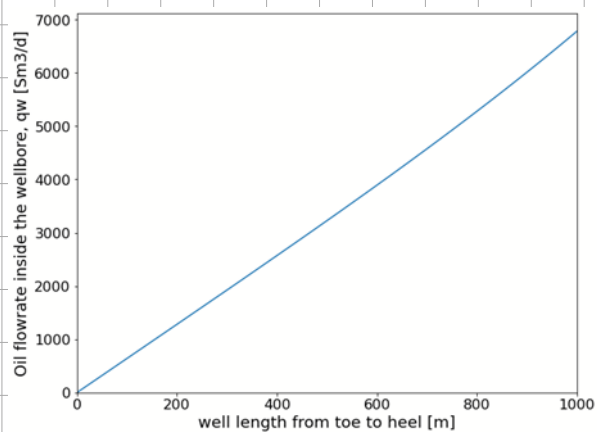
$$\bar{j} = J/L = \left[\frac{J_m^3 d / B_w}{m} \right]$$

$$\frac{dq_{s,w}}{dx} = \bar{j} (p_e - p_w)$$

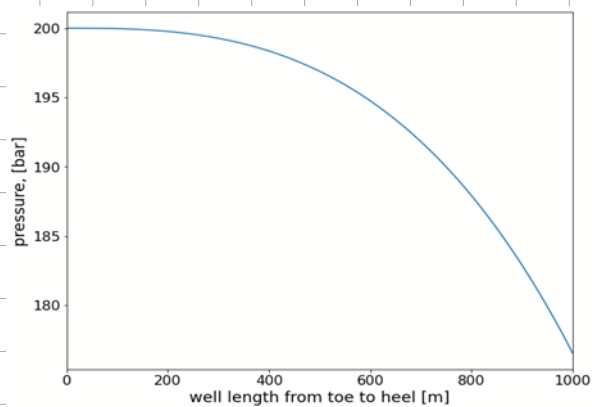
$$\frac{dp_w}{dx} = -\rho_o \frac{1}{Q^3} \frac{8 q_{s,w}^2 \cdot B_{o,w}^2}{\pi^2}$$

at $x^* = 0$ $p_w = \text{assumed value} < p_e$
 $q_{s,w} = 0$

Solution (using Python)



Uniform oil influx along the wellbore

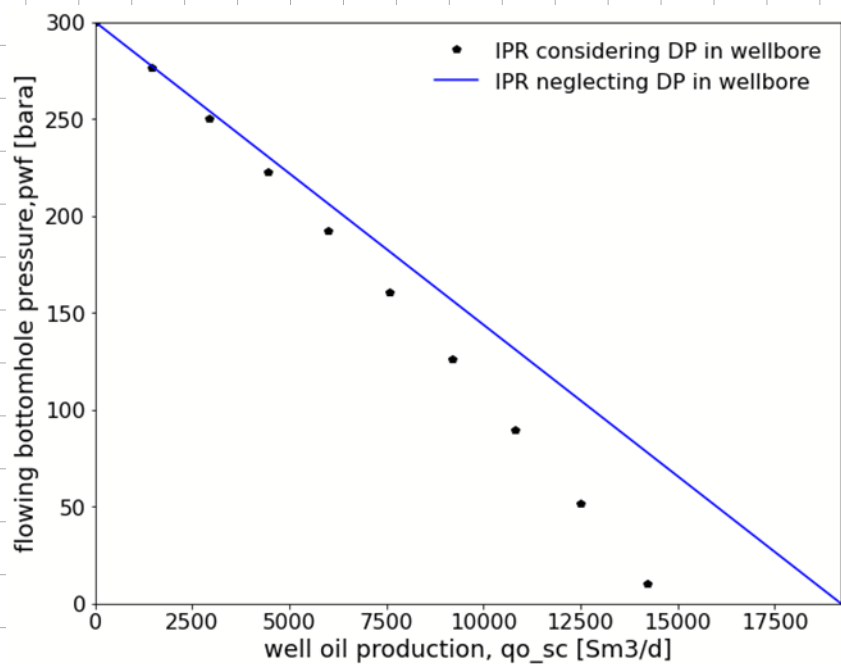


Non-linear distribution of wellbore pressure

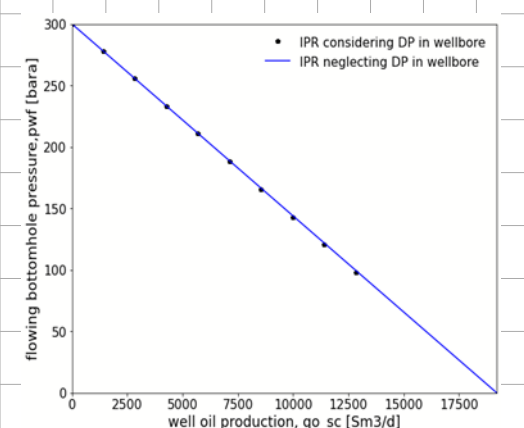
How to obtain the IPR of the well?



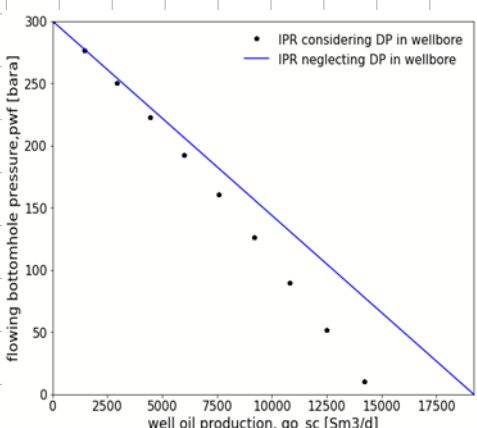
repeat using other values of $p_w@toe$



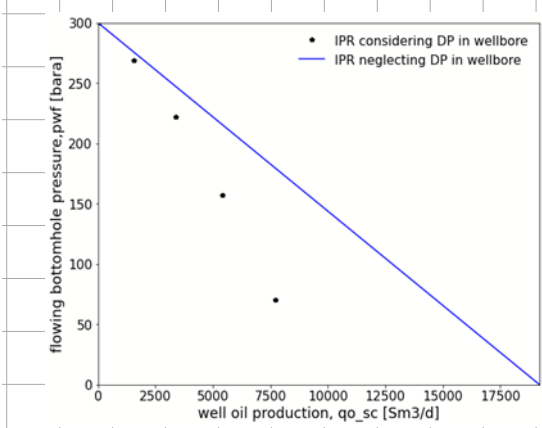
Effect of liner diameter



0.2 m



0.1 m



0.07 m