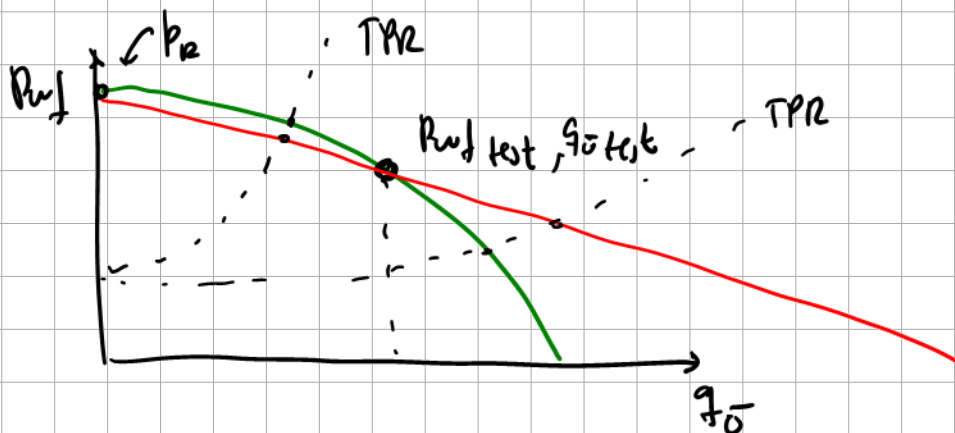


$$q_o = J (p_R - p_{wf}) \longrightarrow \text{Undersaturated oil}$$

$\underbrace{\hspace{1cm}}_{\text{geometry}} \rightarrow$
 $\underbrace{\hspace{1cm}}_{\text{fluid properties}} \rightarrow (\mu_o B_o)_{@ p_{avg}}$

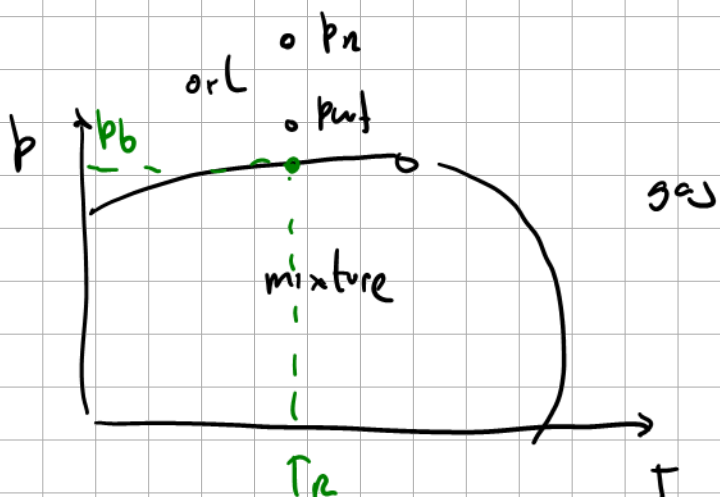
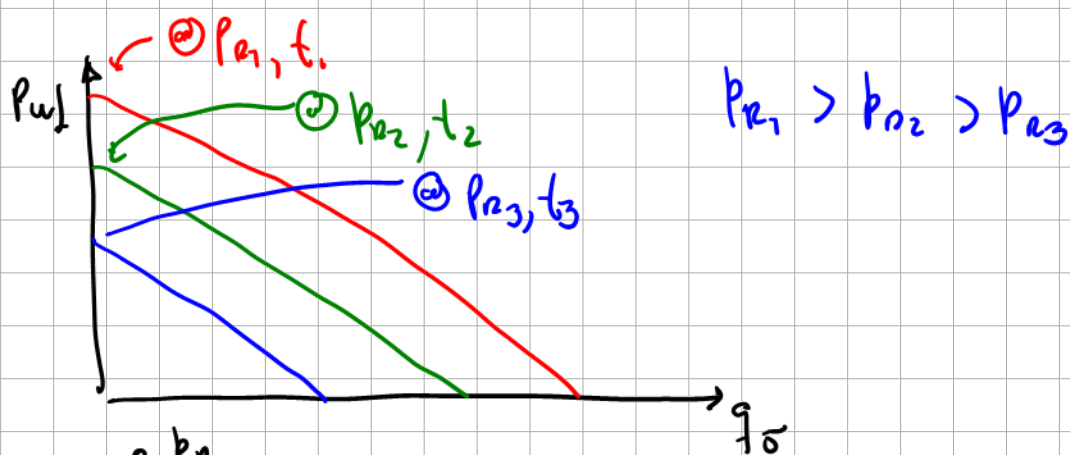
for gas, saturated oil using a linear IPR is not adequate !



changes to IPR due to depletion

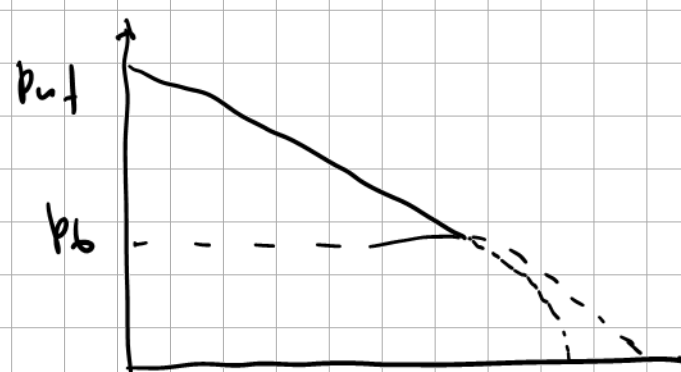
$p_R \rightarrow$ goes down

$J \rightarrow (\mu_o B_o)_{@ p_{avg}}, r_e, p_{si}, ss, S$, otherwise J remains fairly constant with time
 $p_{avg} = (p_R + p_{wf})/2$



linear IPR valid if $p_{wf} > p_b$

$p_e > p_b$

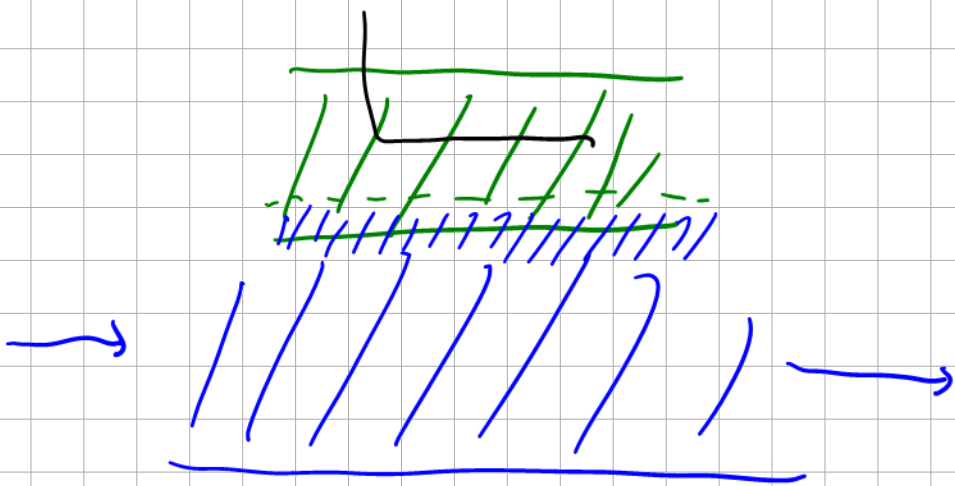


water injection

strong hydrodynamic aquifer

no aquifer, no injection, undersaturated oil reservoir





flow of water + oil (undersaturated) $\rightarrow$ Exhibits a linear IPR

Liquid
Incompressible

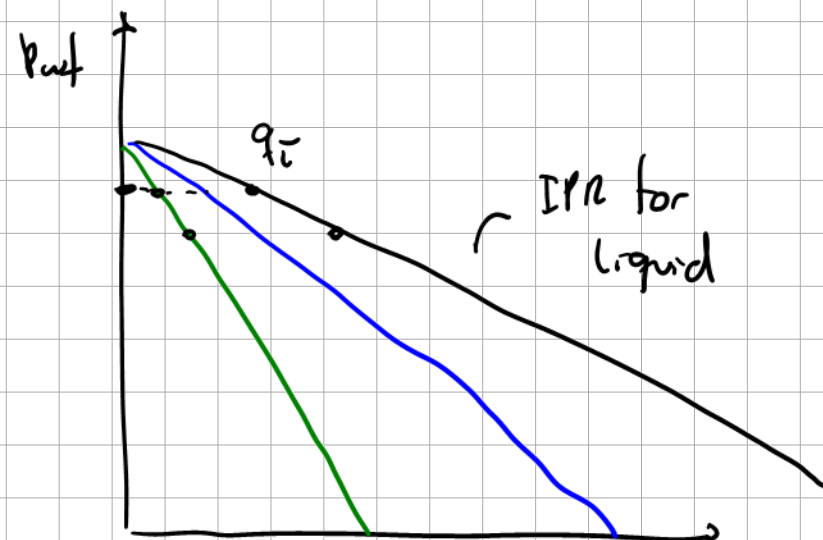
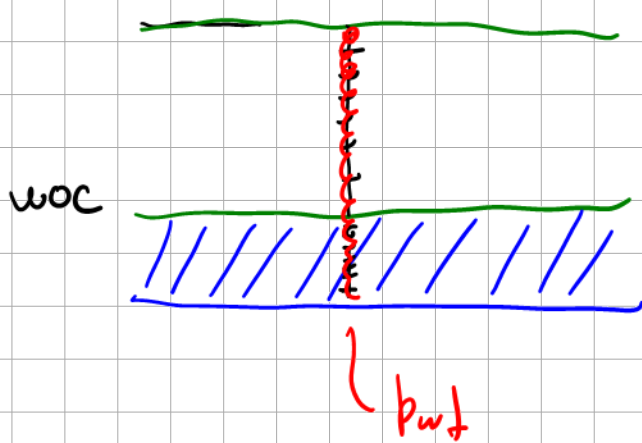
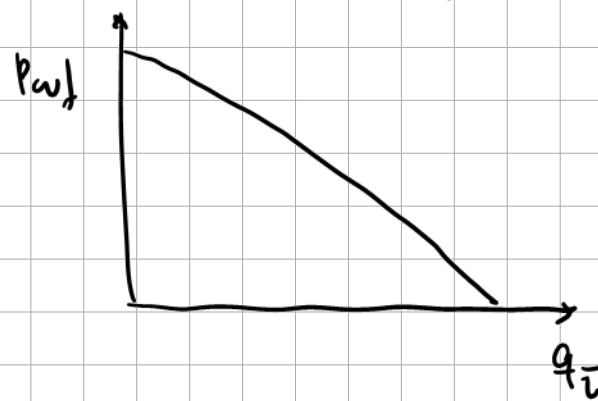
$$J_L = \frac{(q_o + q_w)}{(p_o - p_{wf})}$$

$$q_i = J_L (p_o - p_{wf})$$

$$q_o = q_i (1 - w_c)$$

$$w_c = \frac{q_w}{q_o + q_w}$$

$$q_w = q_i (w_c)$$



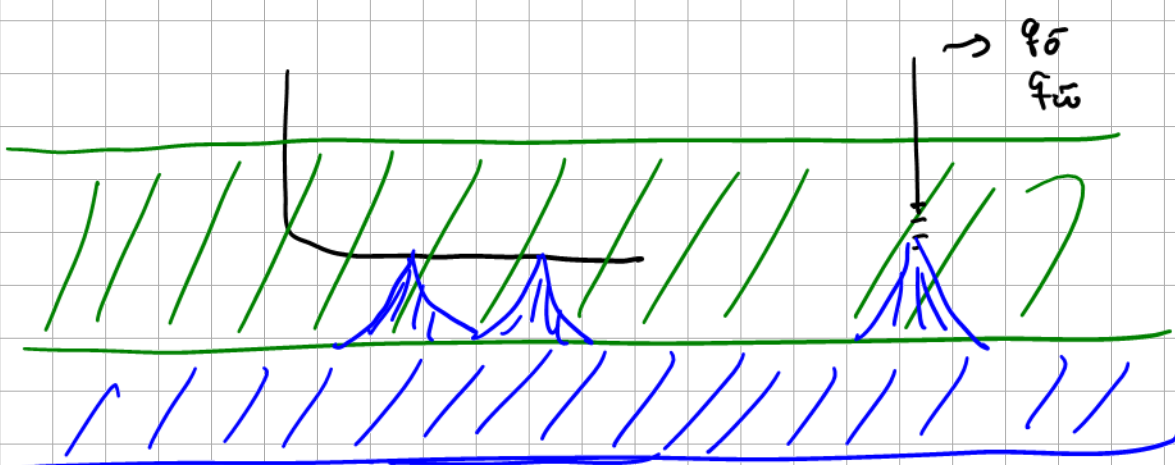
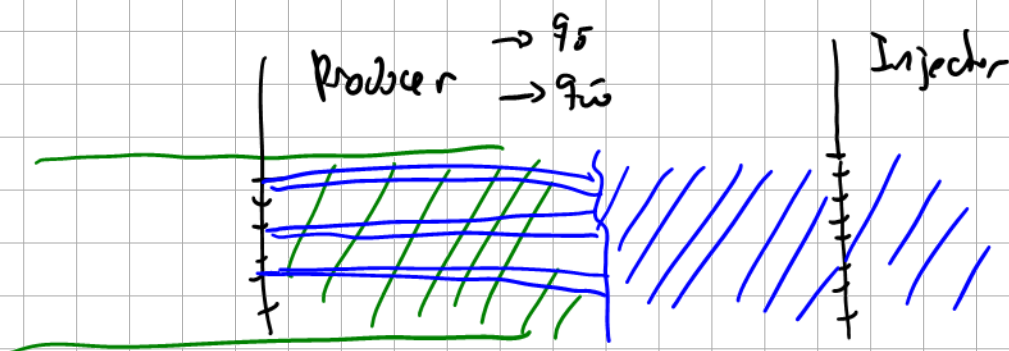
mobility

$$\lambda_o = \frac{k_{ro}}{\mu_o}$$

$$\lambda_w = \frac{k_{rw}}{\mu_w}$$

$$\lambda_o < \lambda_w$$

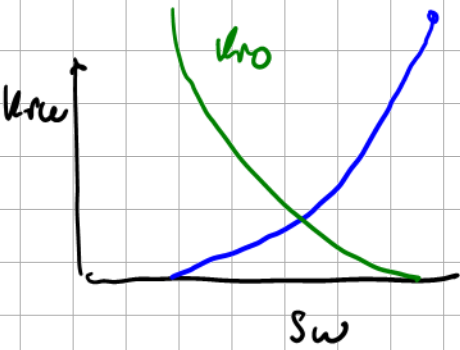
q_o
 q_w



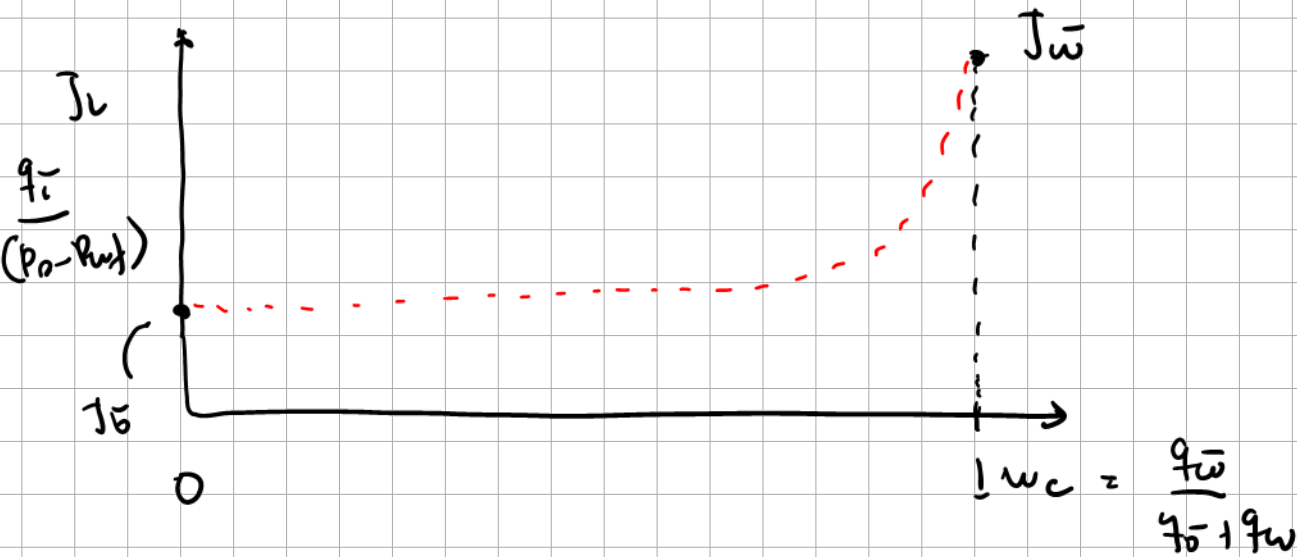
water coning - cusping

$J_f(k)$ when two phases flowing

k k_{ro}
 k_{rw}



$S_w = \frac{V_w}{V_T}$ in the pore



$q_o = J_o (p_o - p_{wf})$

$q_o = q_o \cdot (1 - w_c)$

$q_w = q_o (w_c)$

