

Depletion Project

- Assumptions

$$(1) M_{AQ} (M_{col} \sim M_{Friss})$$

$$(2) q_g = \alpha$$

$$J = \alpha \frac{kh}{\ln \frac{r_e}{r_w} - \frac{3}{4} + S} \cdot \lambda_x$$

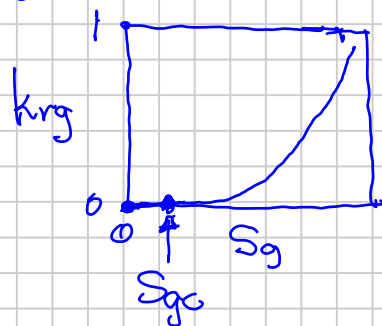
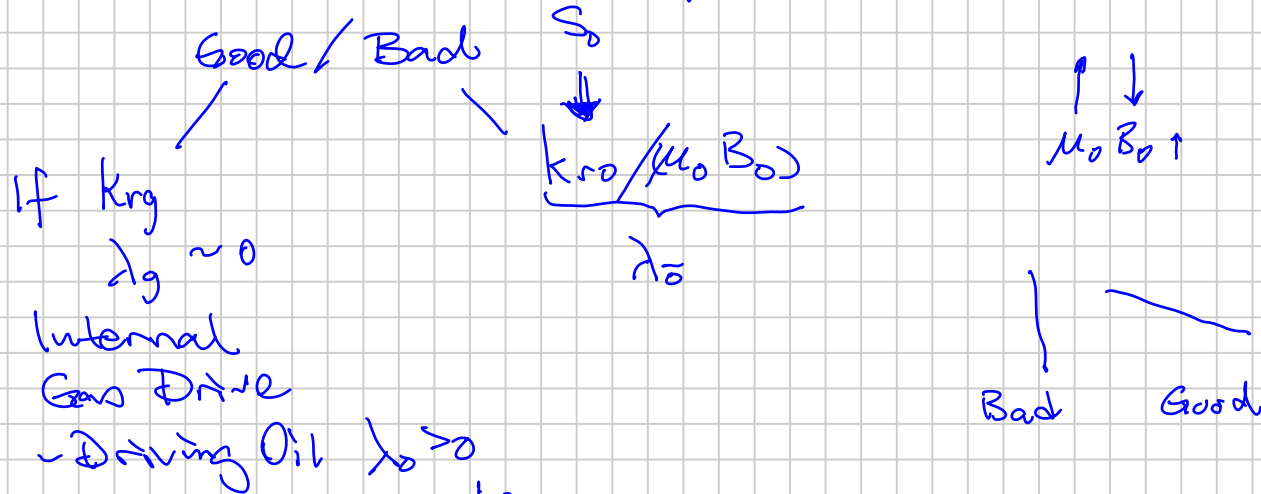
units $\hat{=}$ Flow Geometry

$$\lambda_x = \left(\frac{krg}{\mu_g B_g} \right) p_x$$

SOLUTION GAS DRIVE M.B. (SGD) Ultimate Abandonment 45

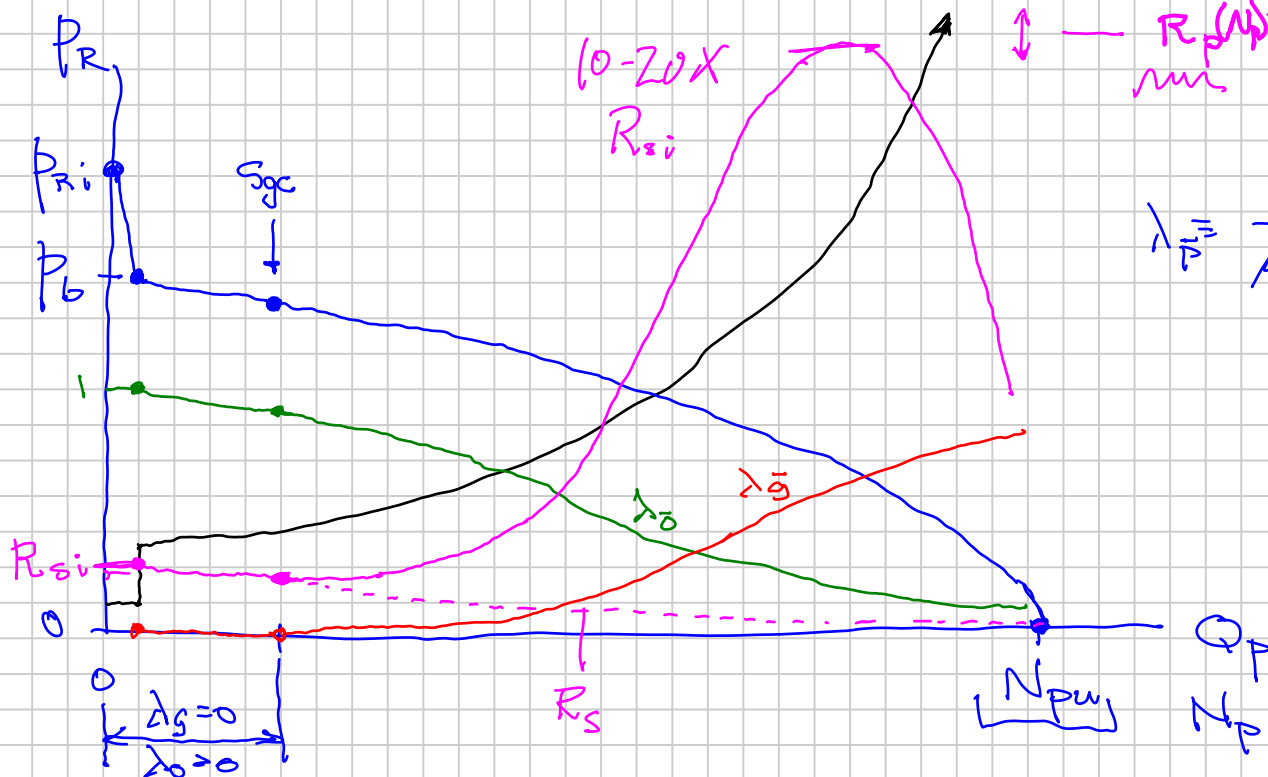
- Oil $P_R \leq P_b$ or $P_{Ri} \rightarrow P_b \rightarrow P_{Rn}$

- Effect of solution gas being liberated from the RO on oil Recovery



- $\downarrow$ — $P_R(N_p)$
- $\downarrow$ — $\lambda_o(N_p)$
- $\uparrow$ — $\lambda_g(N_p)$
- $\uparrow$ — $C_t(N_p)$
- $\updownarrow$ — $R_p(N_p) = \frac{q_g}{q_o}$

$$\lambda_{ps} = \frac{k_{rp}}{\mu_p B_p}$$



$$R_p = \frac{q_{fg}}{q_{fo}}$$

$$q_{fg} = q_{fgR} / B_g = C \lambda_g = C \cdot \frac{k_{rg}}{\mu_g B_g}$$

$\uparrow$
 Free Gas Phase

$$q_{fo} = q_{for} / B_o = C \lambda_o = C \frac{k_{ro}}{\mu_o B_o}$$

$+ \cancel{q_{og}^o}$

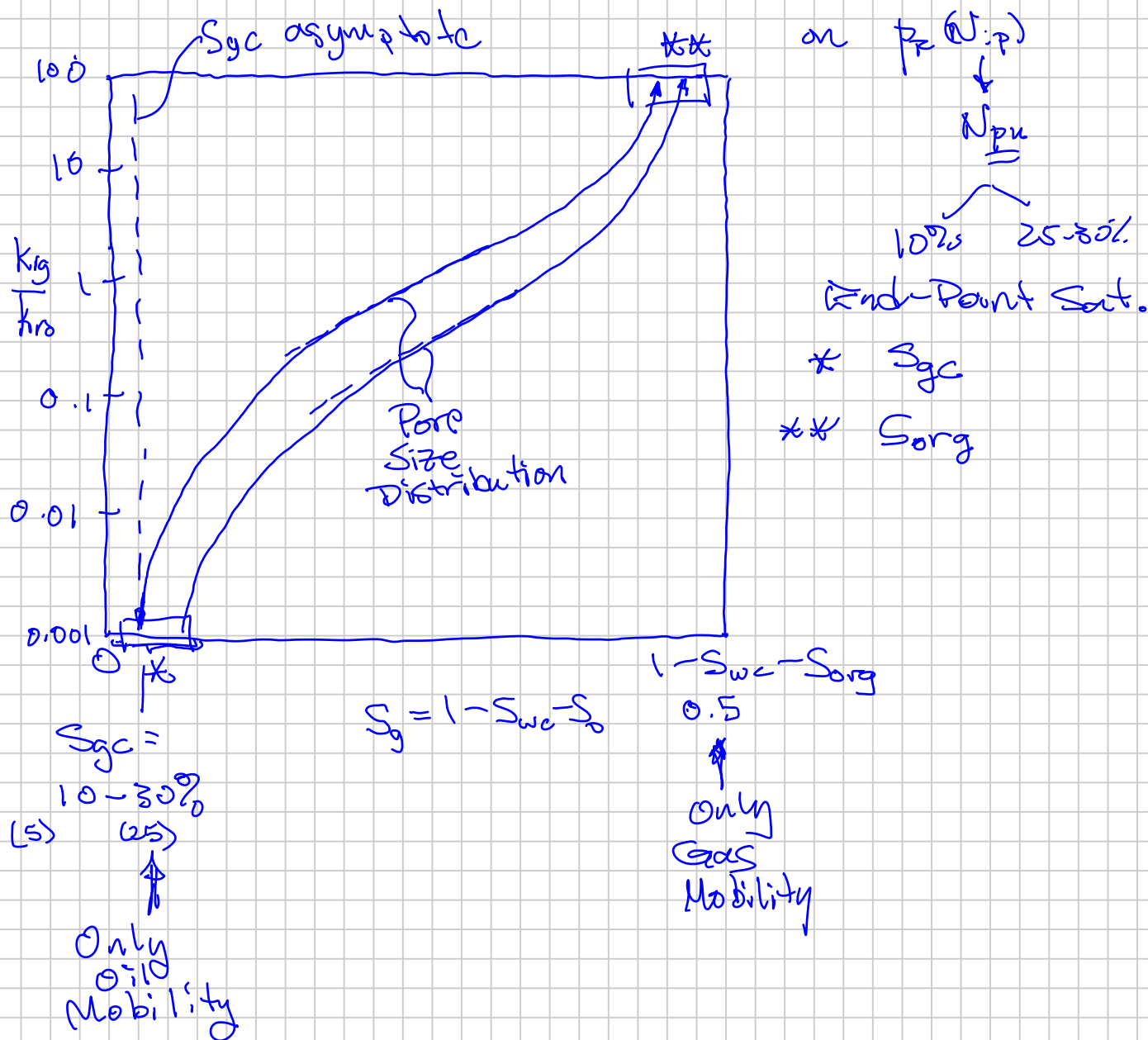
$$R_p = \frac{q_{fg}}{q_{fo}} = \frac{q_{fgg} + q_{fgo}}{q_{foo} + \cancel{q_{fog}^o}}$$

$$= R_s + \frac{k_{rg} / \mu_g B_g}{k_{ro} / \mu_o B_o}$$

$$= R_s (R) + \left(\frac{\mu_o B_o}{\mu_g B_g} \right) R \cdot \underbrace{\frac{k_{rg}(S_g)}{k_{ro}}}_{\text{Relative Permeability Ratio}}$$

$$\approx R_s + \frac{\lambda_g}{\lambda_o}$$

Gas-Oil REL. PERM. RATIO - 1st Order Impact



Estimation of S_o from knowledge of P_r & N_p

Assume $HCPV = \text{constant}$

$$V_{oi} = HCPV_i = HCPV = N \cdot B_{oi}$$

$$HCPV = NB_{oi}$$

10P
STB
 S_{wi}^3

$$V_o (OP_R) = \underbrace{(N - N_p)}_{\text{STB Remaining in Reservoir}} \cdot B_o (OP_R)$$

$$S_o = \frac{V_o}{HCPV} = \frac{(N - N_p) B_o}{N B_{oi}}$$

$$\boxed{S_o = \left(1 - \underbrace{\frac{N_p}{N}}_{RF_o}\right) \frac{B_o}{B_{oi}}} \rightarrow \frac{k_{rg}}{k_{ro}} (S_o)$$

Saturation Relationship used
in conventional SSD M.B

— $HCPV = \text{constant}$

— $\left. \begin{matrix} q_o \\ N_p \end{matrix} \right\} \text{ only from Res. Oil Production}$
 $q_{fg} \sim 0$

SOLUTION GAS DRIVE MAT. BAL.

Note Title

9/26/2018

Ch. 7 Borthine MBO Mat. Bal.

$$V_b = 1 \text{ bbl}$$

$$V_p = V_b \phi = \phi$$

$$V_{HC} = V_p (1 - S_w) = V_{OR} + V_{GR}$$

(Modified)

Black-Oil PVT Formulation: $S_{gg} = S_{go} = \text{const.}$ $S_{oo} = S_{og} = \text{const.}$ $\rightarrow \text{CLUO}$

Conserve Surface Product Volumes

$(\bar{g}, \bar{o})$

G.R.: Mass conservation $\Rightarrow \underbrace{S_{oo} \neq S_{og} \quad S_{gg} \neq S_{go}}_{f(\phi)}$

Vol. BO: $\frac{\gamma_{\bar{o}o}}{\gamma_{\bar{o}g}} = 1 \quad \frac{\gamma_{\bar{g}g}}{\gamma_{\bar{g}o}} = 1$

$(1 - S_w - S_o)$

"o" $\phi \left[\underbrace{\frac{S_o}{B_o}}_{V_{\bar{o}o}} + \underbrace{\frac{S_g}{B_{gd}} \cdot R_s}_{\underbrace{V_{\bar{g}g}}_{V_{\bar{o}g}} \frac{\gamma_{\bar{o}g}}{\gamma_{\bar{g}g}}}} \right] = V_{\bar{o}} @ t, P_r = (N - N_p)$

"g" $\phi \left[\underbrace{\frac{S_o}{B_o} R_s}_{V_{\bar{g}o}} + \underbrace{\frac{S_g}{B_{gd}}}_{V_{\bar{g}g}} \right] = V_{\bar{g}} @ t, P_r = (G - G_p)$

Pr: $S_{oi}, S_{gi} \Rightarrow V_{\bar{o}} = N = N_o + N_g$

$\frac{G \cdot b^a}{S \cdot B} \quad 0$

For: S_{oi}, S_{gi}

$$V_g = Q = Q_o + Q_g$$

$$7 \cdot 10^{12} \text{ scf}$$

$$S_g = (1 - S_w) - S_o$$

$$\left[r_s = R_v \right]$$

SPE Walsh/
E100

$$\phi \left[\frac{S_o}{B_o} + \frac{(1 - S_w) - S_o}{B_{gd}} \cdot r_s \right]$$

$$N - N_p$$

$$\text{_____} = \text{_____}$$

$$\phi \frac{(1 - S_w)}{B_{oi}}$$



For $S_{oi} = 1 - S_w$ ($S_{gi} = 0$): "Initial Res. O.L."

$$\frac{1}{(1 - S_w)} \frac{B_{oi}}{B_o} S_o + \frac{r_s}{B_{gd}} B_{oi} - \frac{S_o}{(1 - S_w)} \frac{r_s}{B_{gd}} B_{oi} = 1 - \frac{N_p}{N}$$

$$S_o = (1 - S_w) \left[\frac{\left(1 - \frac{N_p}{N}\right) - \frac{r_s}{B_{gd}} B_{oi}}{\frac{B_{oi}}{B_o} - \frac{r_s}{B_{gd}} B_{oi}} \right] \frac{B_o B_{gd}}{B_o B_{gd}}$$

$$\underline{r_s = 0}$$

$$S_o = (1 - S_w) \left(1 - \frac{N_p}{N} \right) \frac{B_o}{B_{oi}}$$

RF_o

Monday

Walsh:
Eq. 2

$$S_o = (1 - S_w) \left[\frac{\left(1 - \frac{V_{sg}}{V}\right) B_o B_{gd} - r_s B_o B_{oi}}{B_{oi} (B_{gd} - r_s B_o)} \right]$$

Need to deal with the surface gas also.
approximate

Using the V reservoir rate equations for $\bar{q}$ and $\bar{o}$:

$$q_{gr} = C \cdot \int_{P_{wf}}^{P_R} \frac{k_{rg}}{\mu_g} dp$$

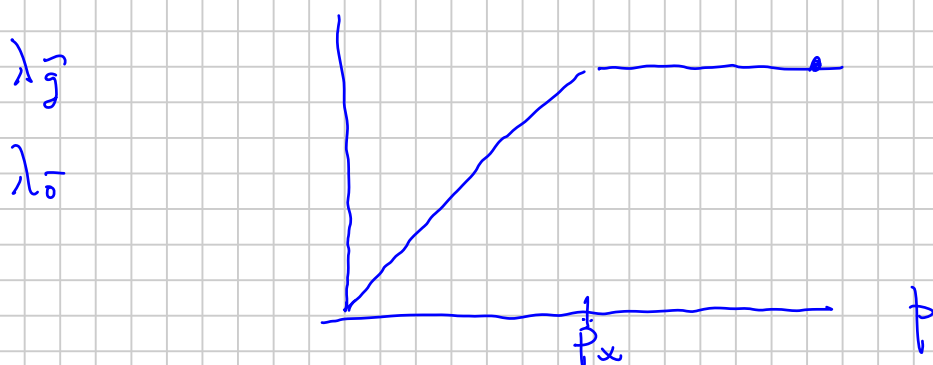
$$\bar{q}_{gg} = q_{gr} / B_{gd}$$

$$\bar{q}_{gg} = C \cdot \int_{P_{wf}}^{P_R} \frac{k_{rg}}{\mu_g B_{gd}} dp \approx \left(\frac{k_{rg}}{\mu_g B_{gd} P_R} \right) (P_R - P_{wf})$$

Surface Oil Products

$$q_{oo} = C \cdot \int_{P_{wf}}^{P_R} \frac{k_{ro}}{\mu_o B_o} dp \approx \left(\frac{k_{ro}}{\mu_o B_o P_R} \right) (P_R - P_{wf})$$

All SGD M.R. eqs. (Turner, Standing, Walsh, Dorrance)



Conventional
BOPT

$$P_{wf} > P_x \Rightarrow \text{OK Approx.}$$

$$R_p = R_s + \frac{k_{rg}}{k_{ro}} \frac{\mu_o B_o}{\mu_g B_g}$$

Modified BD : $r_s > 0$

$$R_p = \frac{q_{\bar{g}}}{q_{\bar{o}}} = \frac{q_{\bar{g}g} + q_{\bar{g}o}}{q_{\bar{o}o} + q_{\bar{o}g}}$$

$$R_s = \frac{q_{\bar{g}o}}{q_{\bar{o}o}} \quad r_s = \frac{q_{\bar{g}g}}{q_{\bar{g}g}}$$

$$R_p = \frac{q_{\bar{g}g} + R_s q_{\bar{o}o}}{q_{\bar{o}o} + q_{\bar{g}g} r_s}$$

$$q_{\bar{g}g} \approx C \left(\frac{k_{rg}}{\mu_g B_{gd}} \right)_{P_R} (P_R - P_{wf})$$

$$q_{\bar{o}o} \approx C \left(\frac{k_{ro}}{\mu_o B_o} \right)_{P_R} (P_R - P_{wf})$$

$$R_p = \frac{\left[\frac{k_{rg}}{k_{ro}} \frac{\mu_o B_o}{\mu_g B_{gd}} + R_s \right]}{\left[1 + \frac{k_{rg}}{k_{ro}} \frac{\mu_o B_o}{\mu_g B_{gd}} \cdot r_s \right]} = \frac{[E_g]}{[E_o]}$$

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$$\langle \text{Derive } \frac{\text{kr}_g}{\text{kr}_o} = f(R_p \mid \text{PrT}(p)) \rangle$$