

SAMPLING

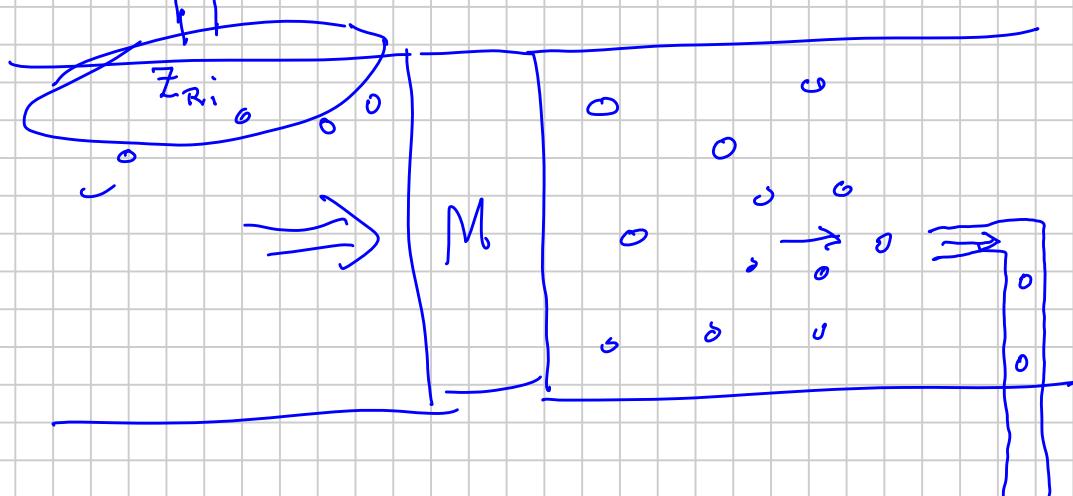
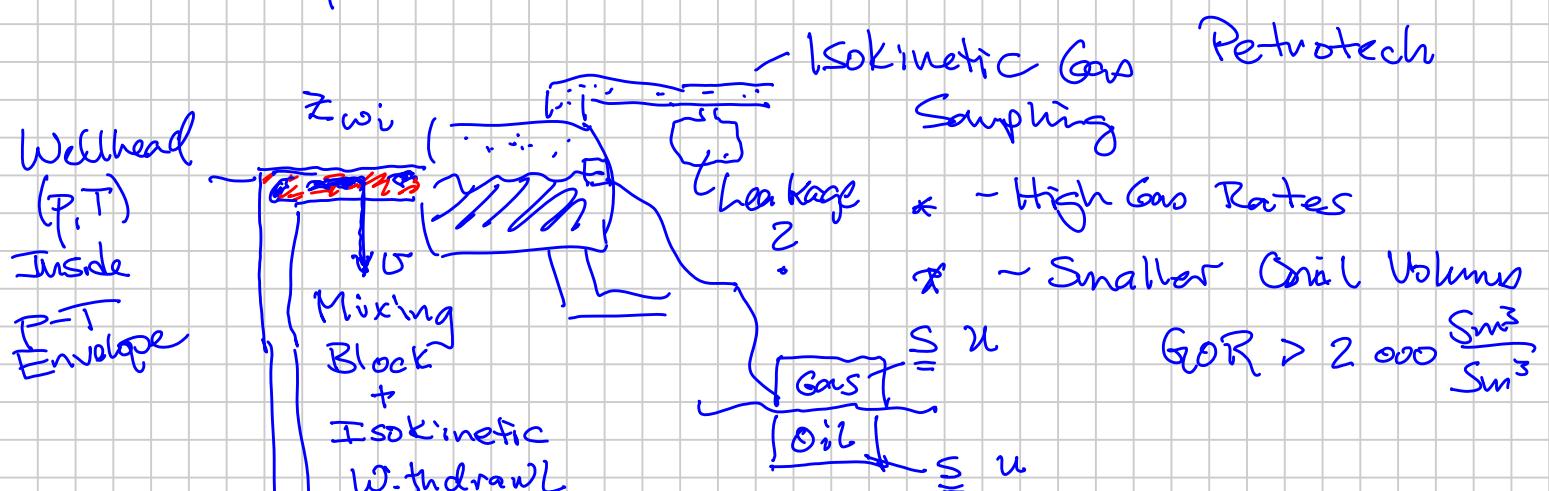
Petrowiki site - fairly comprehensive treatment
(SPE Initiative) of sampling

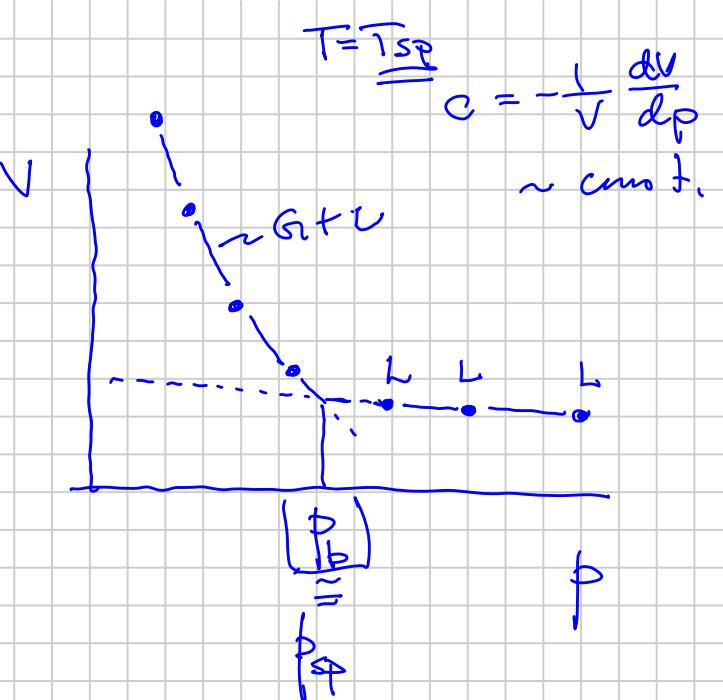
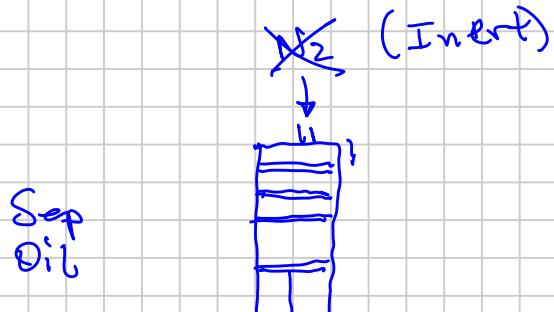
✓ Separator Sampling

Bottom hole Sampling

Wireline Cased Hole

Openhole Formation Test





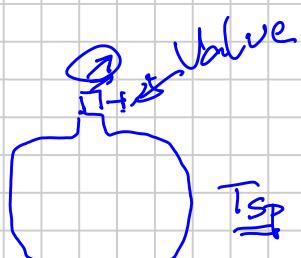
Dewpoint of Sep. Gas

@ $\overline{T_{SP}}$

- Expensive (requires visual measure of liquid appearing)

had QC on Leakage

$p_b < p_{SP} @ \overline{T_{SP}}$ on Sep. Oil



Assume that the ideal gas law ~ OK

$V = \text{const. } 20 \text{ L}$

$$\bar{T} = \overline{T_{SP}}$$

Field n_g

$$\frac{p}{p_{\text{Field}}} = \frac{p_{SP}}{p_{\text{Field}}}$$

Leak Gas $n_g < n_g^{\text{Field}}$

$$\frac{p}{p_{\text{Lab}}} < \frac{p_{SP}}{p_{\text{Lab}}}$$

Opening Pressure

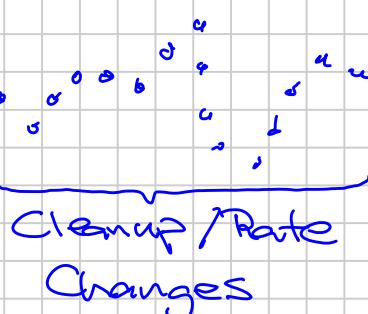
LEAK?

KEY TO BEST PRACTICE SEPARATOR SAMPLING

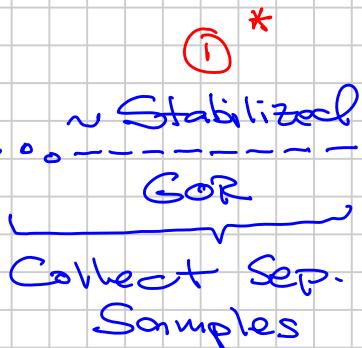
Separator Test

GOR =

$$\frac{q_{GT}}{q_{OR}} \quad [\text{Sm}^3 / \text{sqm}^3]$$



keep on Constant Choke



② REPORT $(T_g, P_g)^*$ AT time of sampling

(During Test)

③ REPORT "Separator" GOR at time of sampling

$$GOR_g = \frac{q_{gsp}}{q_{osp}} \left[\frac{\text{Sm}^3}{\text{sep-m}^3} \right] \left[\frac{\text{sct}}{\text{sep-bbl}} \right]$$

③ $(T_g, P_g)^*$

* Avoid collection after rate reductions / shutting (particularly for gas condensates)

SPE 28829