

Seismic interferometry and beyond

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Filippo Broggini and Roel Snieder

ROSE meeting
Trondheim

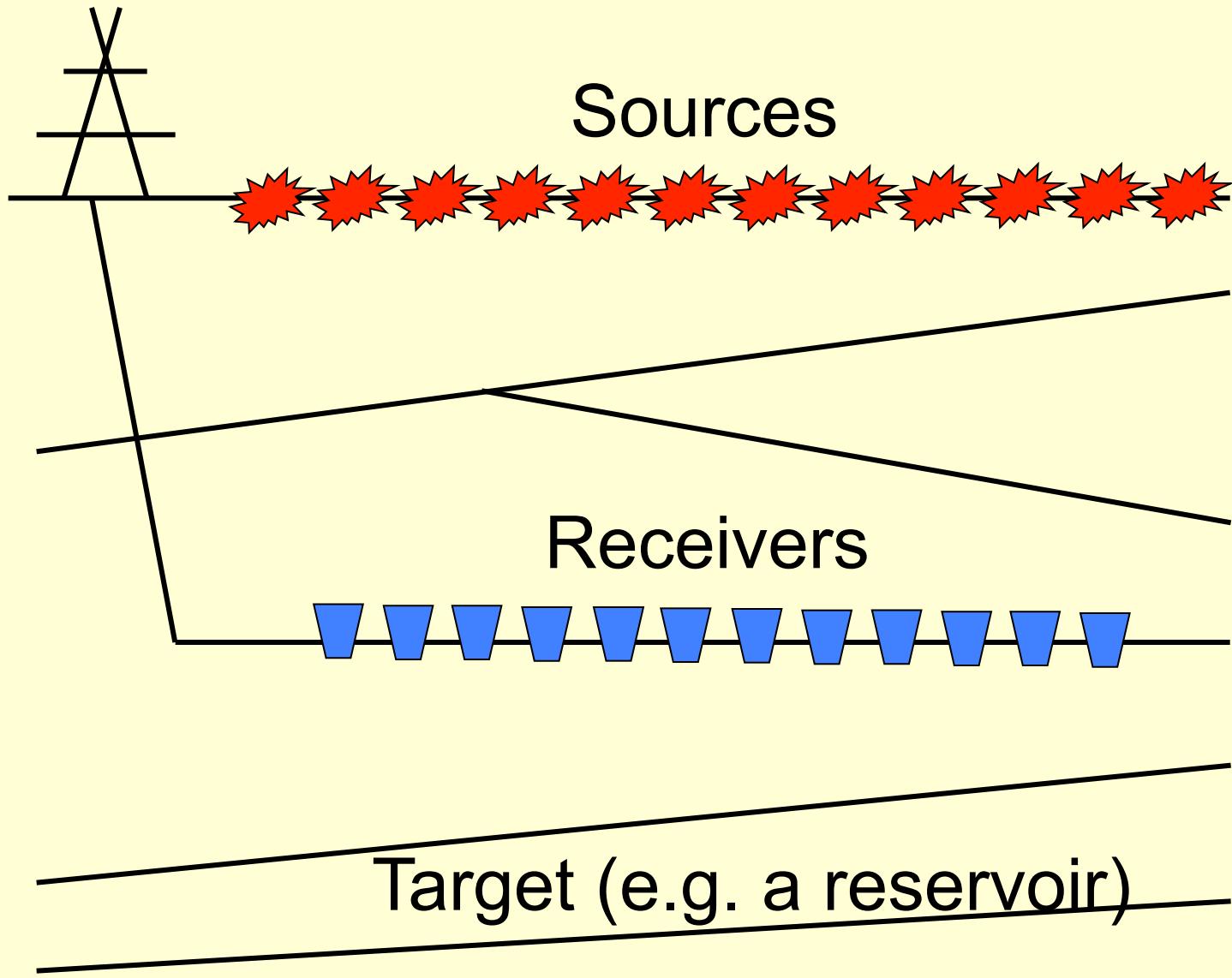
April 23, 2013

Contents

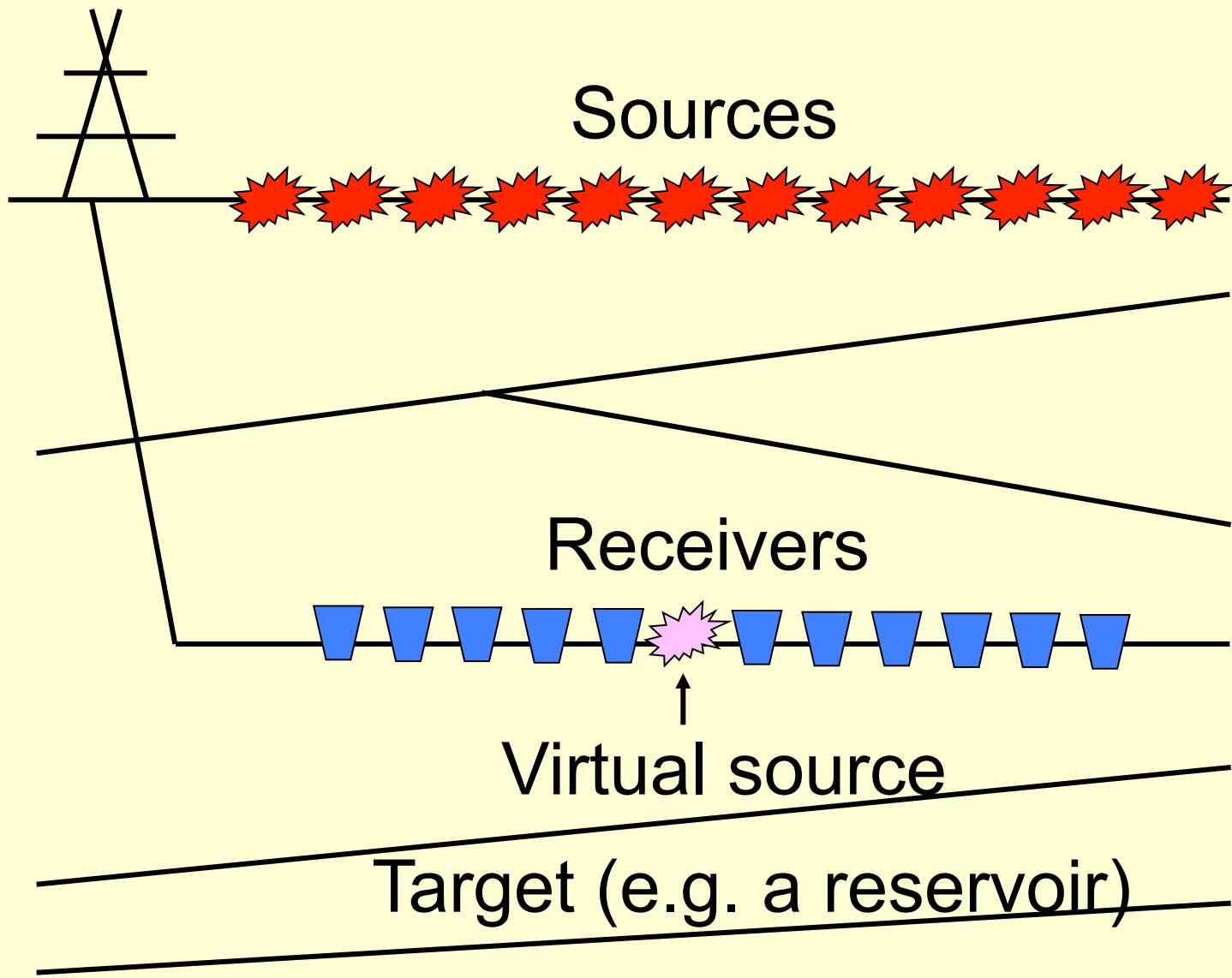
- Introduction
- Creating a virtual source from reflection data
- Imaging scheme, accounting for internal multiples
- Conclusions

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Seismic interferometry



Seismic interferometry

Noise autocorrelation
Claerbout, 1968

Time-reversed acoustics
Fink et al, 1990's

Fluctuation-dissipation
Rytov, 1956

Interferometric imaging
Schuster et al., 2001

Virtual source
Calvert & Bakulin, 2004

Thermal noise correlation
Weaver & Lobkis, 2001

3D passive seismic
Delft, 2002

Surface wave retrieval
Campillo et al., 2003

Seismic interferometry: obtaining new responses by cross-correlation
(passive and active)

Borehole imaging etc

Reservoir monitoring

Ultrasonic imaging

Salt-flank imaging

Passive seismic imaging

Regional tomographic imaging

CSEM imaging

Surface wave suppression

Civil engineering

Passive GPR

Volcano monitoring

Crustal reflection imaging

Atmospheric infrasound imaging

Medical imaging

Global-scale interferometry

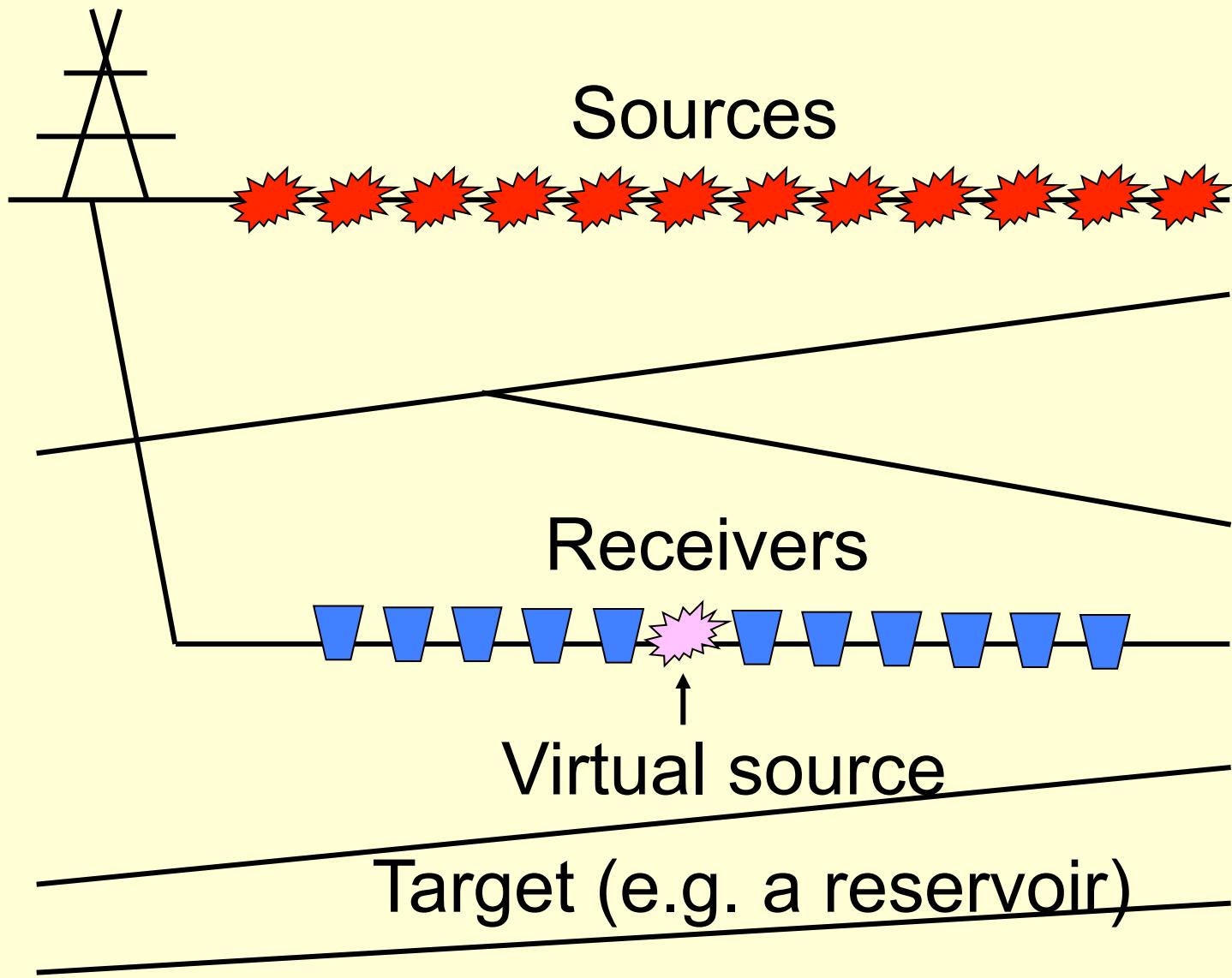
Seismoelectric imaging

Improved modeling/inversion

Lunar imaging

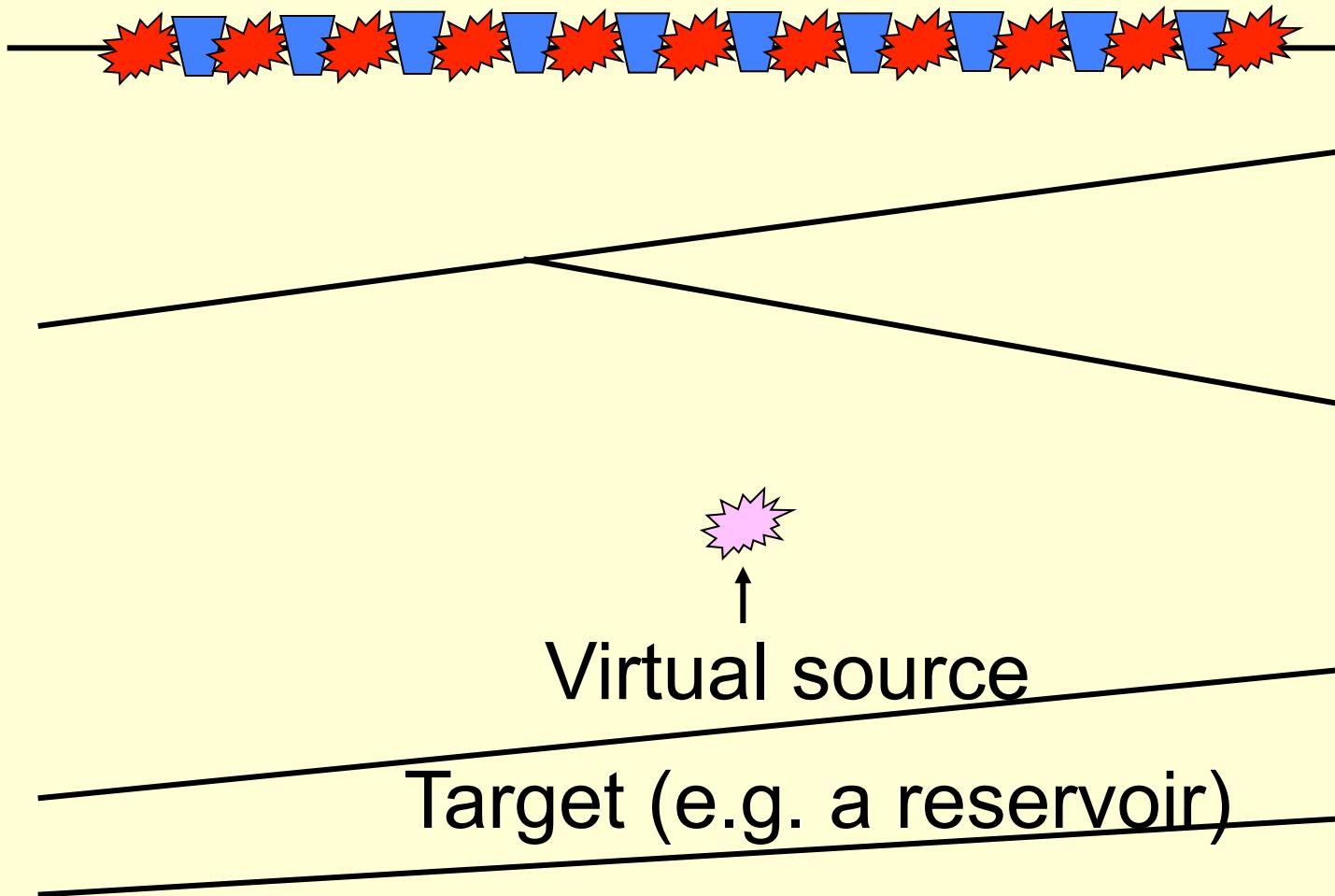
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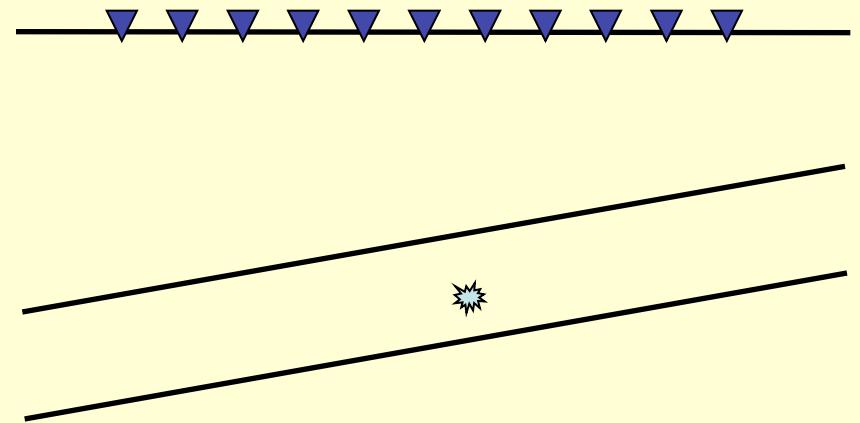
Seismic interferometry

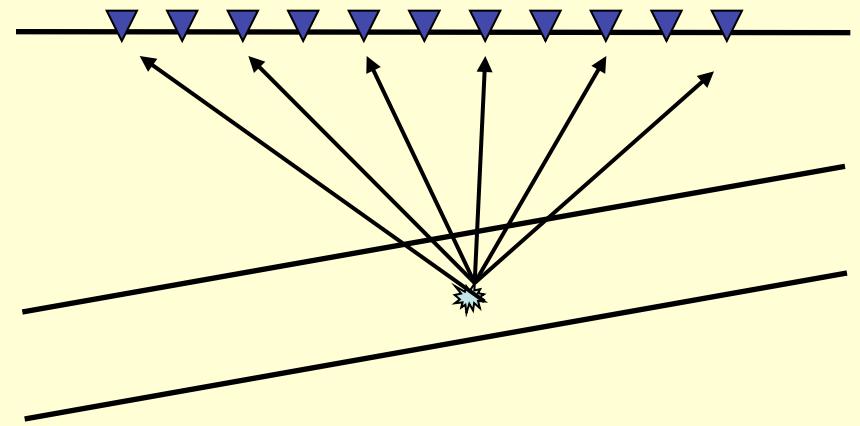
Sources and receivers

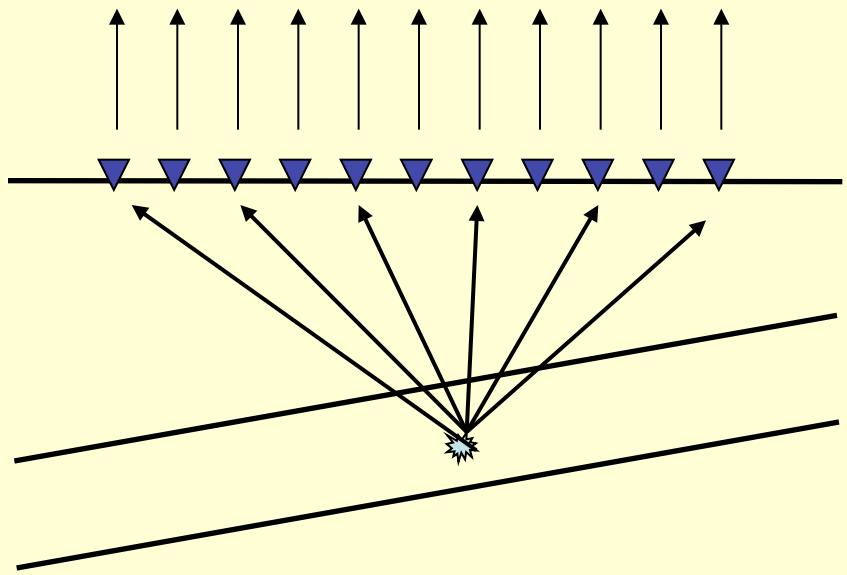
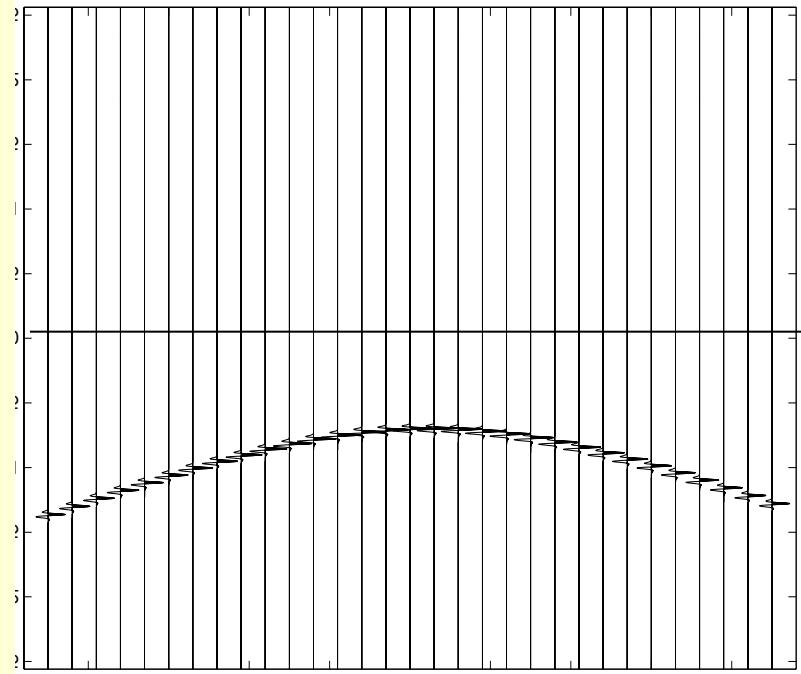


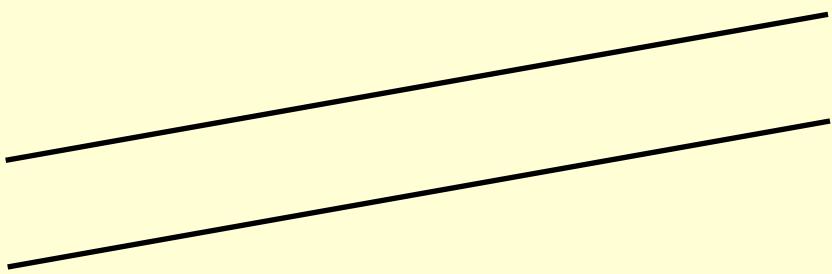
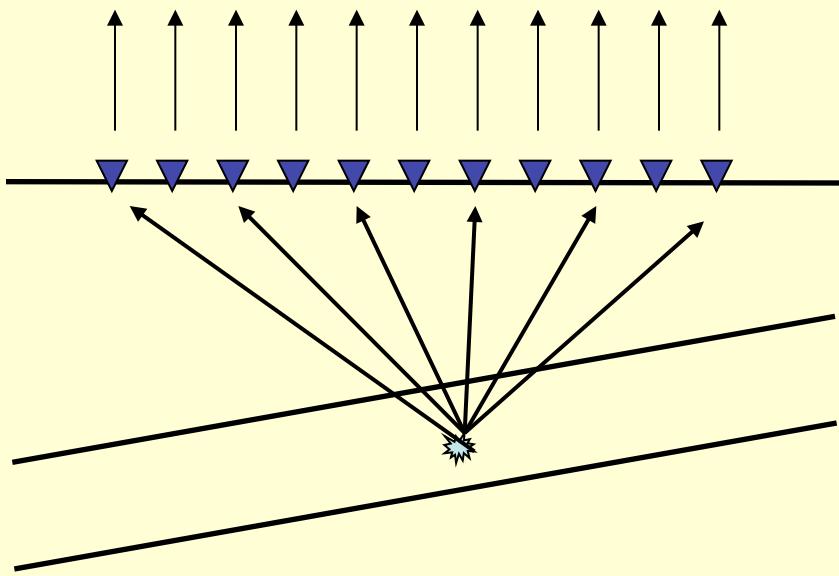
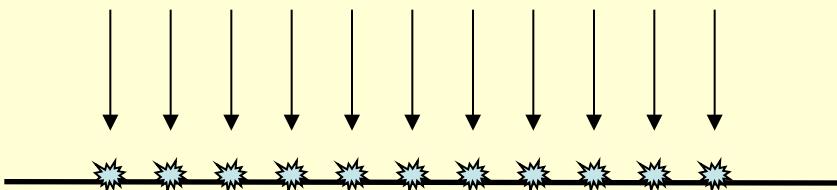
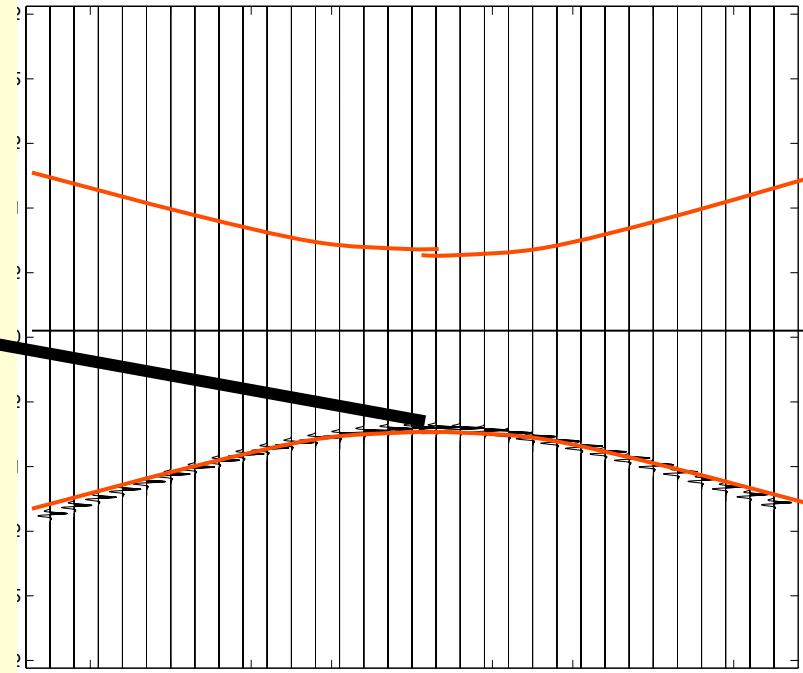
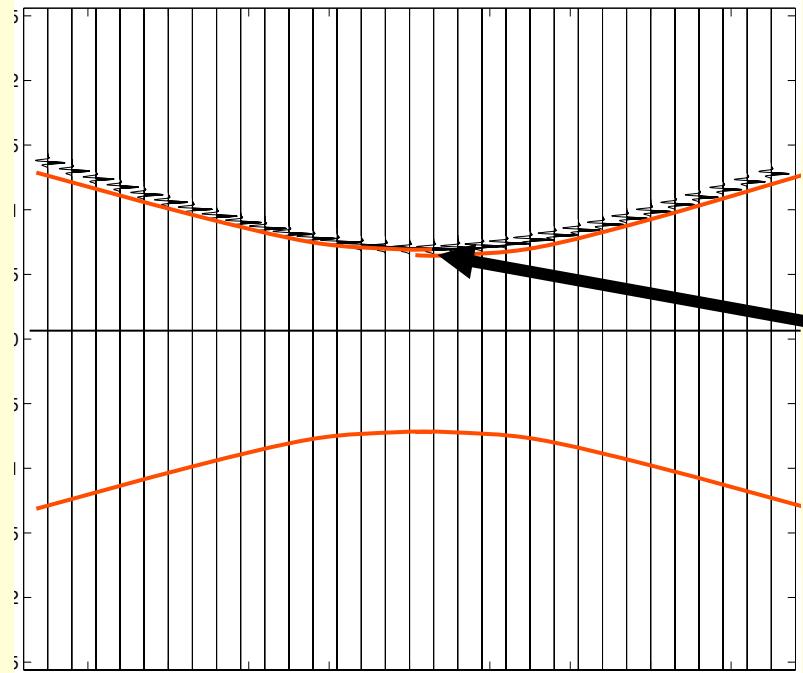
Beyond seismic interferometry

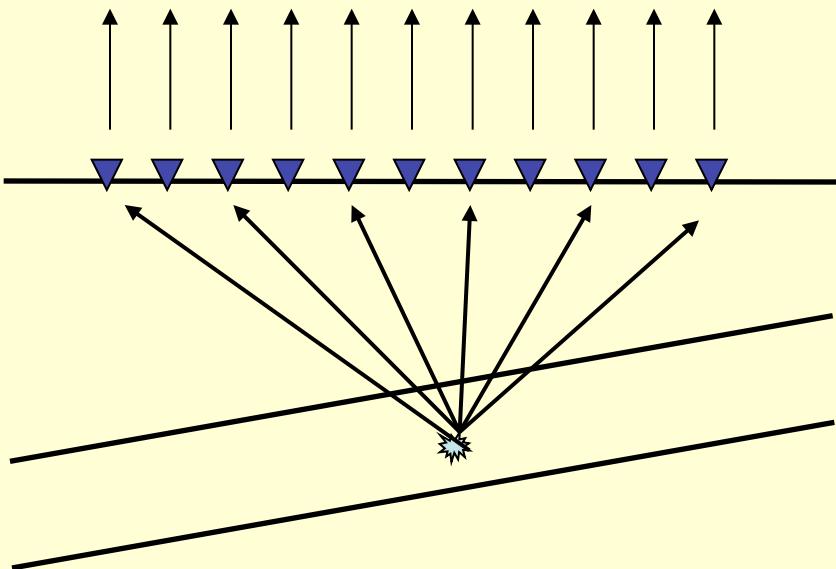
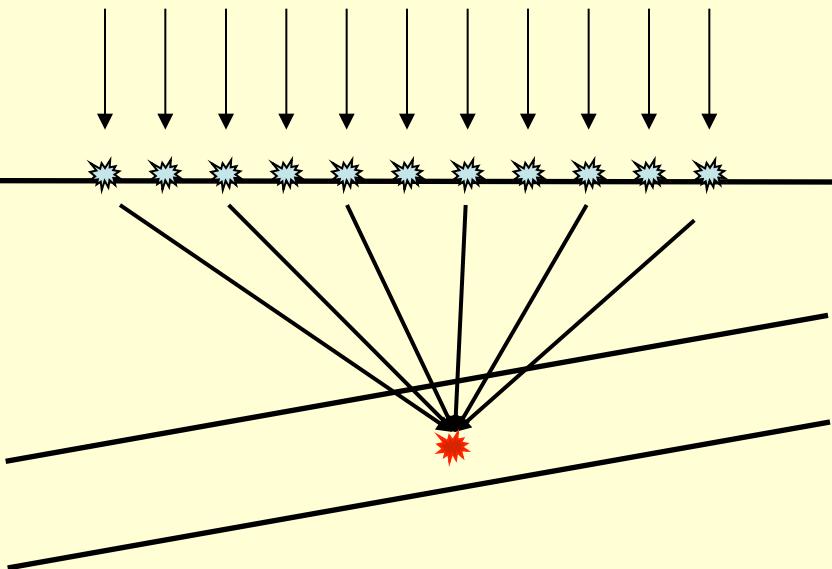
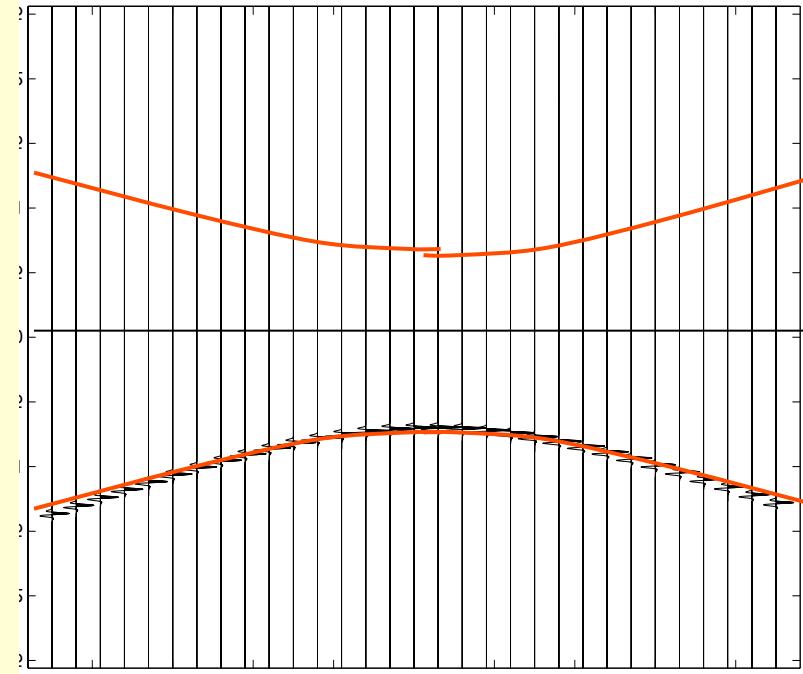
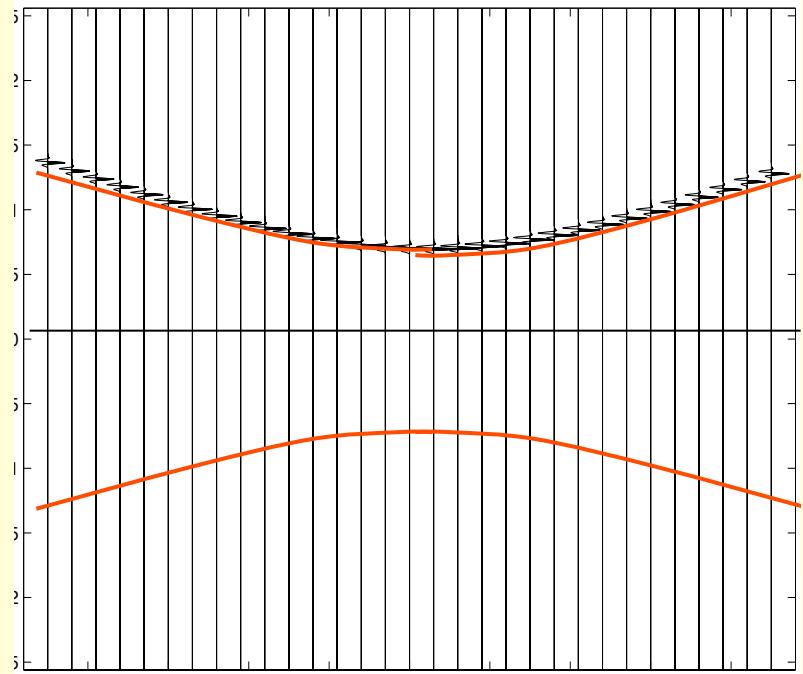
- Broggini and Snieder, 2012, Connection of scattering principles: a visual and mathematical tour. European Journal of Physics, 33, 593-613.
- Broggini, Snieder and Wapenaar, 2012, Focusing the wavefield inside an unknown 1D medium: Beyond seismic interferometry. Geophysics, 77, A25-A28.
- Wapenaar, Broggini and Snieder, 2012, Creating a virtual source inside a medium from reflection data: heuristic derivation and stationary-phase analysis. Geophysical Journal International, 190, 1020-1024.
- Wapenaar, Broggini, Slob and Snieder, 2013, Three-Dimensional single-sided Marchenko inverse scattering, data-driven focusing, Green's function retrieval, and their mutual relations. Physical Review Letters, 110, 084301.

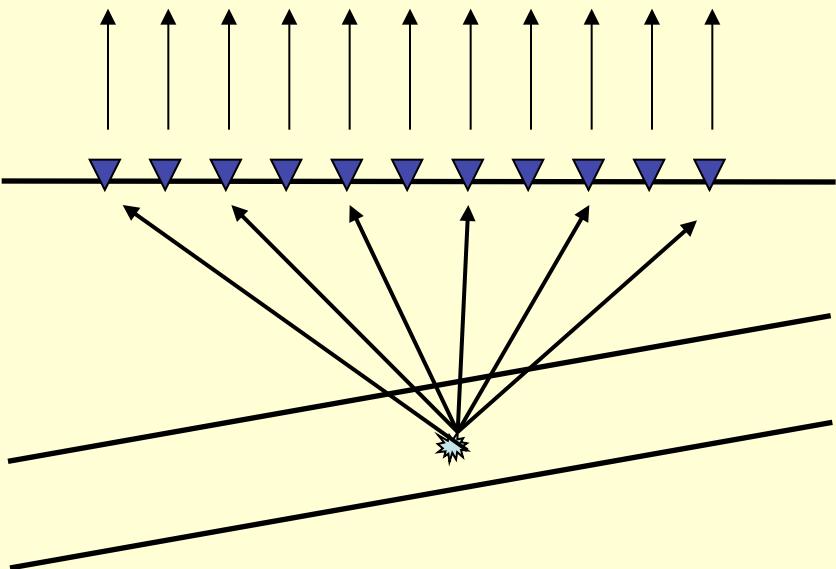
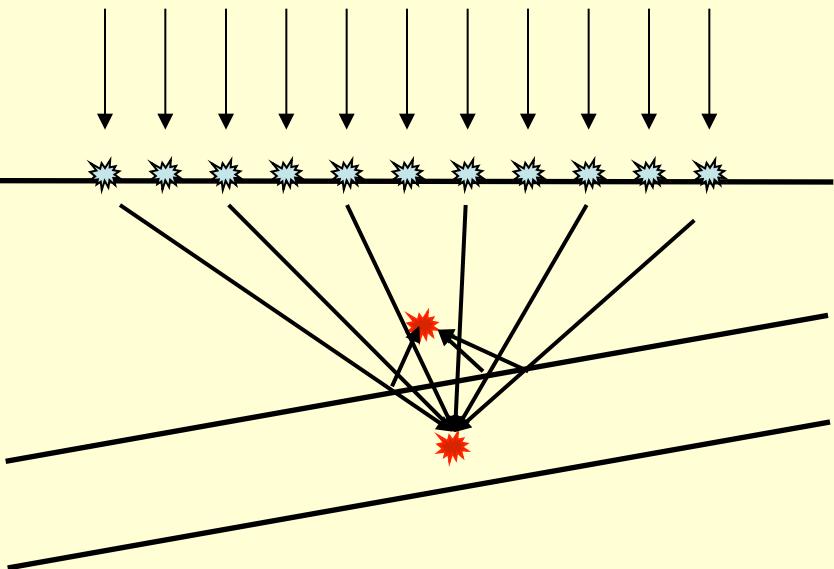
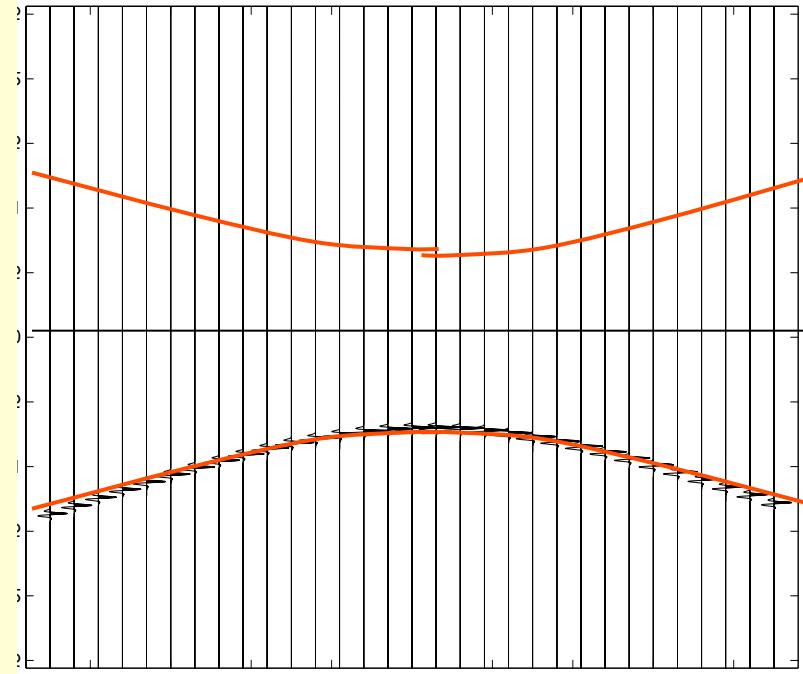
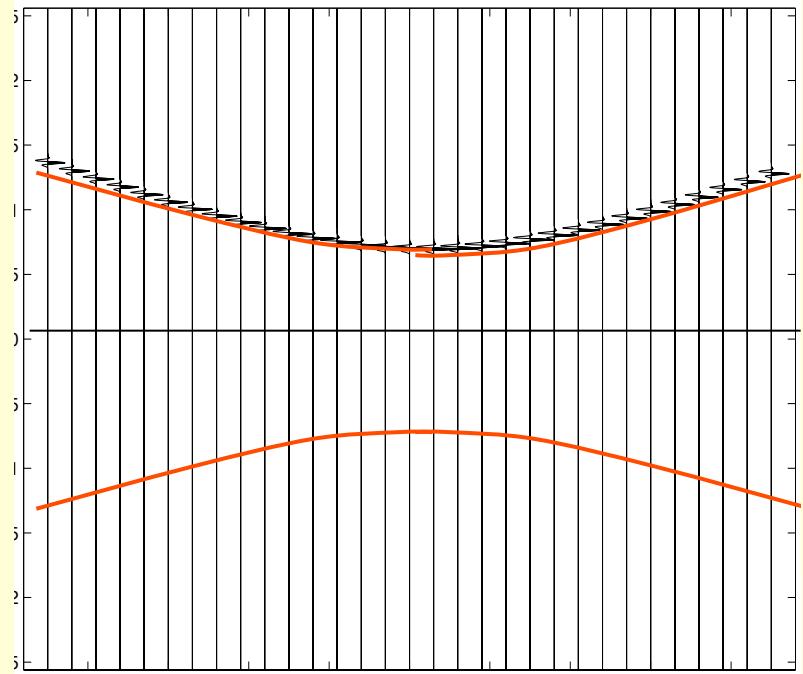


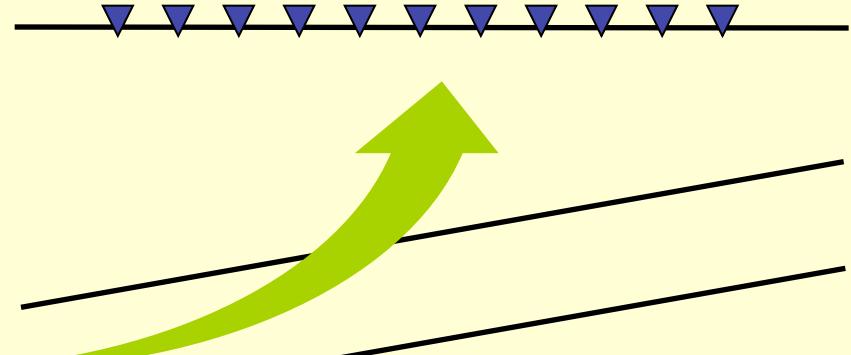
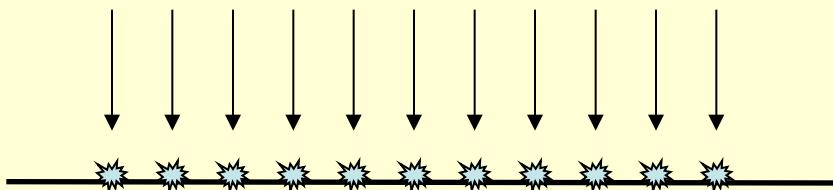
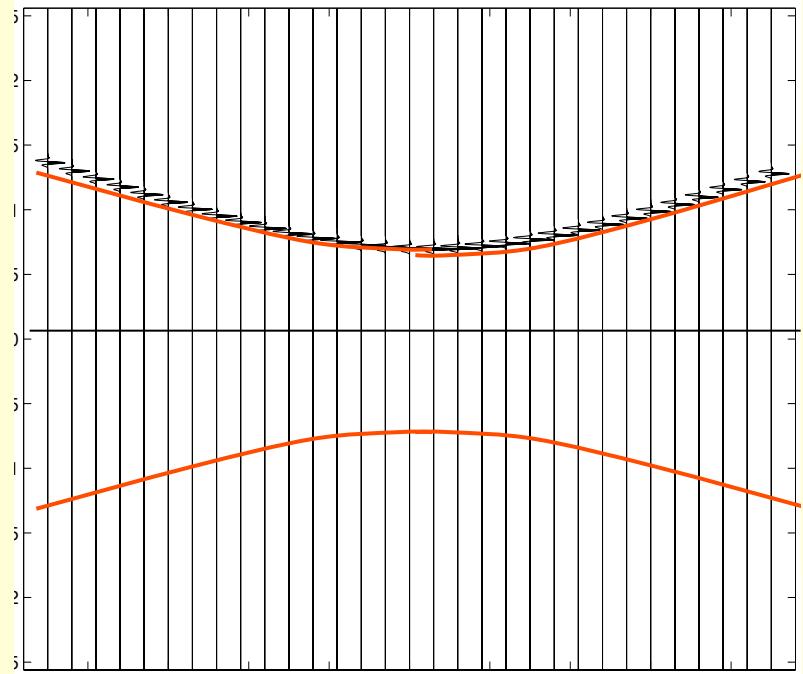




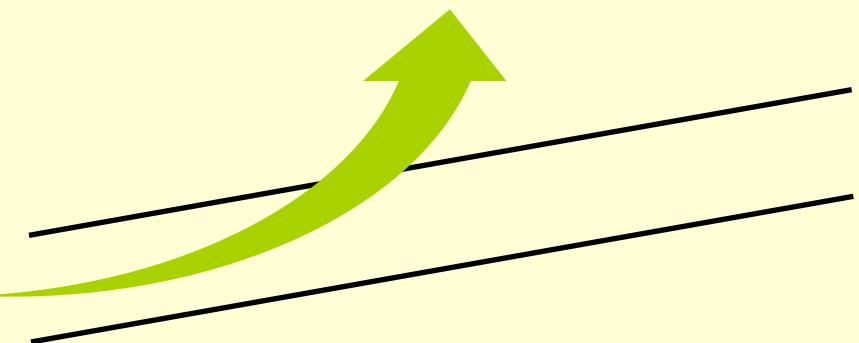
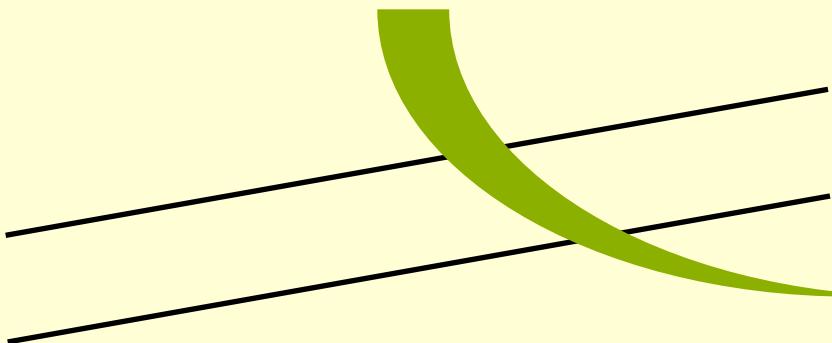
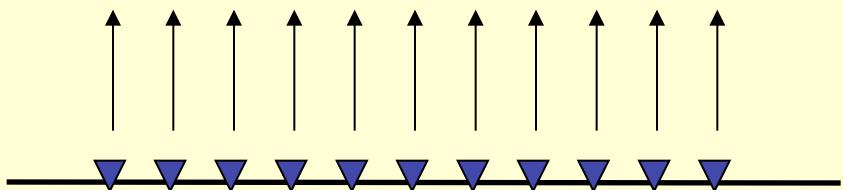
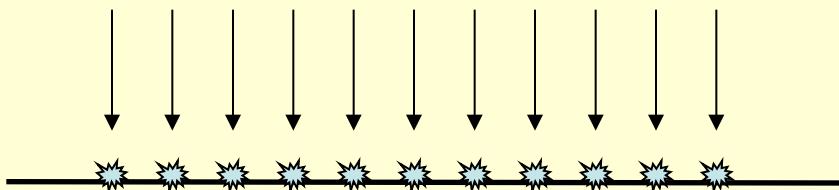
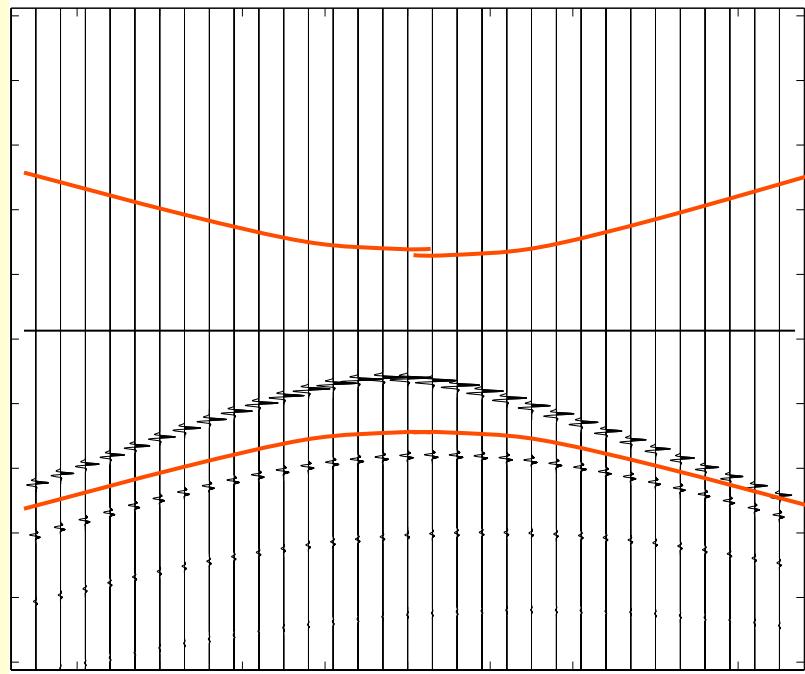
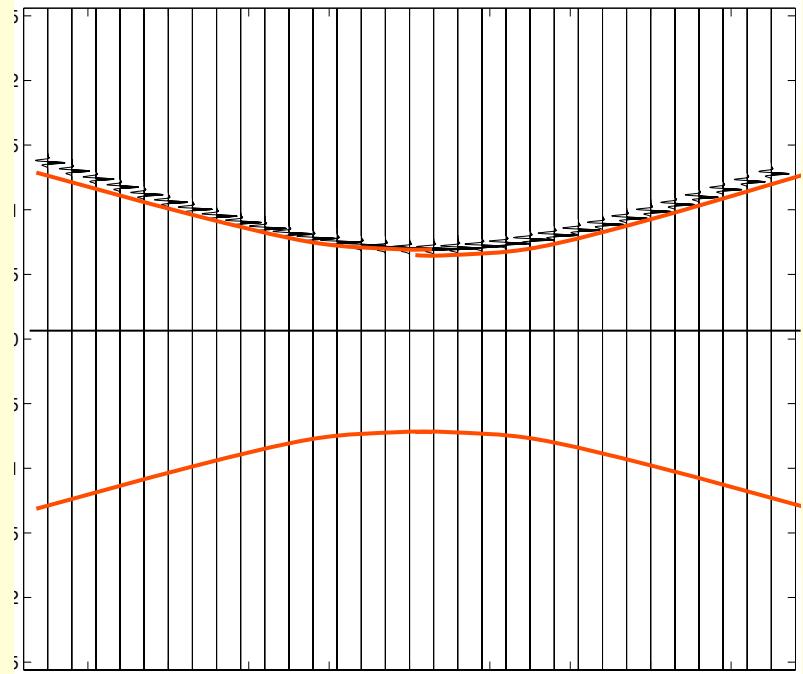




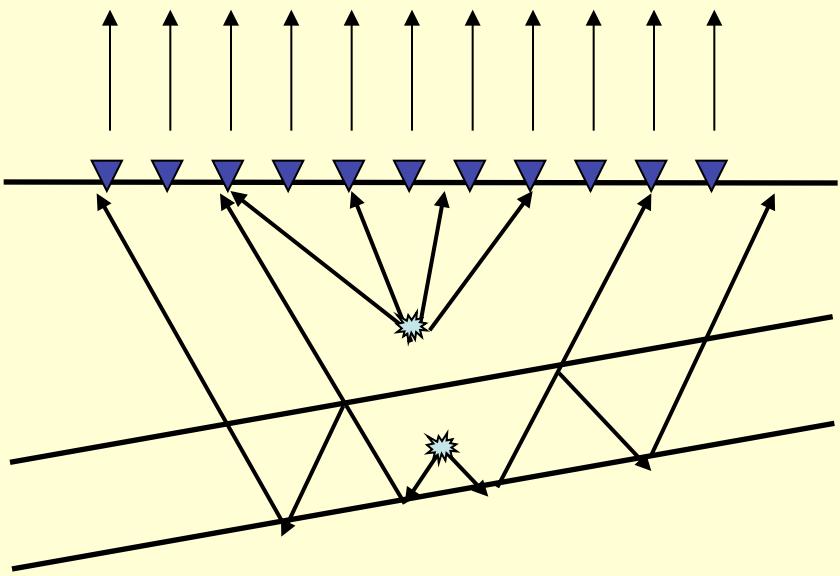
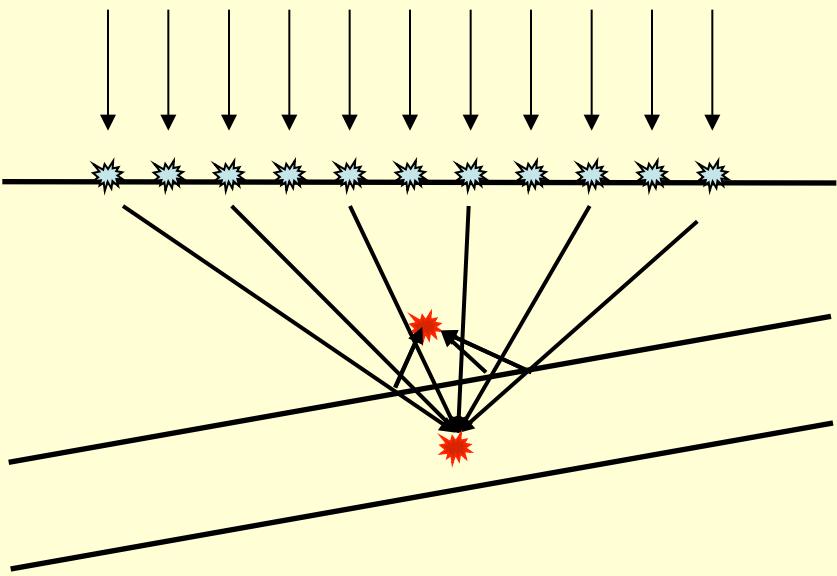
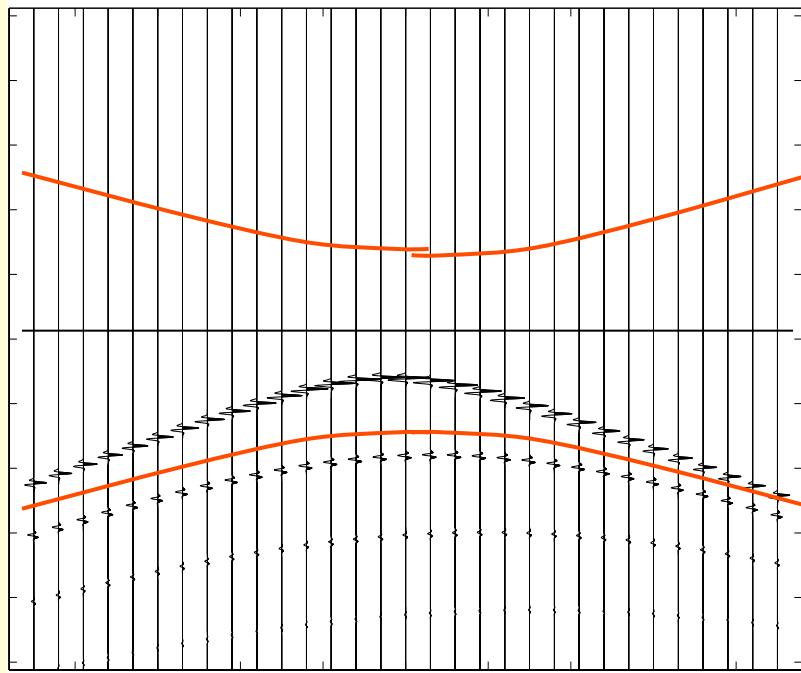
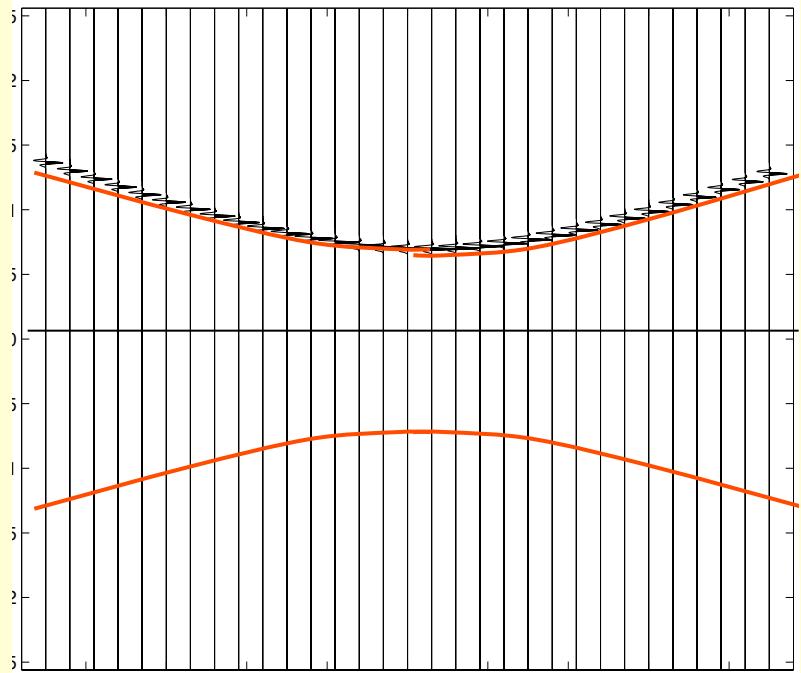


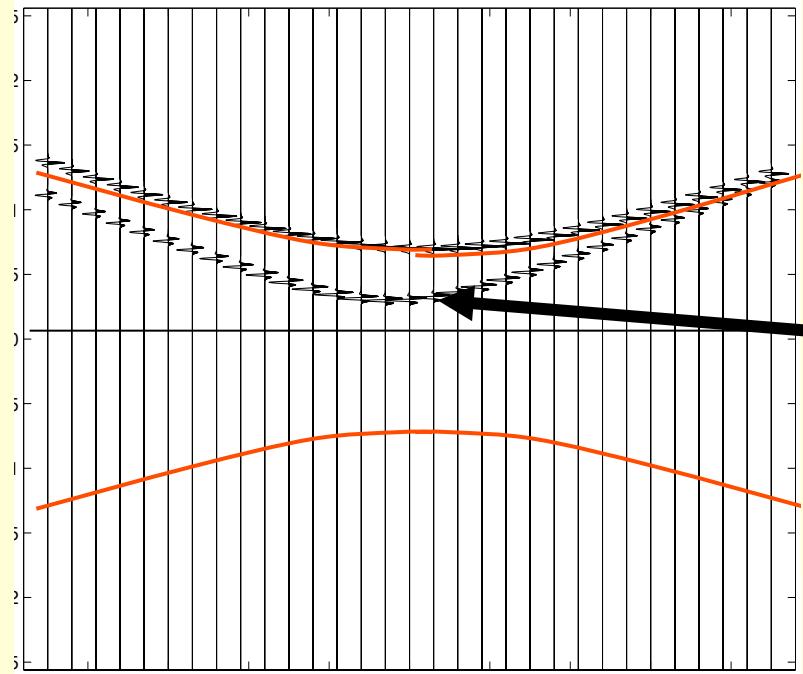


Convolve with reflection response and sum over all sources

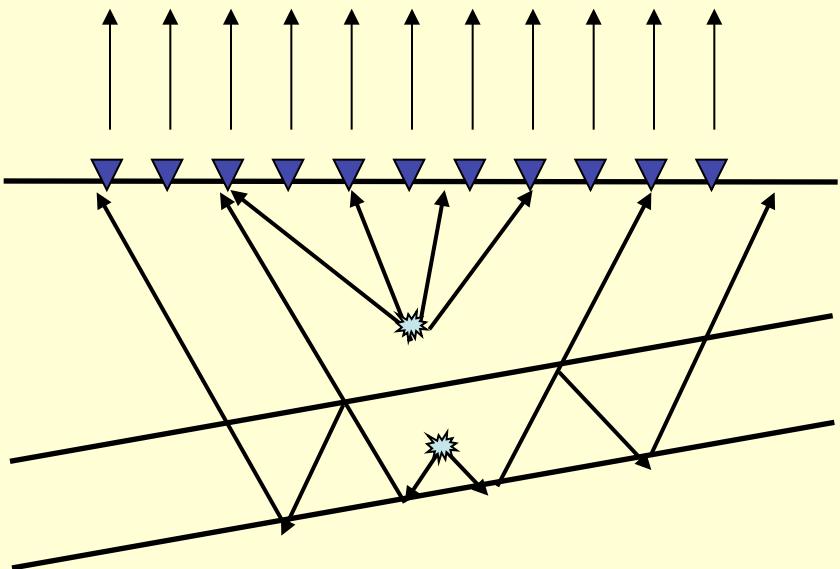
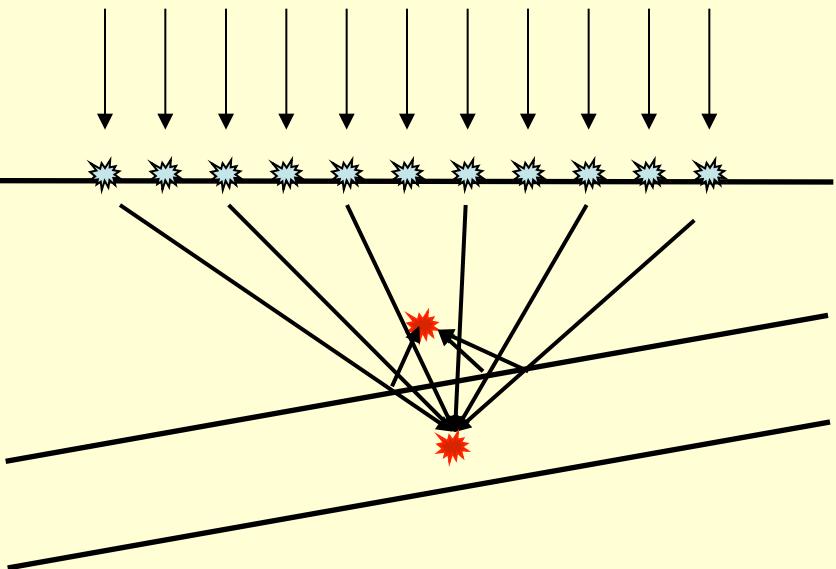
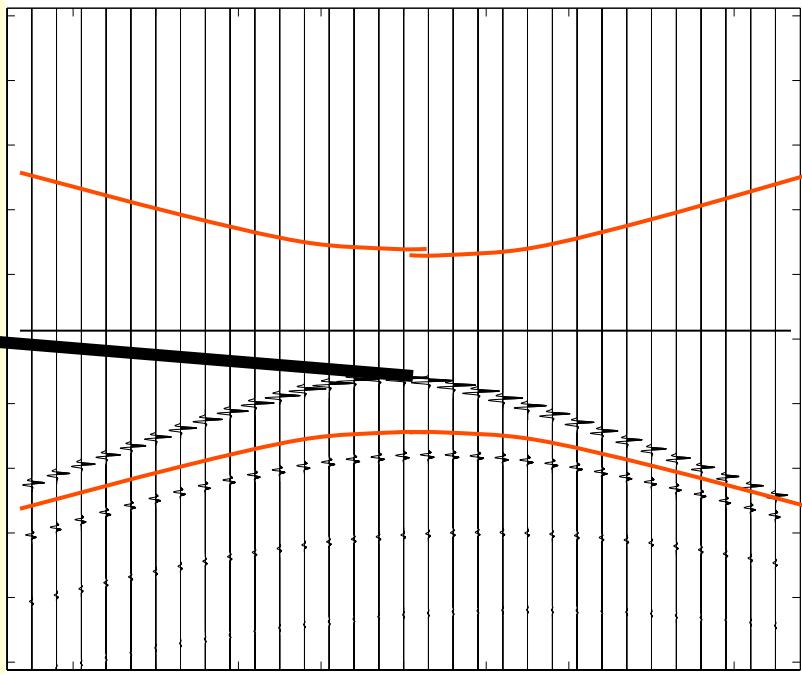


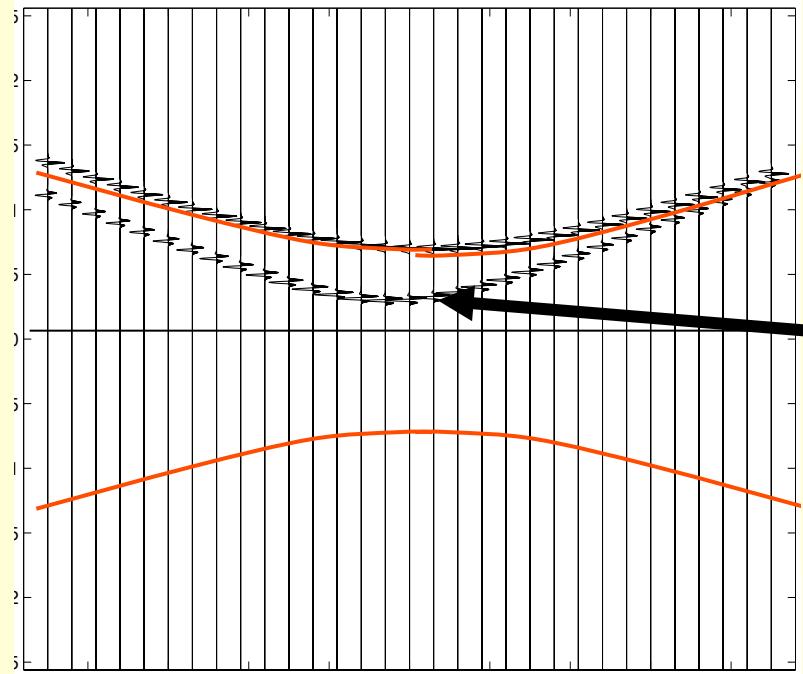
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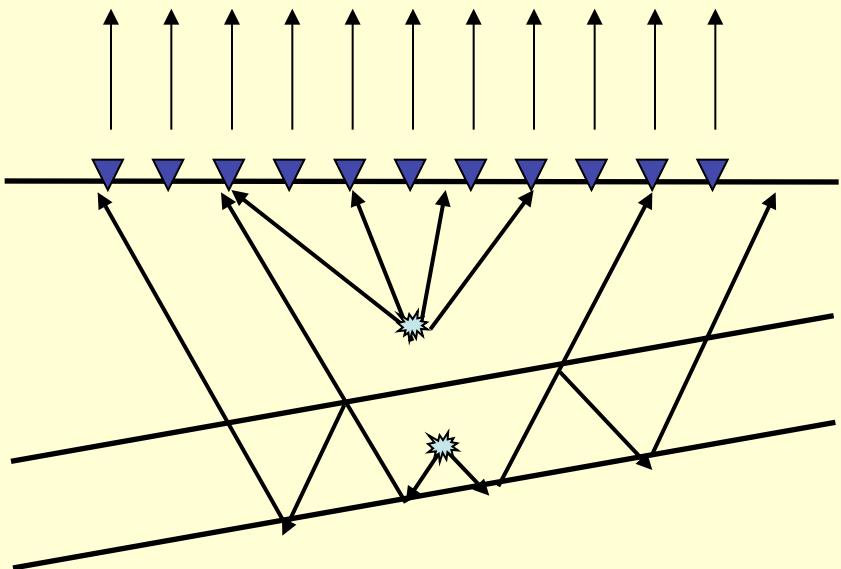
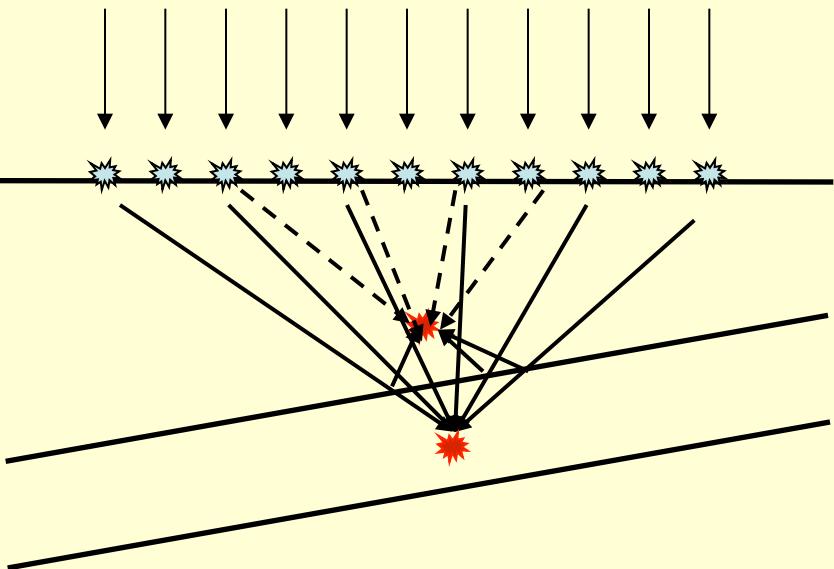
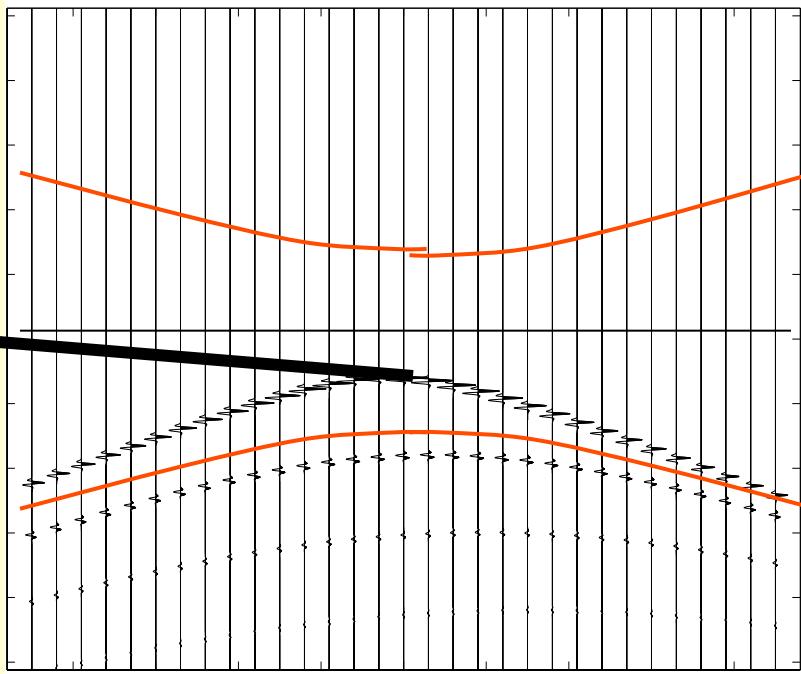


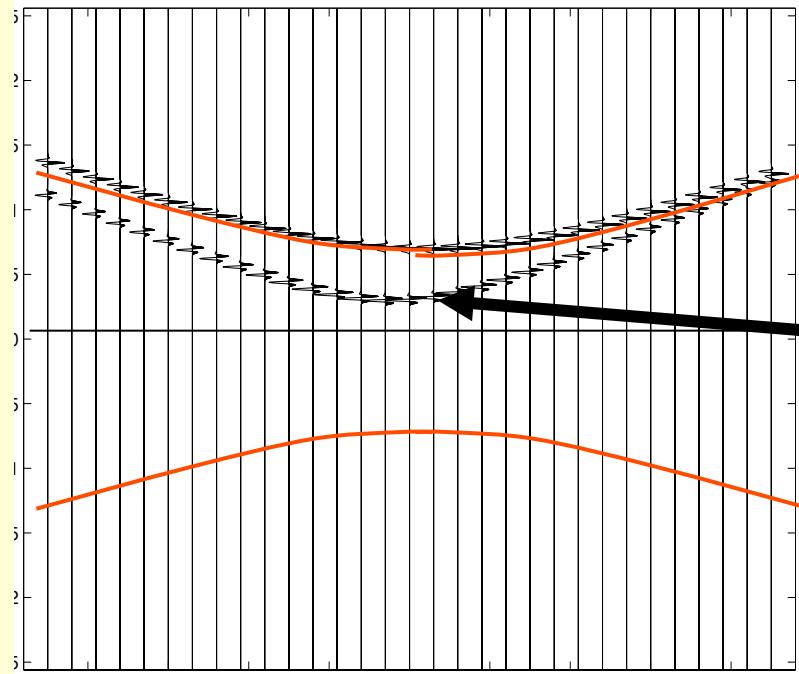
$-1 \times$



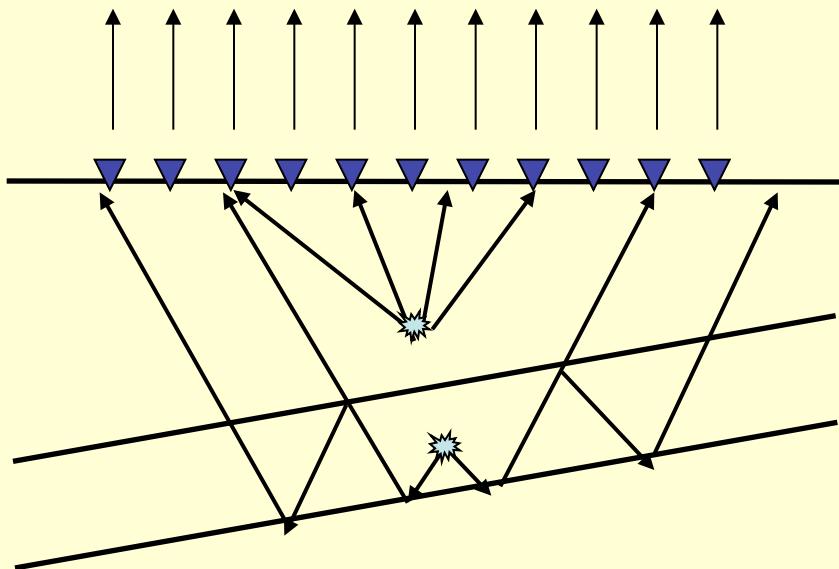
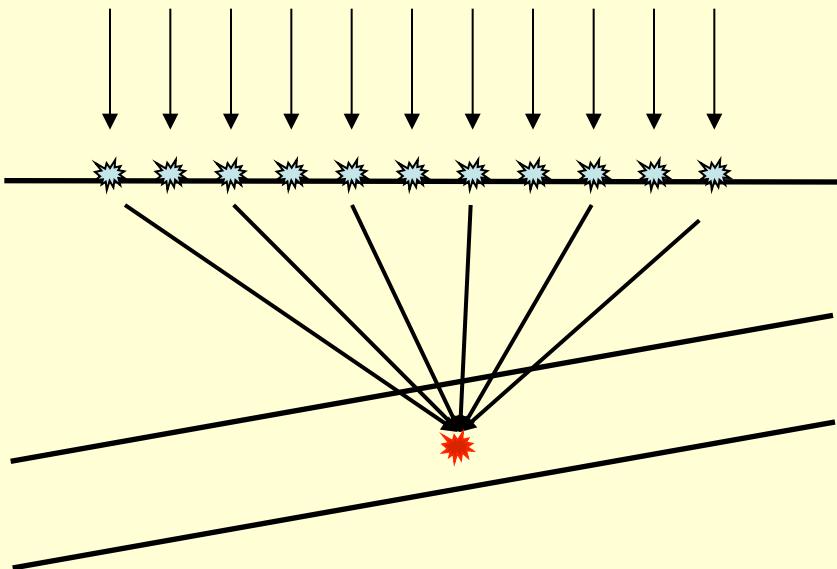
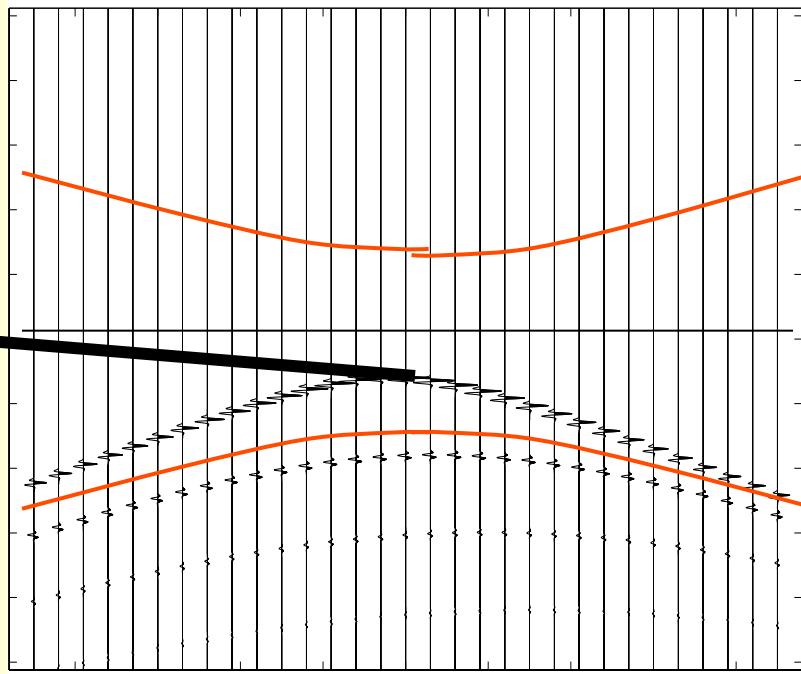


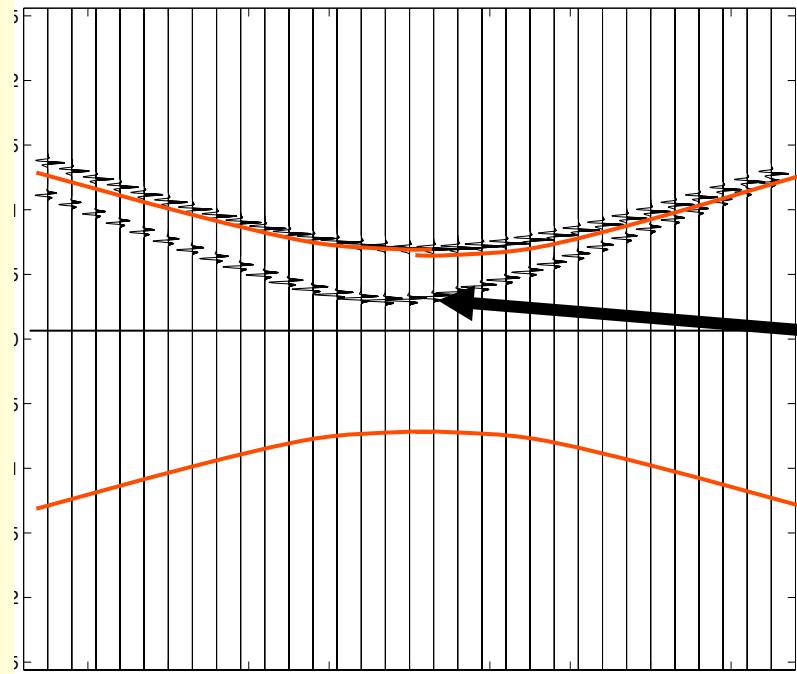
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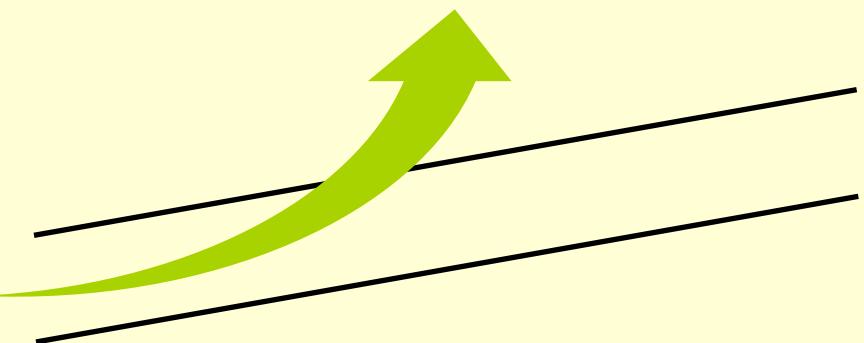
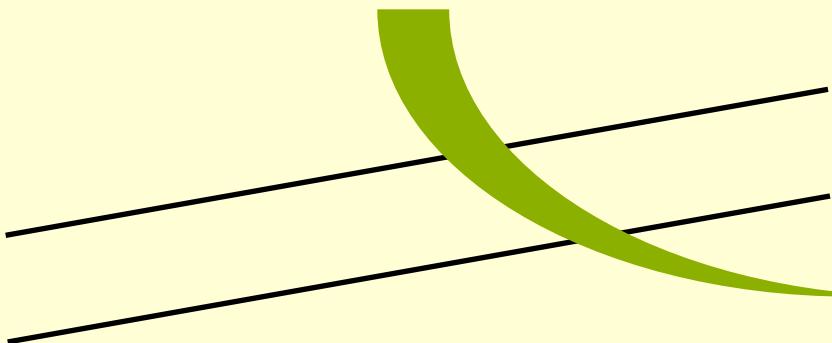
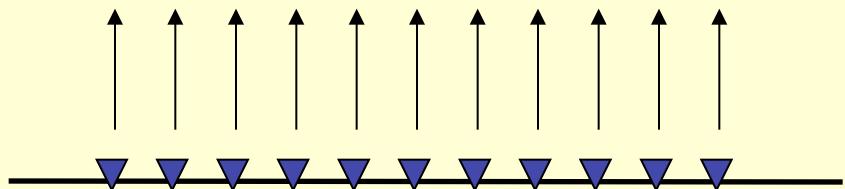
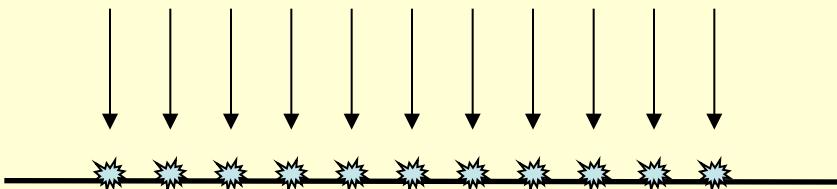
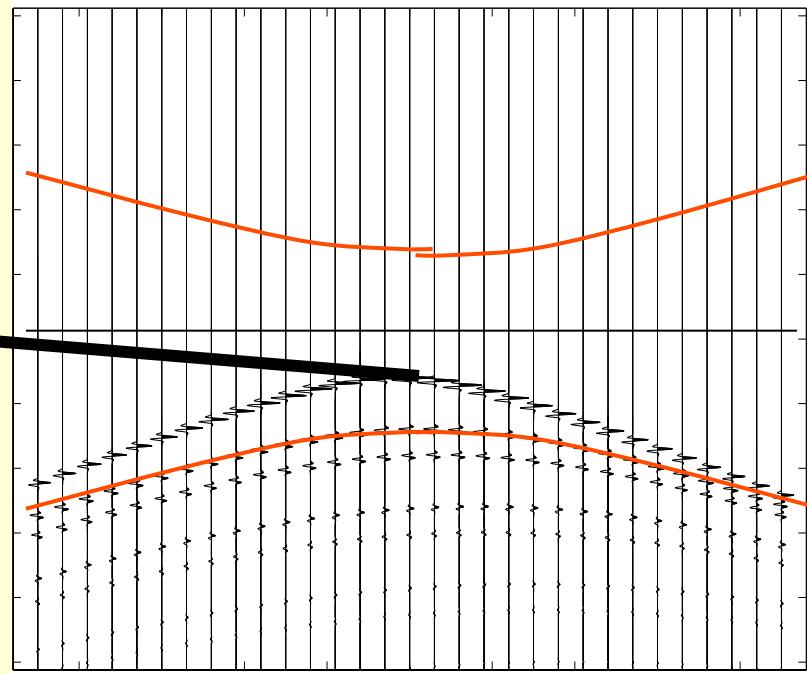


-1 ×

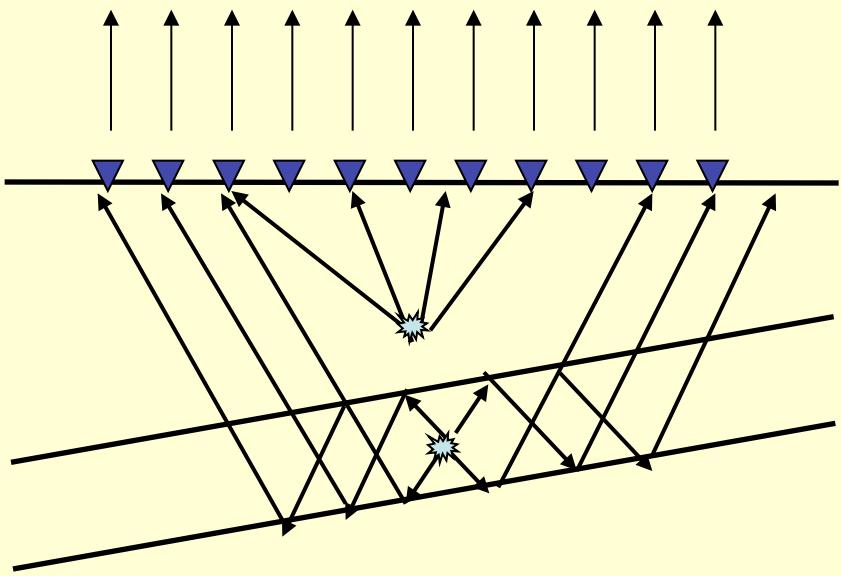
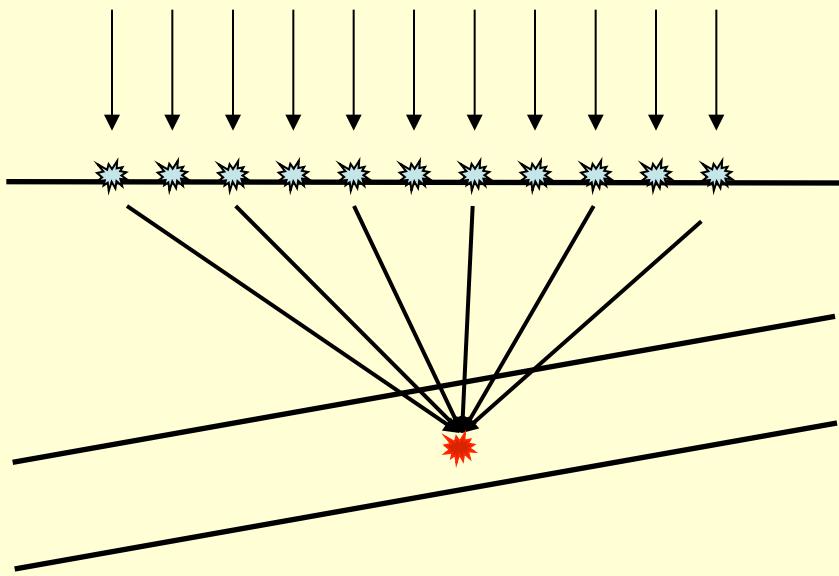
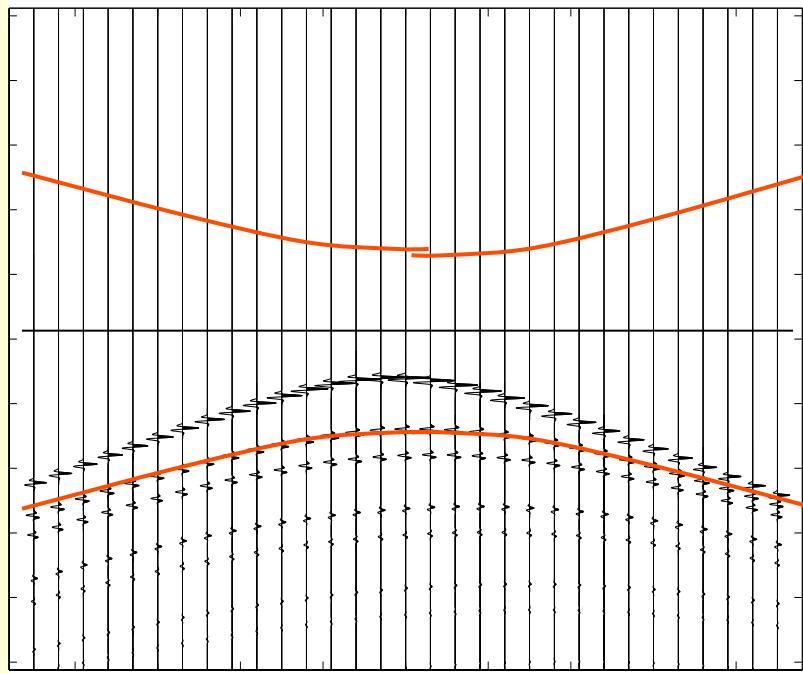
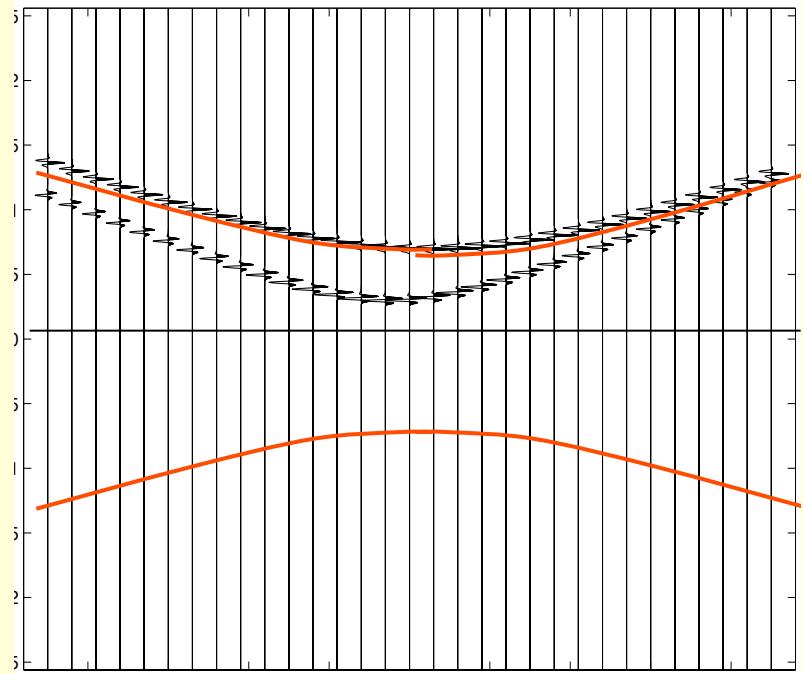


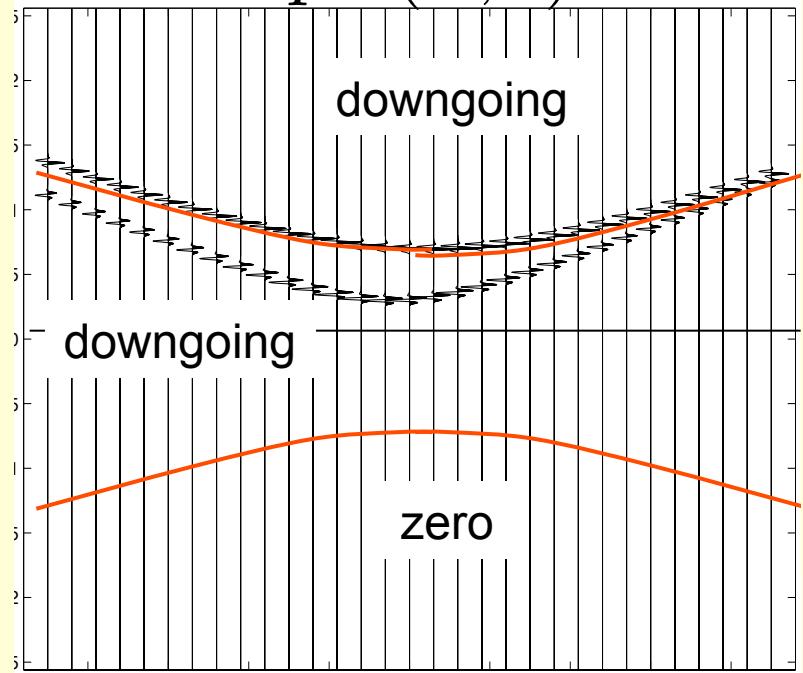


$-1 \times$



Convolve with reflection response and sum over all sources

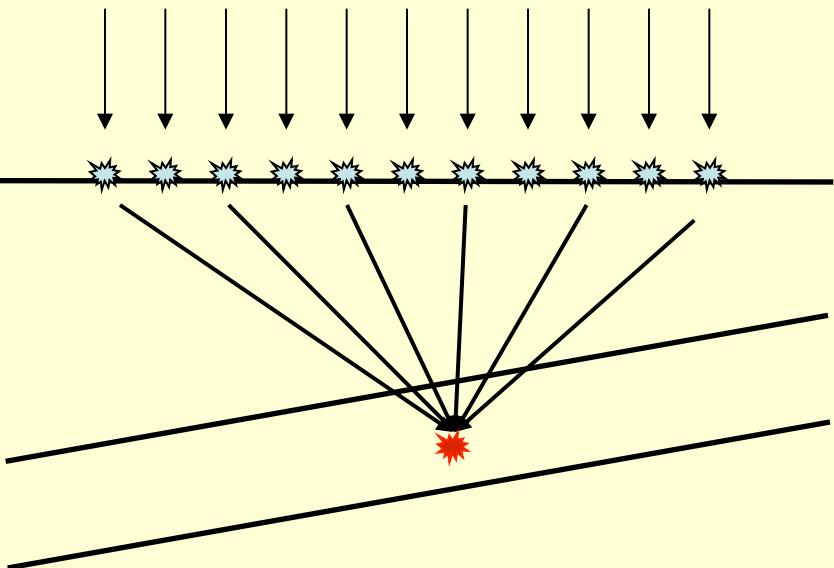
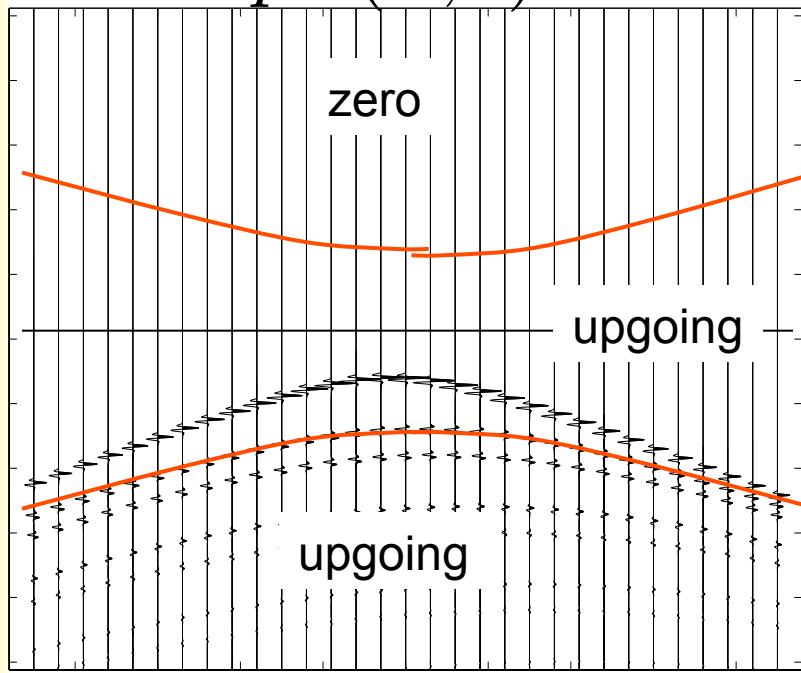


$p^+(\mathbf{x}, t)$ 

downgoing

downgoing

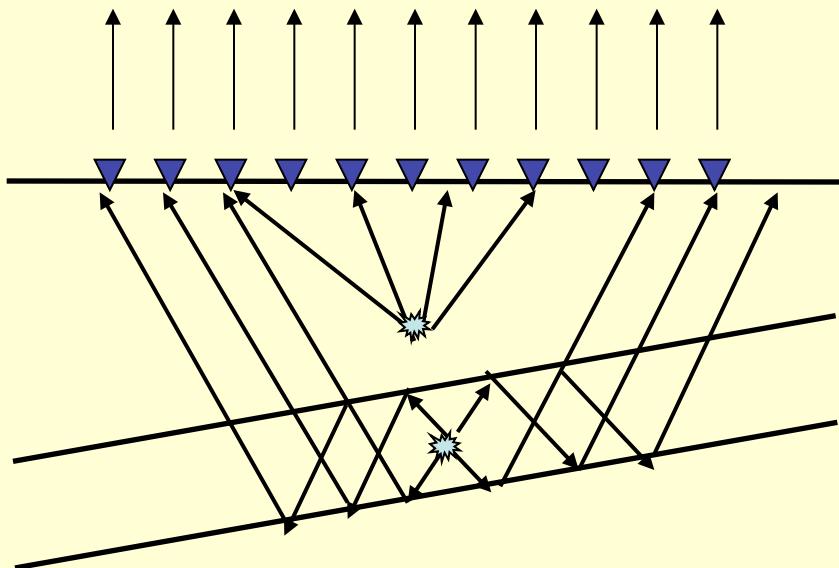
zero

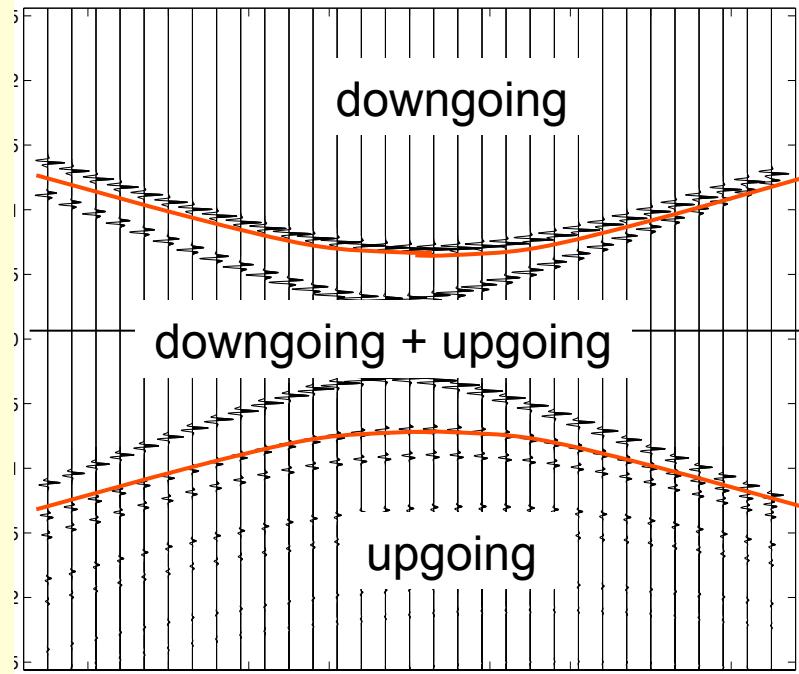
 $p^-(\mathbf{x}, t)$ 

zero

upgoing

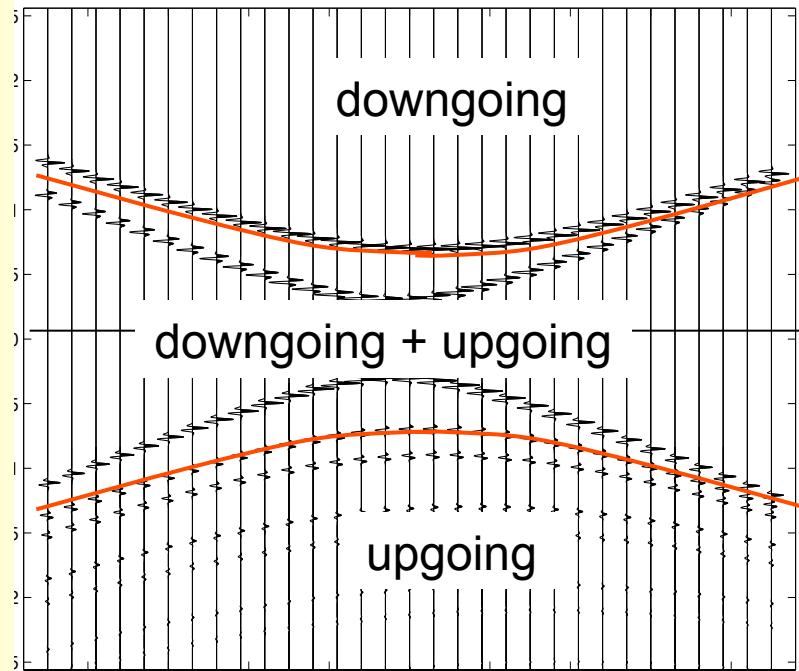
upgoing





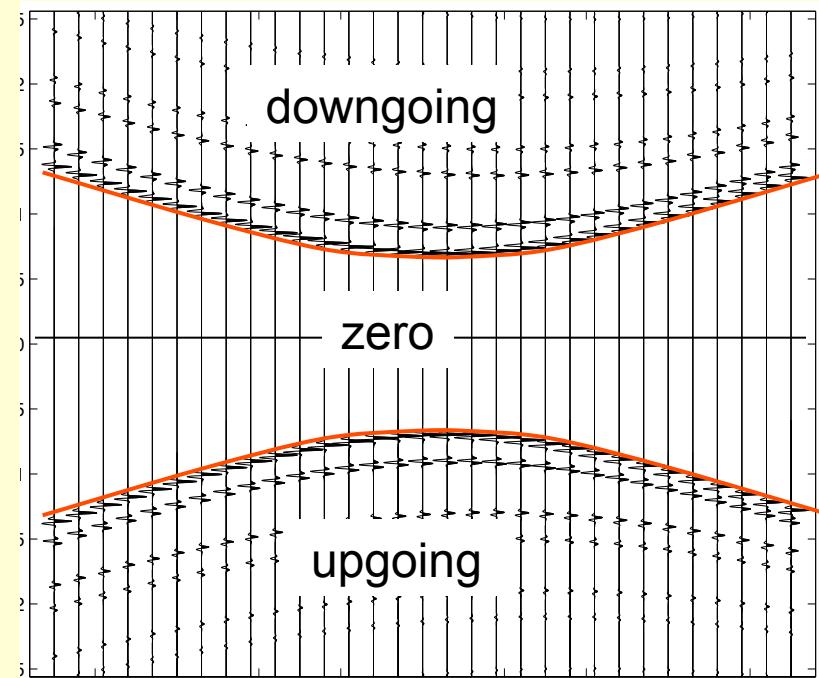
Superposition

$$p(\mathbf{x}, t) = p^+(\mathbf{x}, t) + p^-(\mathbf{x}, t)$$



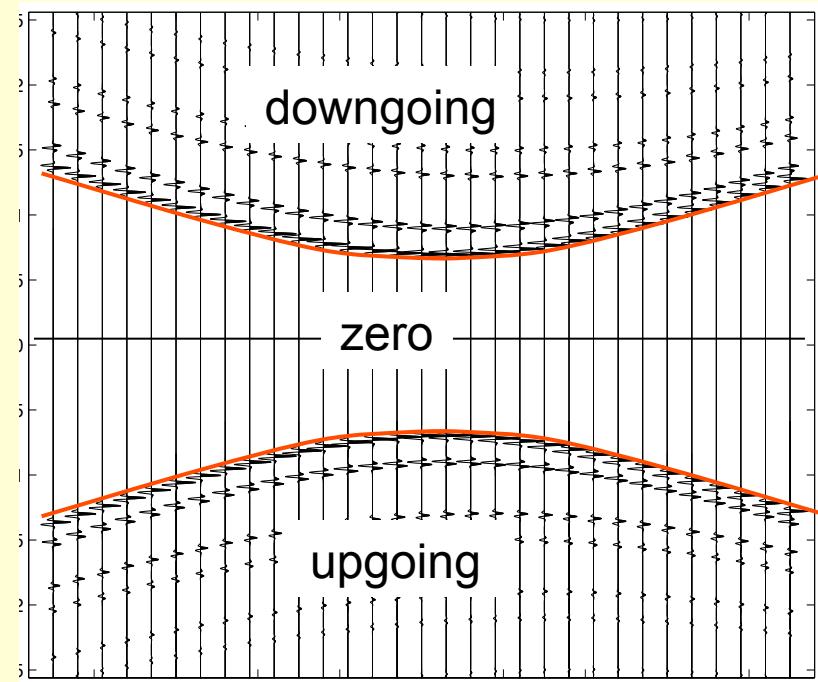
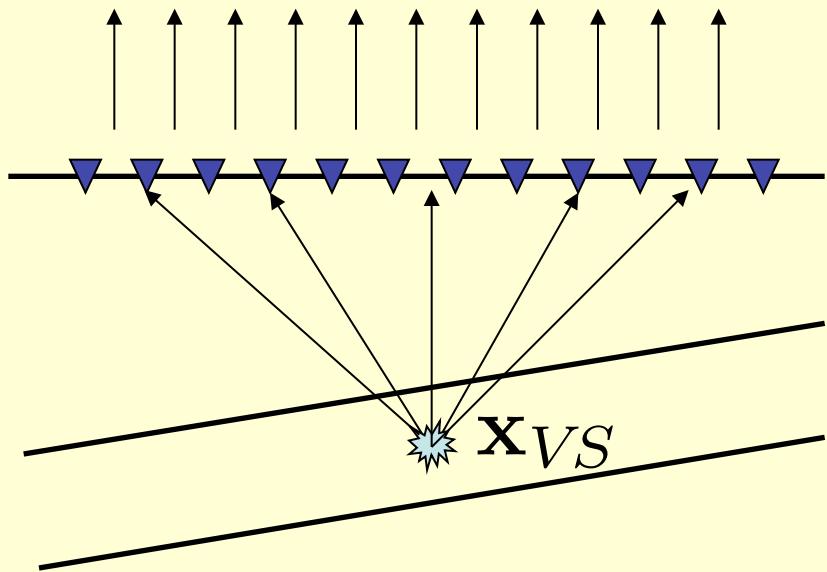
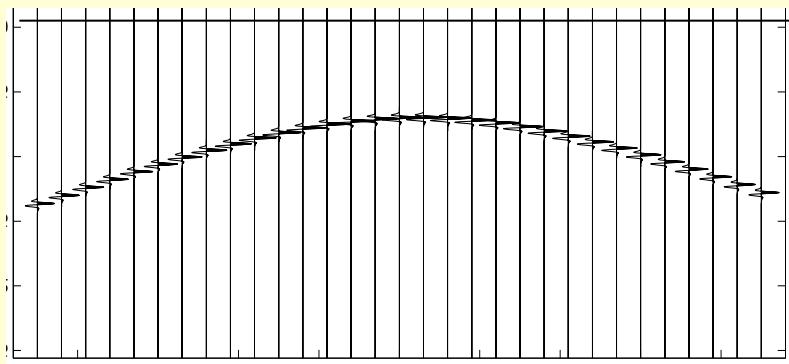
Superposition

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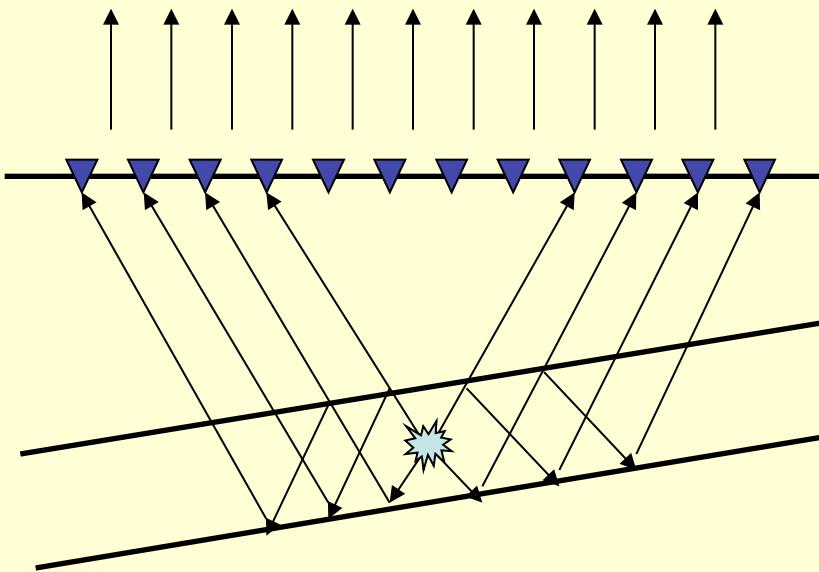
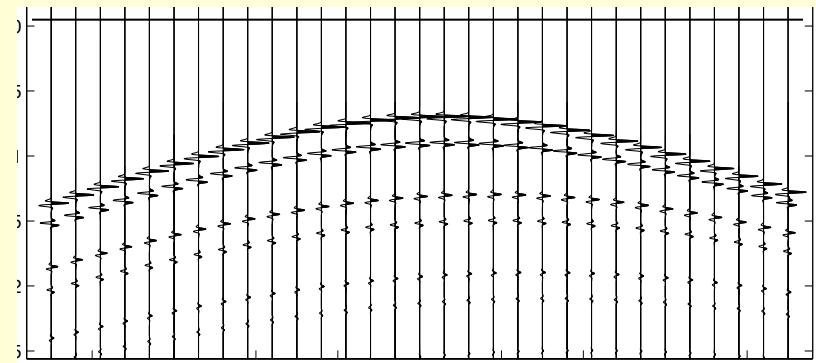
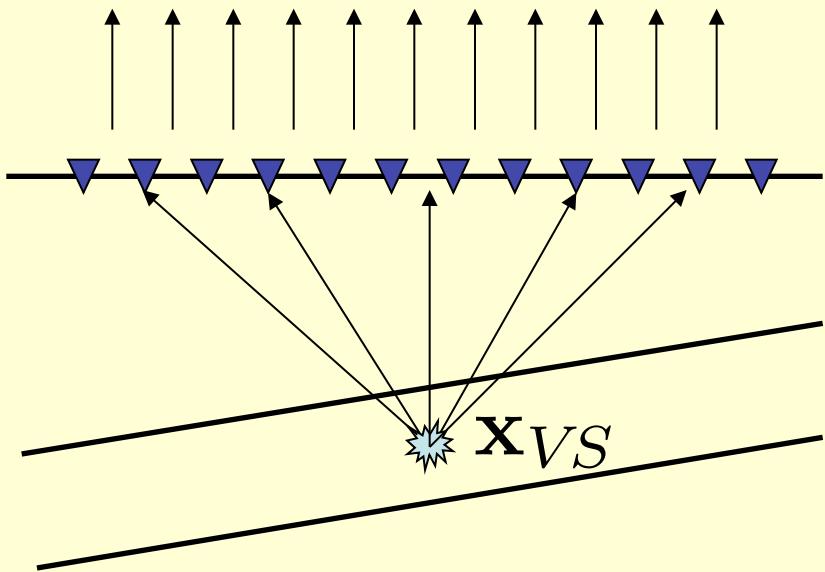
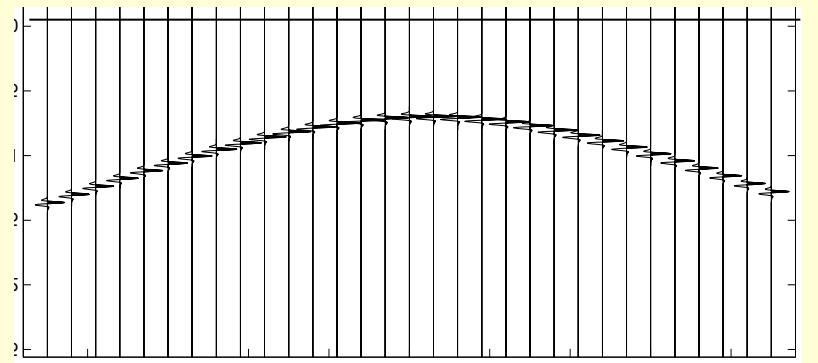
Add time-reversed field

$$p(\mathbf{x}, t) + p(\mathbf{x}, -t)$$

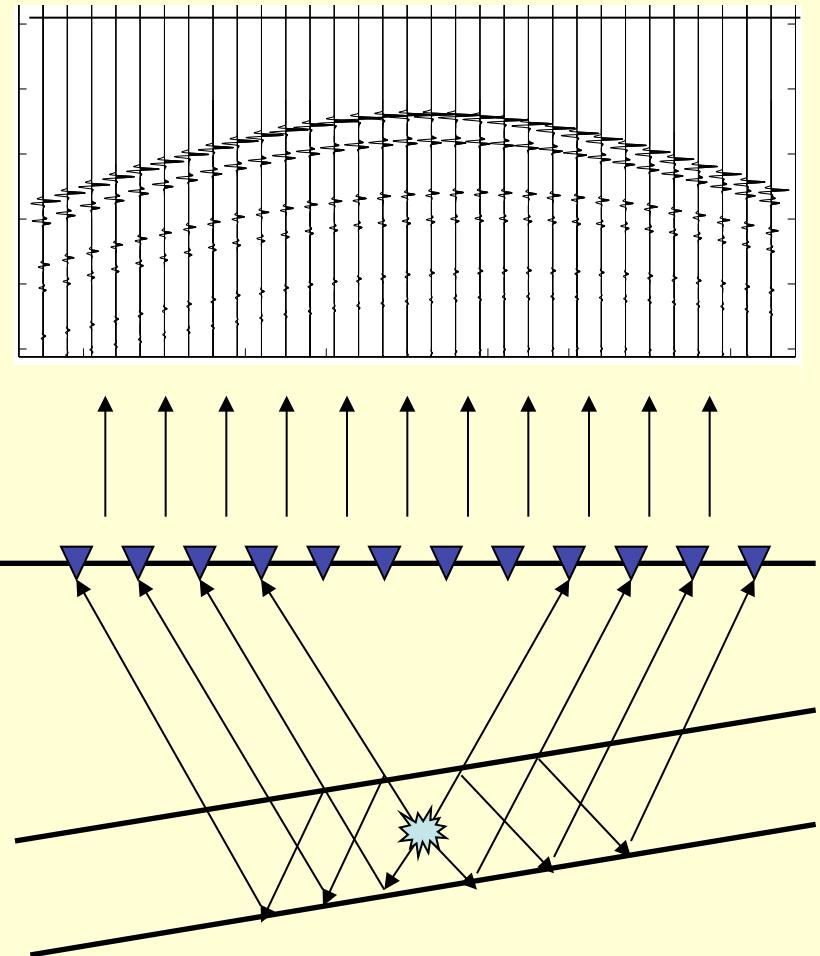


$$p(\mathbf{x}, t) + p(\mathbf{x}, -t)$$

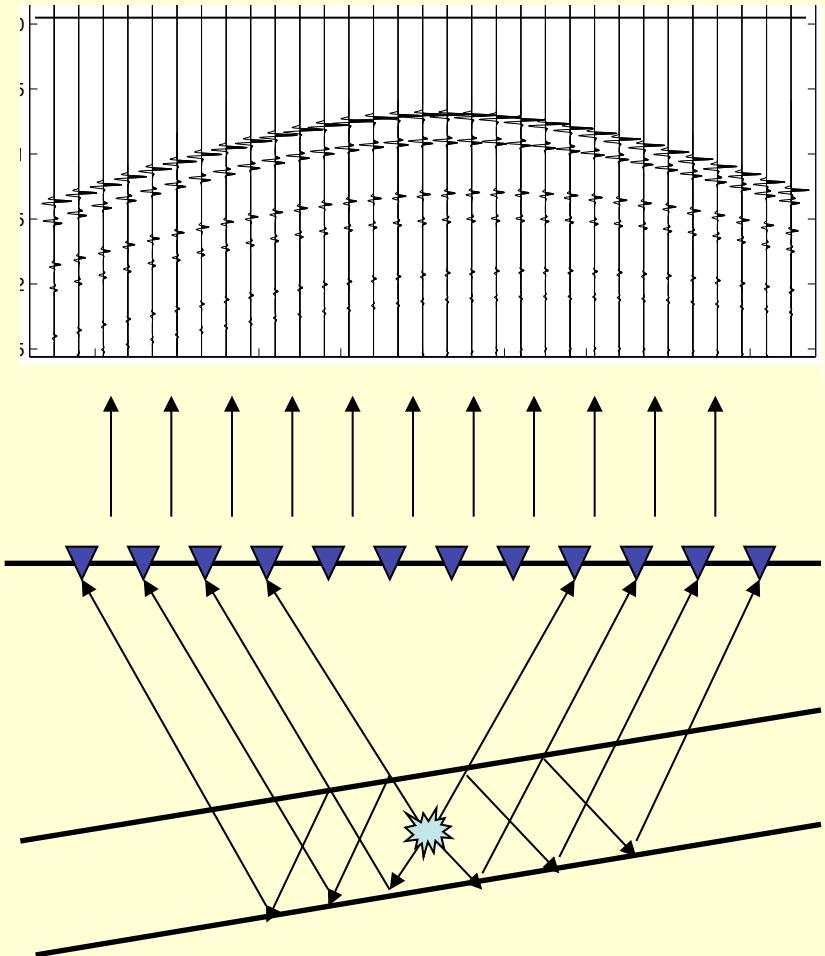
$$G(\mathbf{x}, \mathbf{x}_{VS}, t) * s(t)$$



Directly modeled response

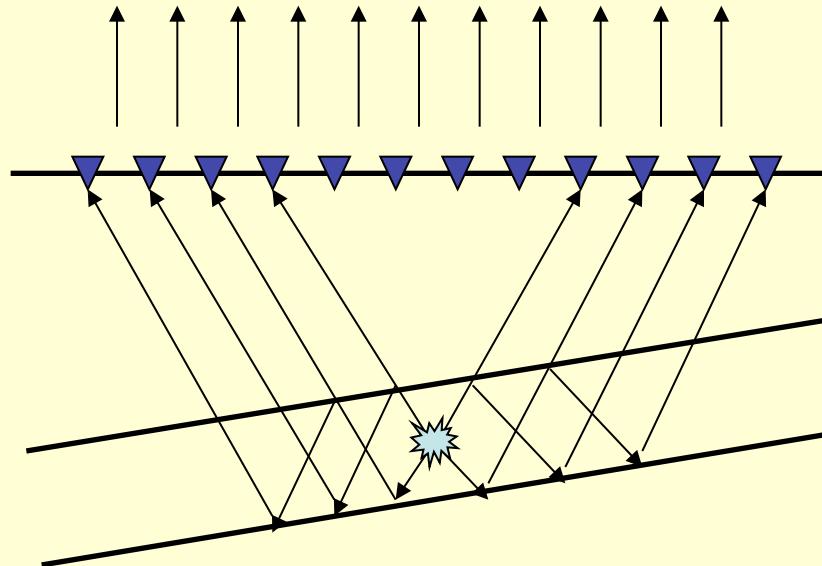
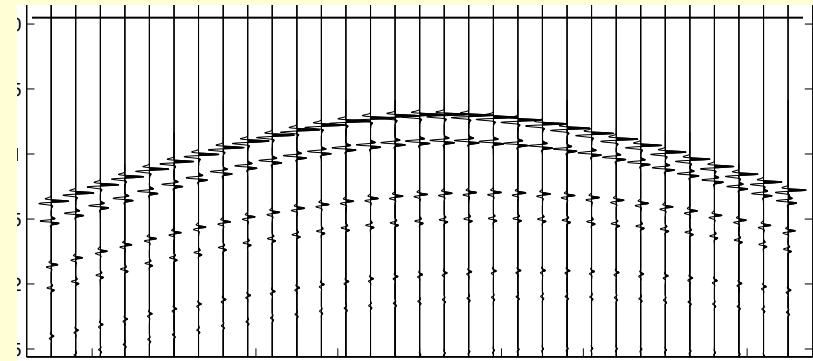
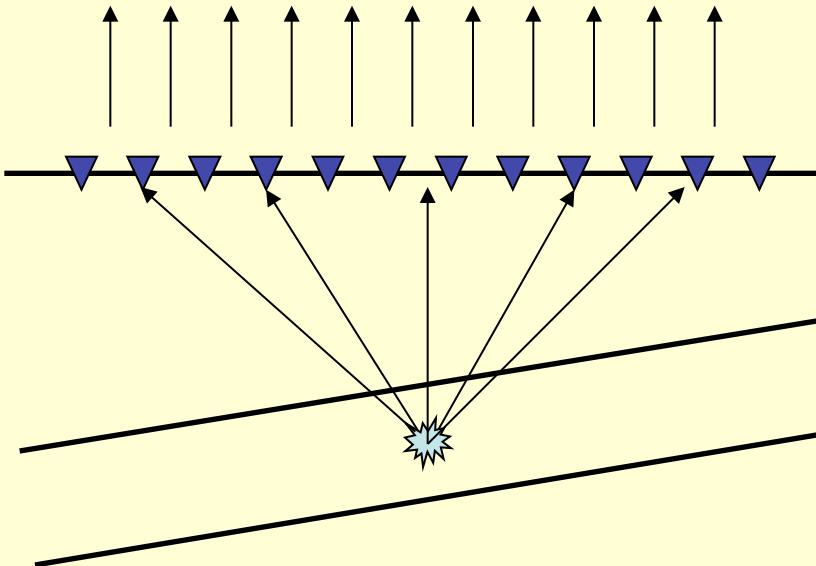
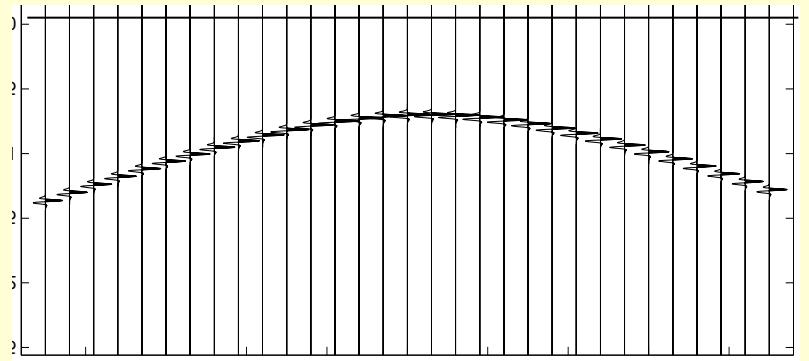


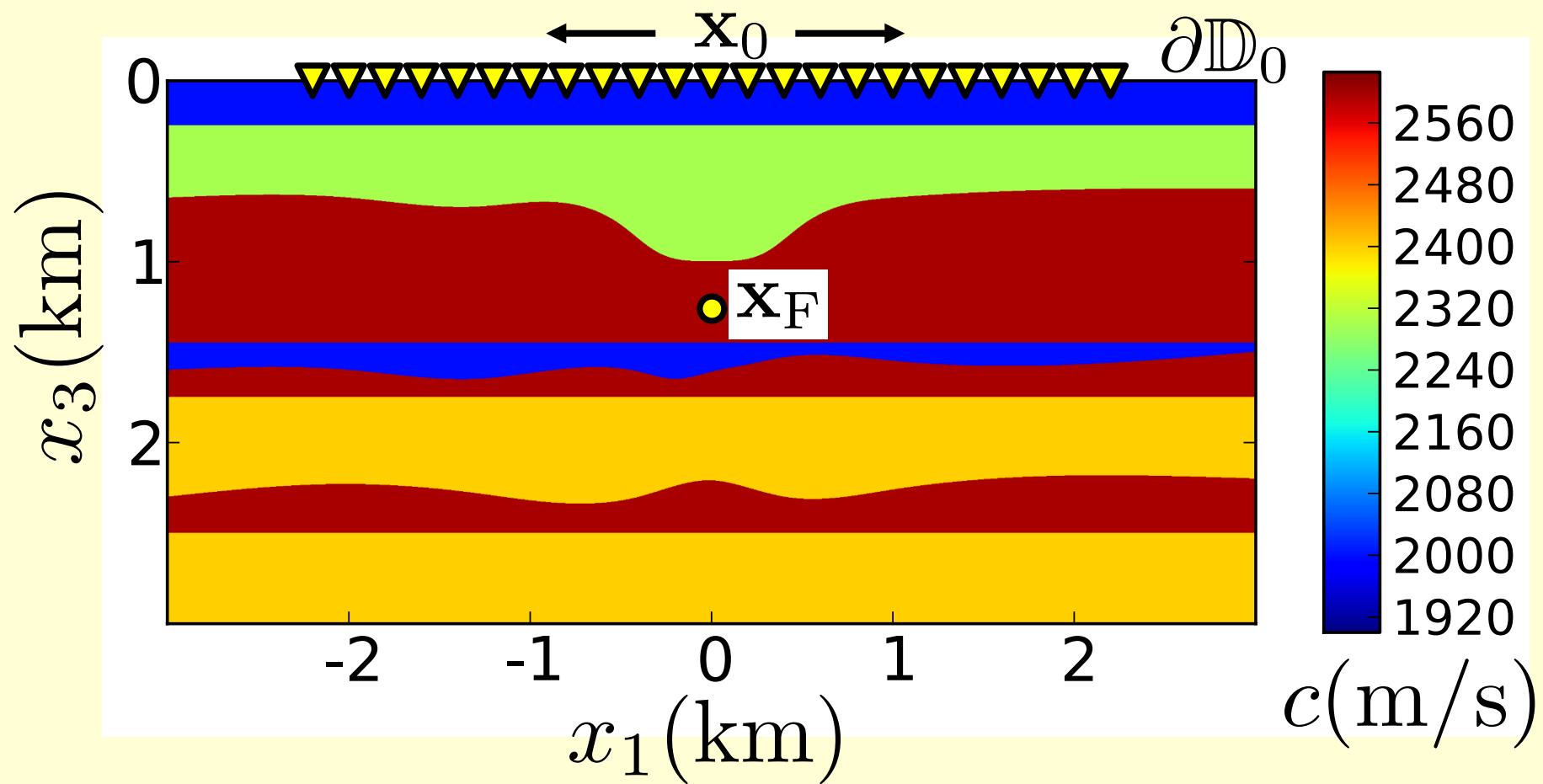
$$G(\mathbf{x}, \mathbf{x}_{VS}, t) * s(t)$$

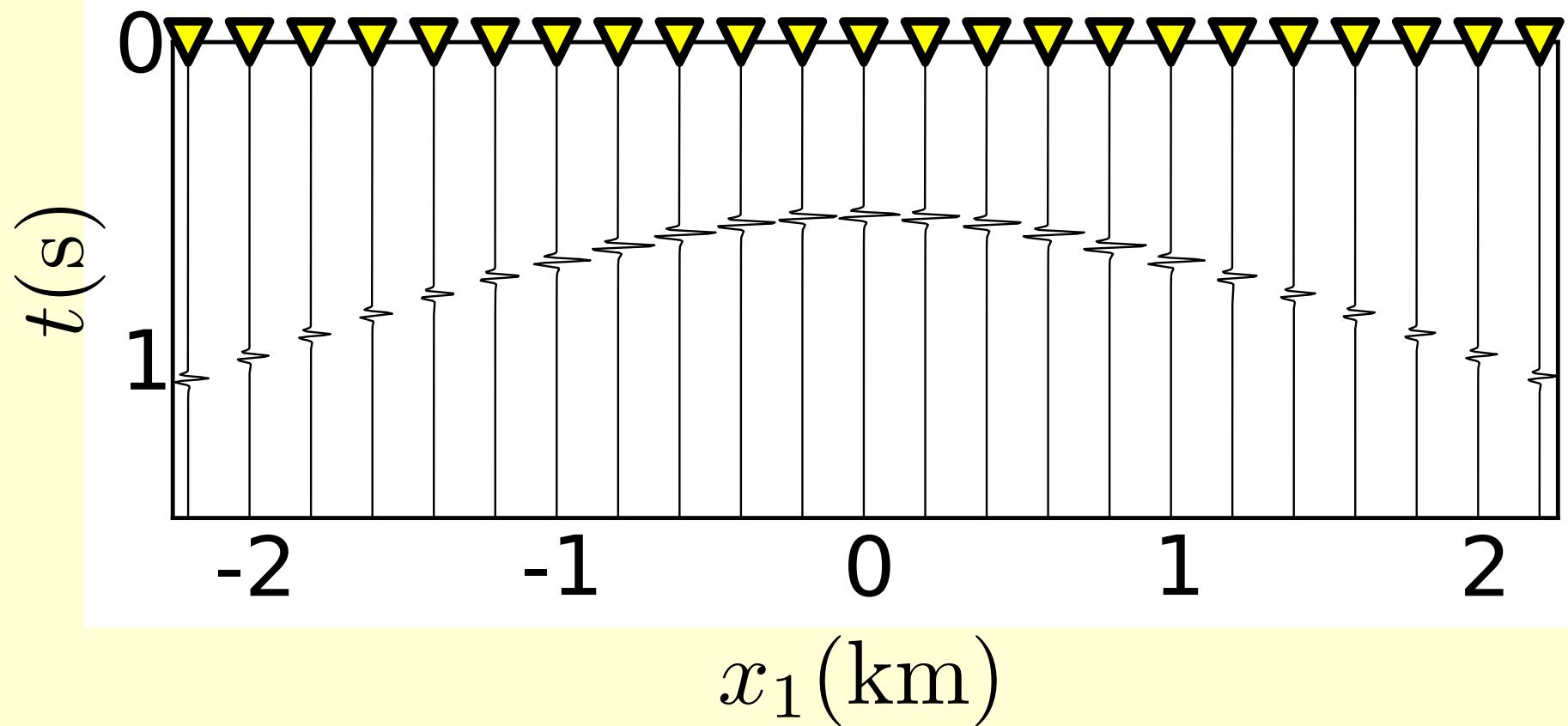


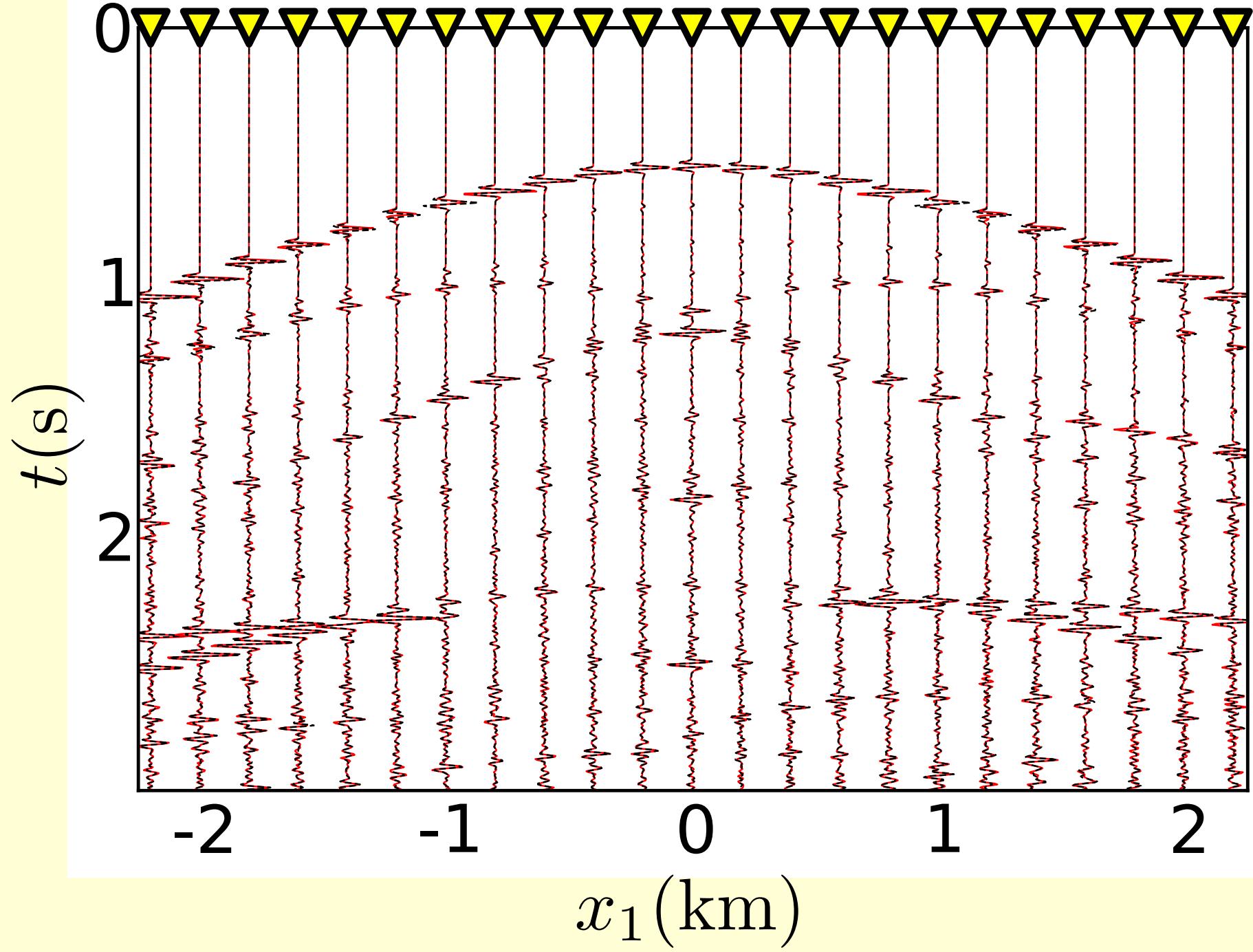
Summary:

Measured reflection response at surface,
plus estimate of primary virtual source response,
gives full virtual-source response



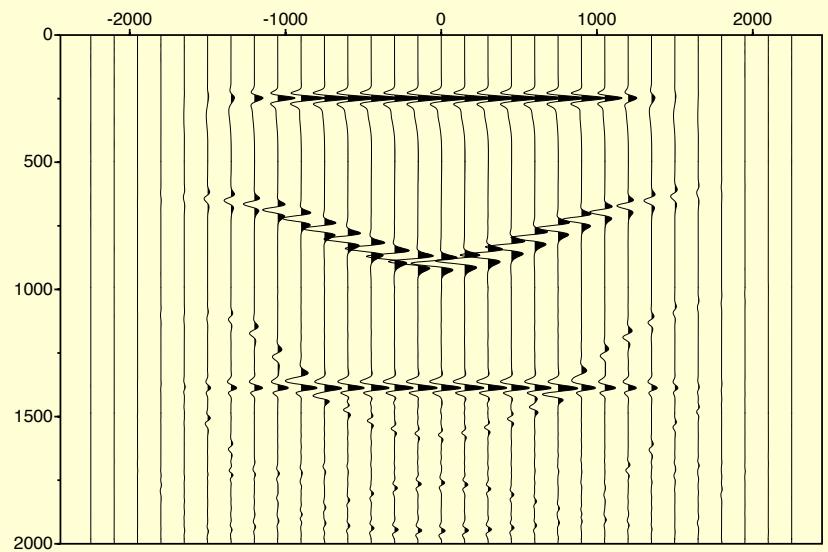
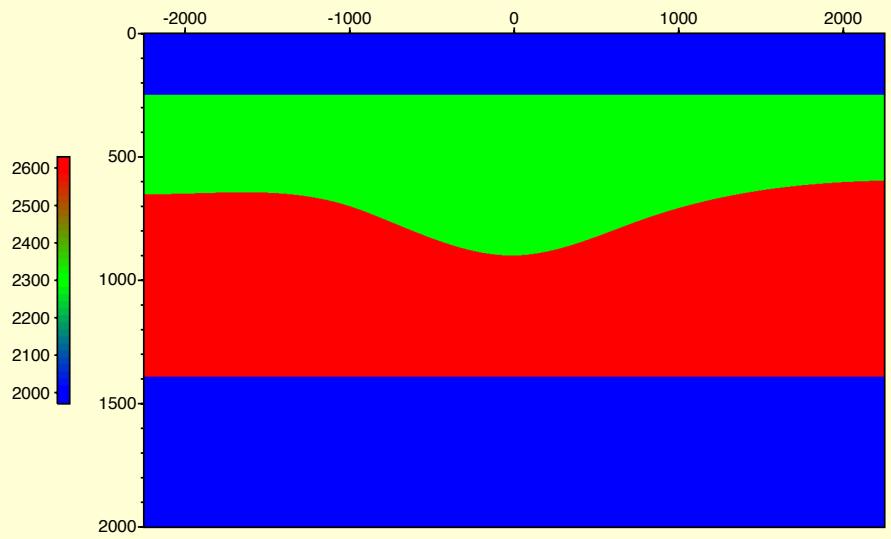




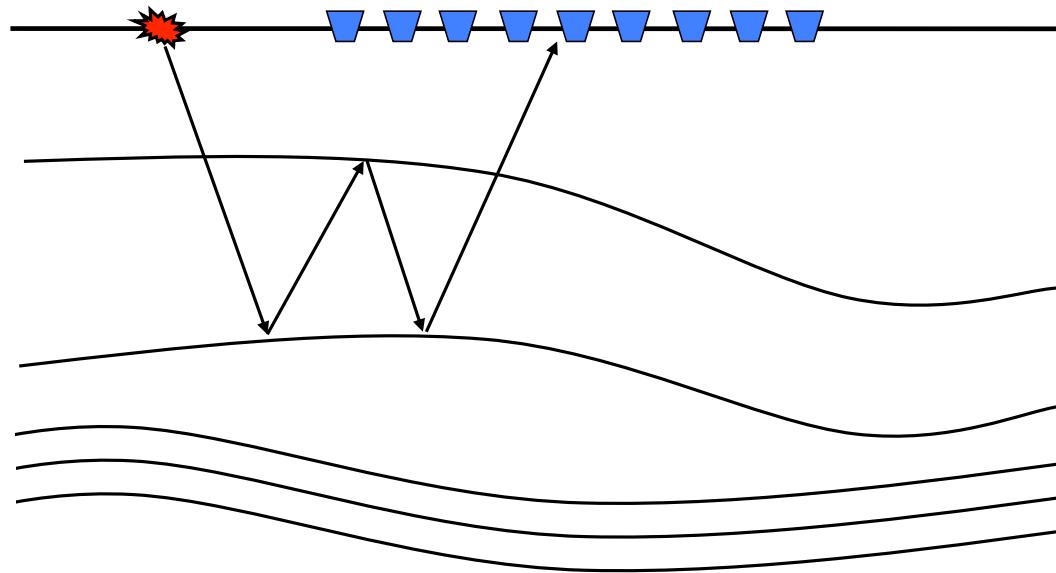


Contents

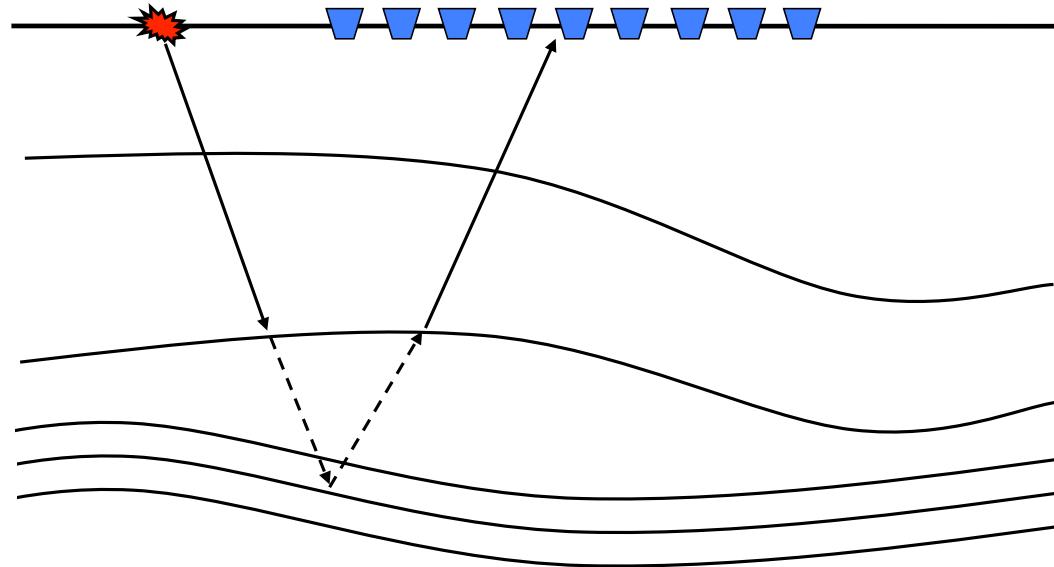
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- Conclusions



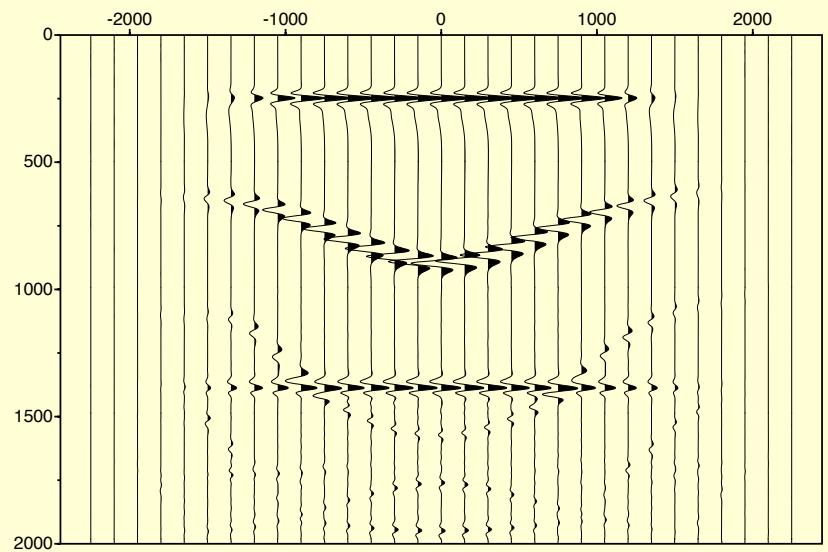
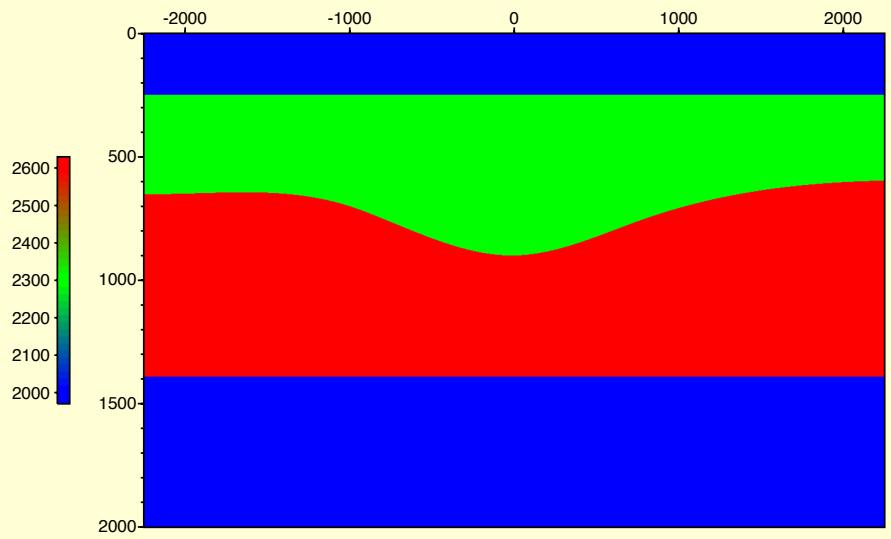
Standard imaging



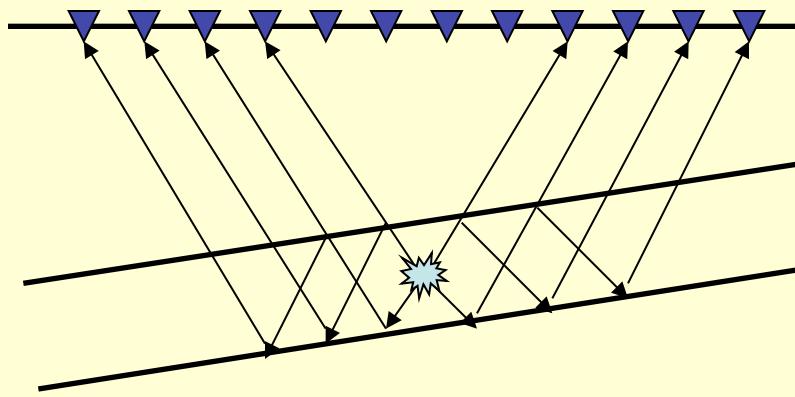
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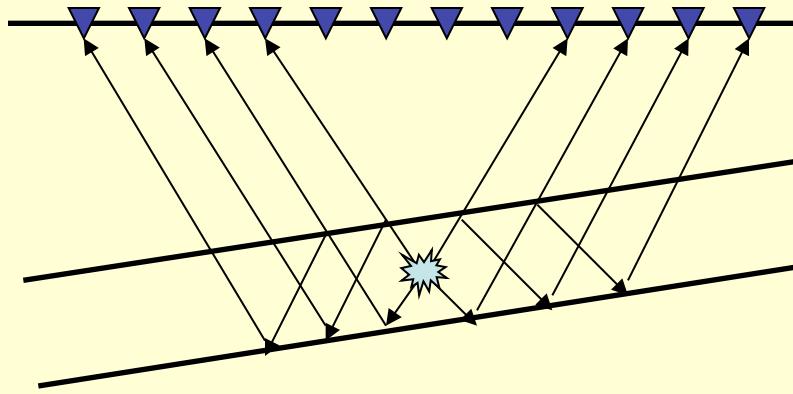


Standard imaging

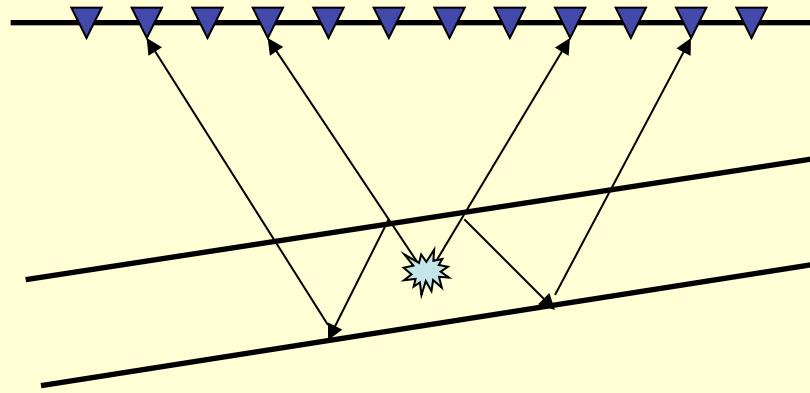
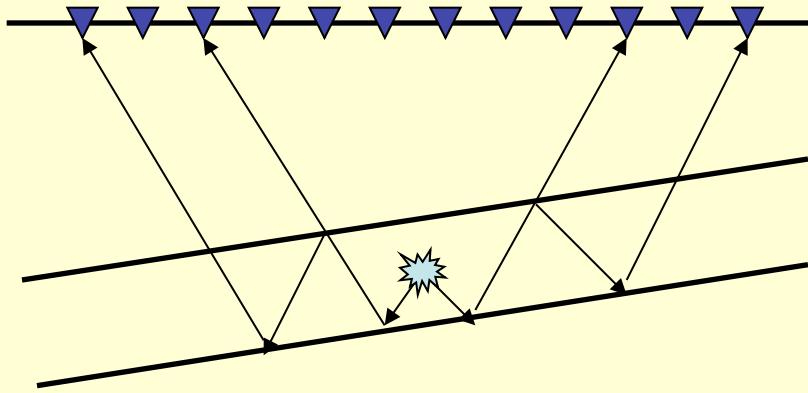
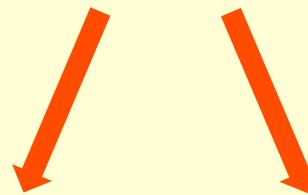


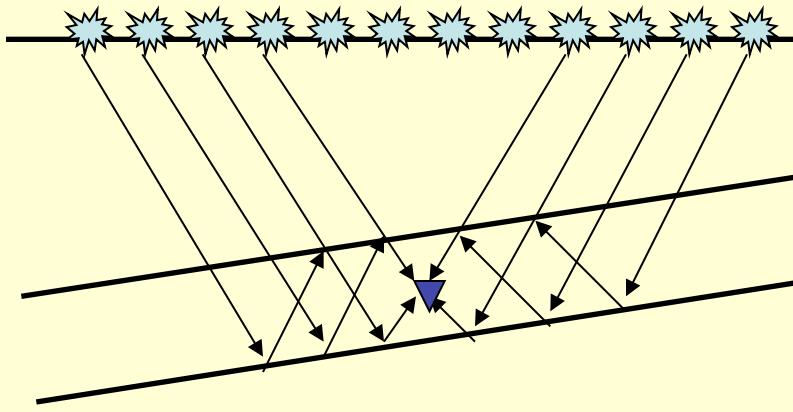
Standard imaging



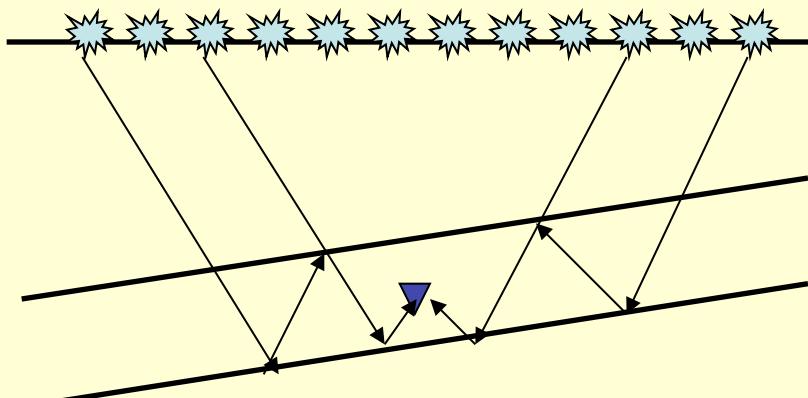
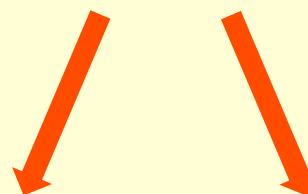


decomposition



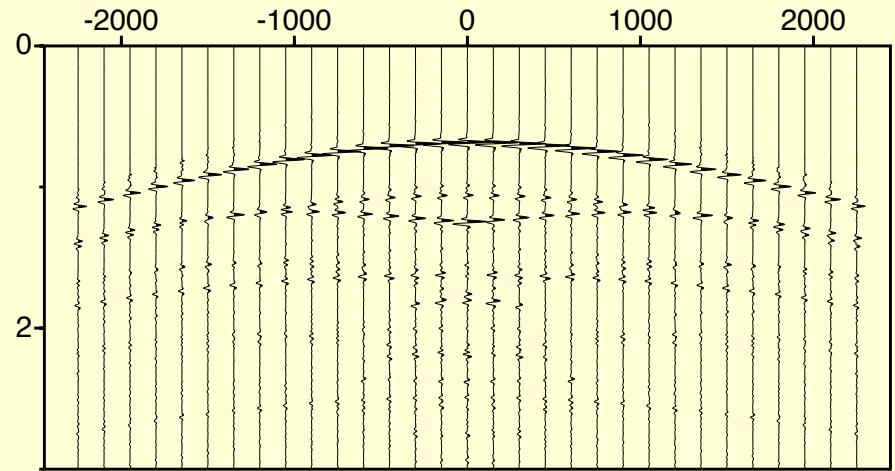
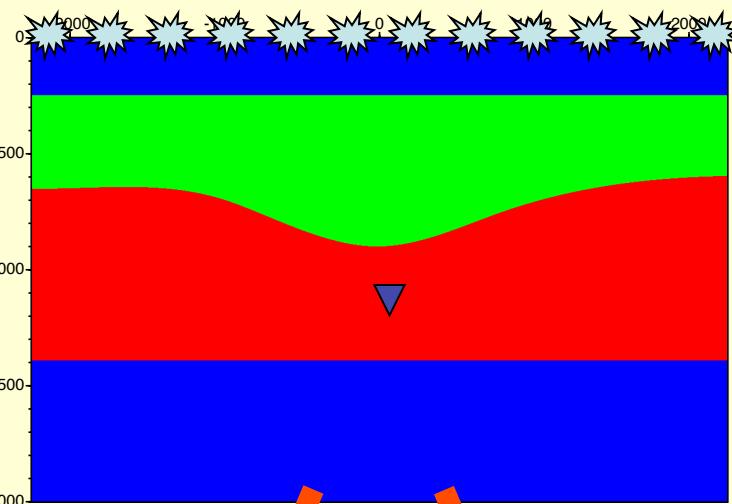


decomposition
+ reciprocity

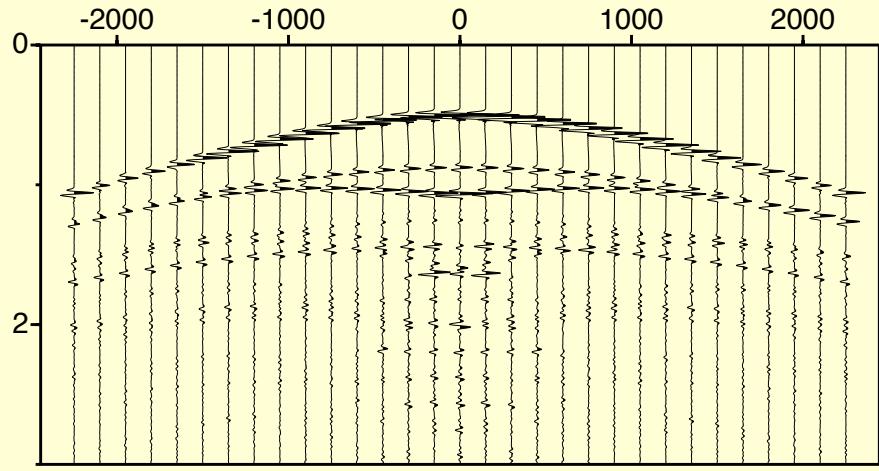


$$G^- (\mathbf{x}, \mathbf{x}_S, t) * s(t)$$

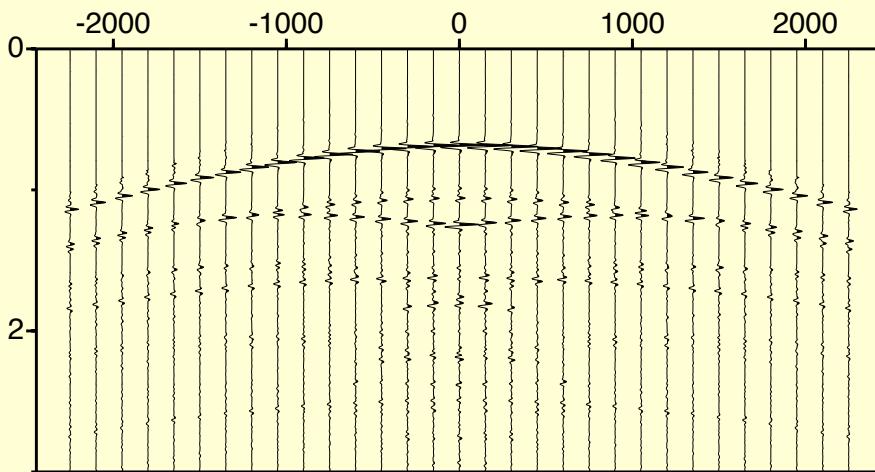
$$G^+ (\mathbf{x}, \mathbf{x}_S, t) * s(t)$$



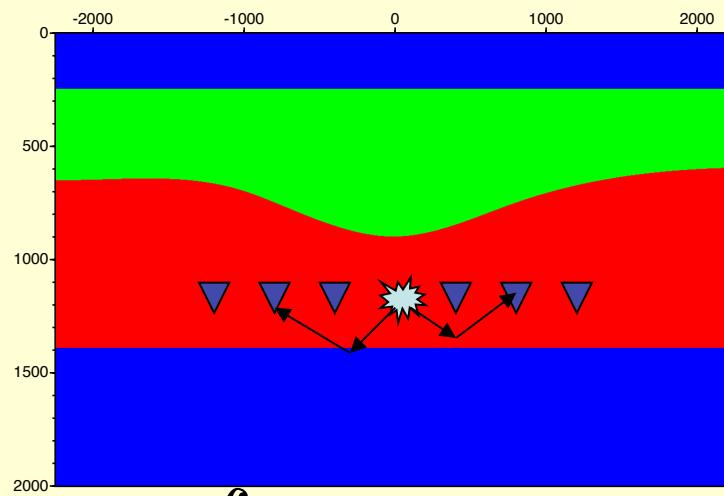
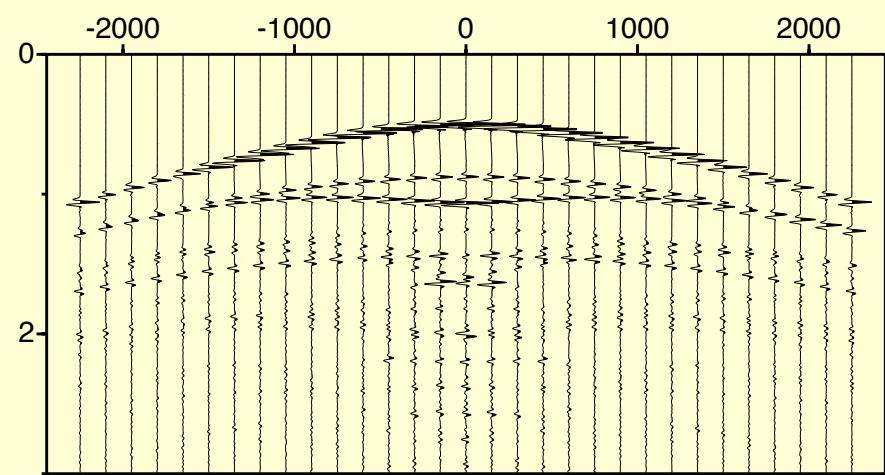
$$G^-(\mathbf{x}, \mathbf{x}_S, t) * s(t)$$



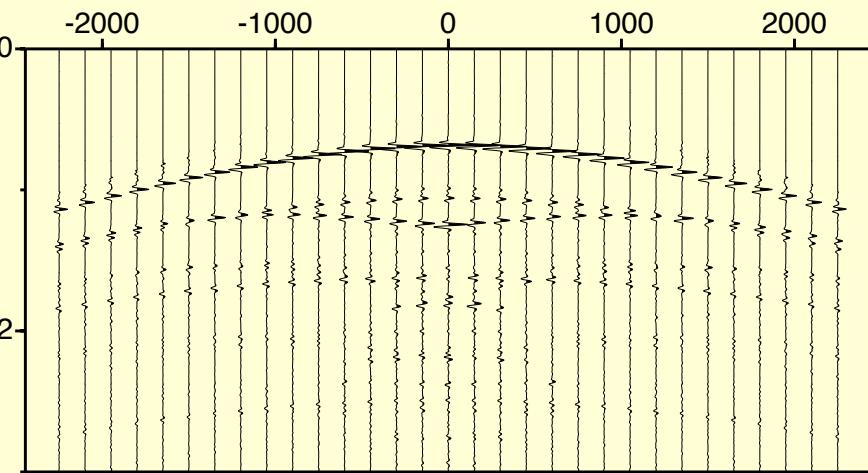
$$G^+(\mathbf{x}, \mathbf{x}_S, t) * s(t)$$



$$G^-(\mathbf{x}_R, \mathbf{x}_S, t) * s(t) =$$


 $*$


$$\int R(\mathbf{x}_R, \mathbf{x}', t) * G^+(\mathbf{x}', \mathbf{x}_S, t) * s(t) d\mathbf{x}'$$

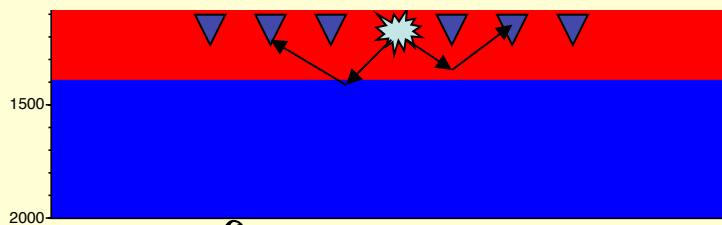


Resolve

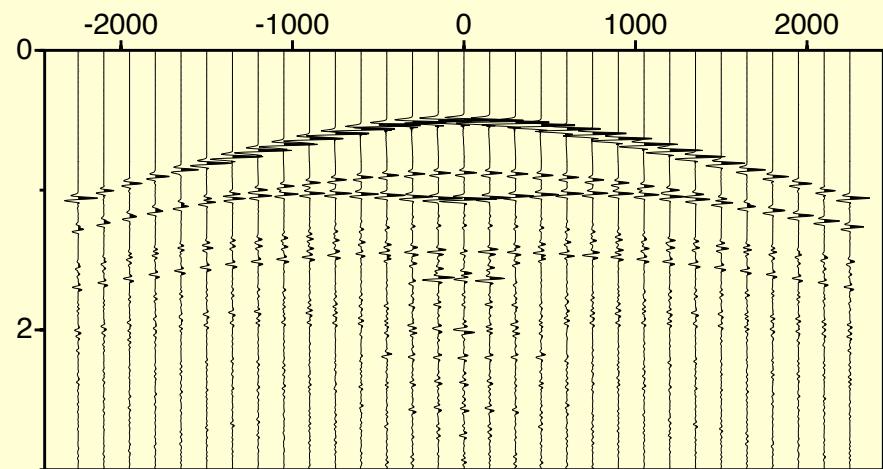
$$R(\mathbf{x}_R, \mathbf{x}', t)$$

by MDD, etc.....

$$G^-(\mathbf{x}_R, \mathbf{x}_S, t) * s(t) =$$

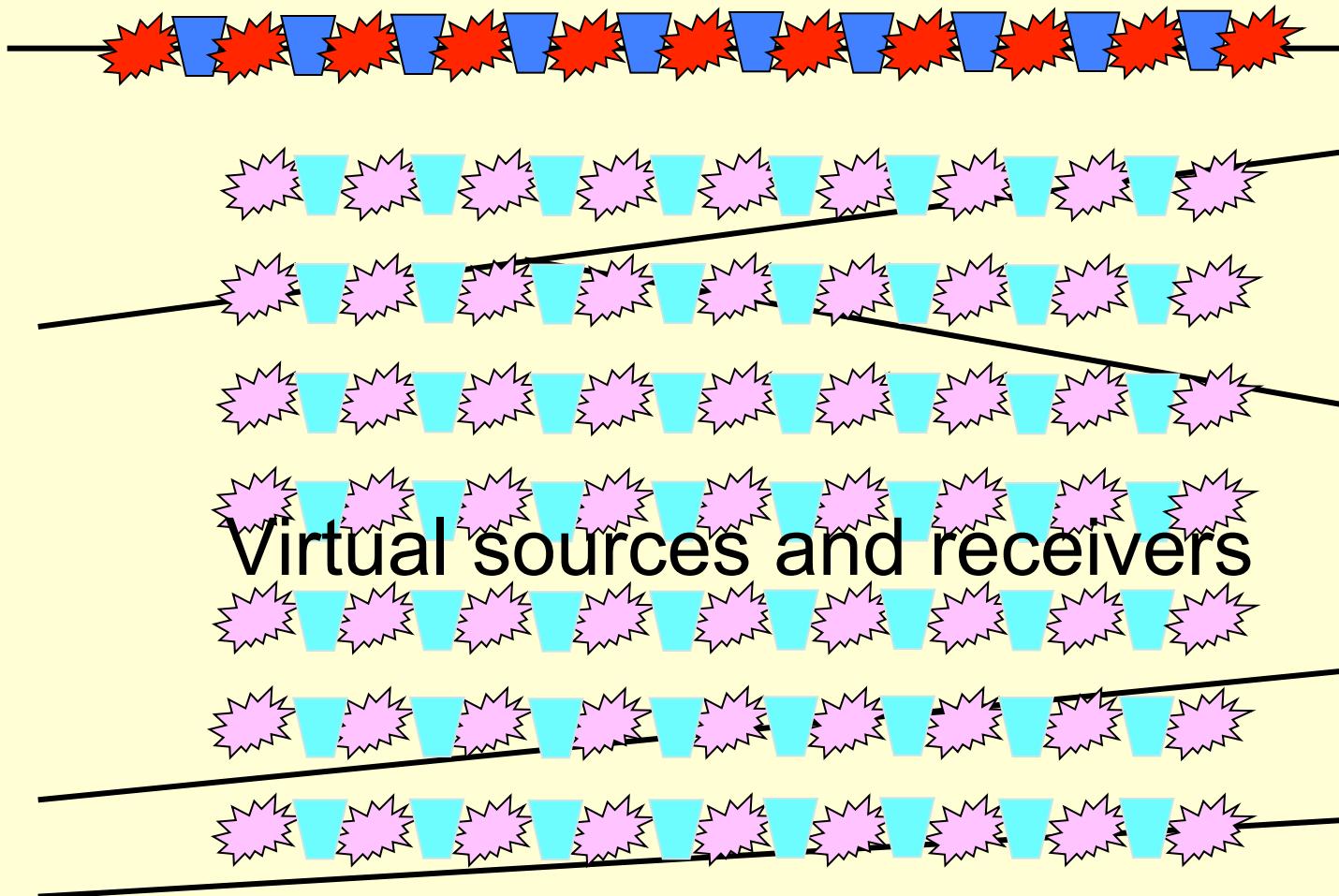


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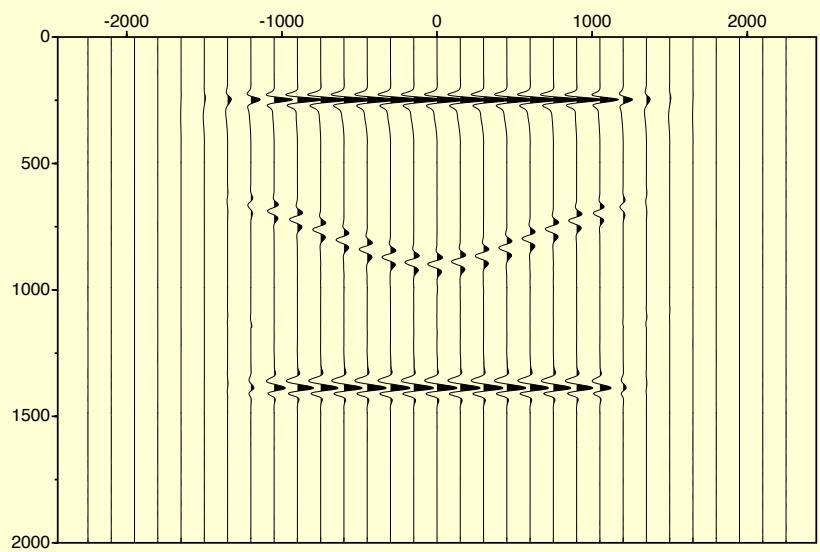
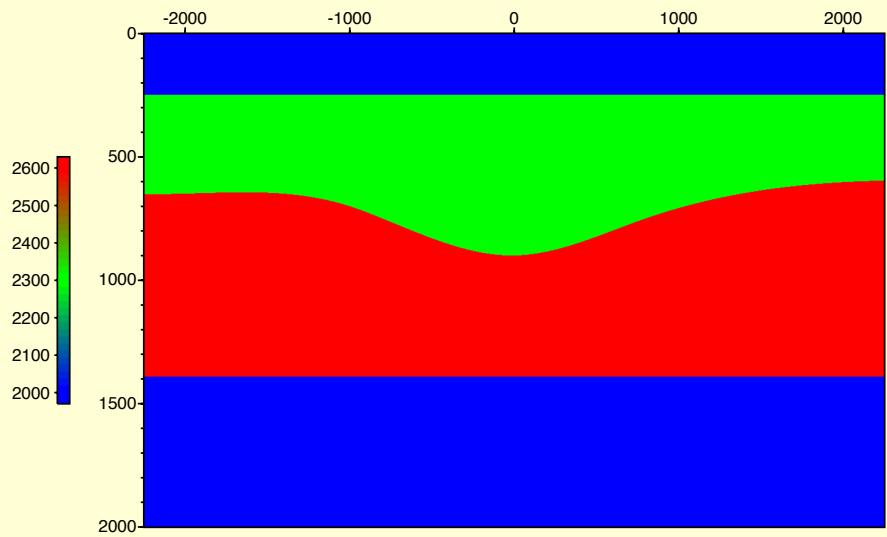


$$\int R(\mathbf{x}_R, \mathbf{x}', t) * G^+(\mathbf{x}', \mathbf{x}_S, t) * s(t) d\mathbf{x}'$$

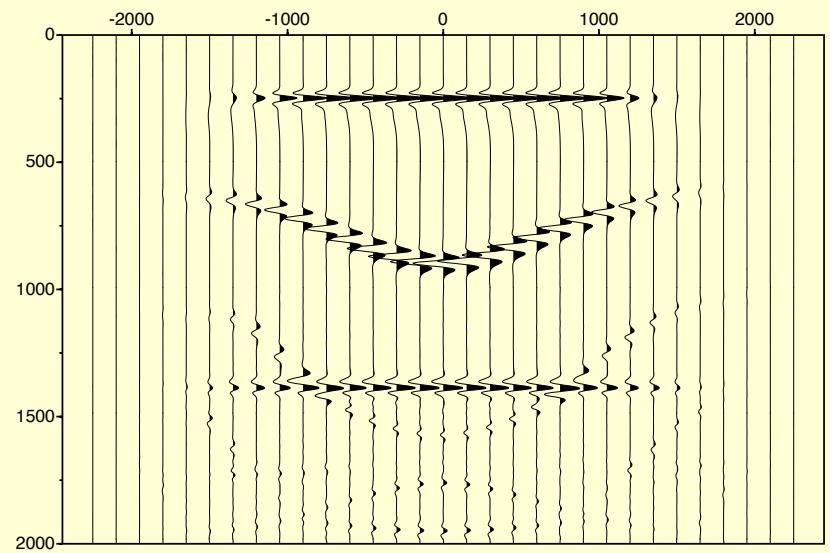
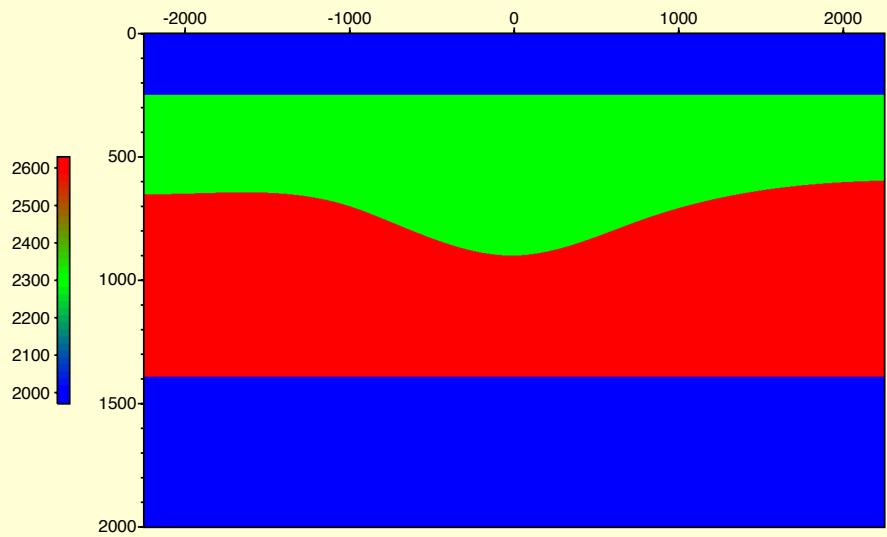
Sources and receivers



Data-driven redatuming



Data-driven redatuming + imaging



Standard imaging

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Conclusions

- Seismic interferometry:
 - Creating virtual source responses by crosscorrelating responses at different receivers.
 - The virtual source is located at the position of a receiver.
 - No medium information is required.

Conclusions

- **Seismic interferometry:**
 - Creating virtual source responses by crosscorrelating responses at different receivers.
 - The virtual source is located at the position of a receiver.
 - No medium information is required.
- **Beyond seismic interferometry:**
 - The virtual source can be positioned anywhere (no physical receivers required at virtual source position).
 - No detailed medium information required (a macro model suffices).
 - Leads to new imaging method, accounting for internal multiples.