

THURSDAY REVIEW

* EOS MODEL TUNING

- QC / Entry / QC of Compositions & PVT data to PVT program
- Default EOS predictions - Assessment / QC
- Select Pool of Tuning Variables

- o Min / Max
- o EOS C_{1+} | C_{N+} | T_{ci} | P_{ci} | w_i
- o $\gamma_i = f(M_i, C_p) \rightarrow S_i \rightarrow$ go match
- o BIPS $C_1 - C_{1+}$ | non-HC far goes in j PVT | HC-HC ($C_{1+} - C_{1+}$)
- o Sample-specific Composition Variables: M_{N+} | GOR | $Z_{N+}(\quad)$

- Systematic / Journalled set (10s-100s) Regressions
- o Weight factor adjustments user controlled

- o Variable selection

$$WSSQ(v_j) = \sum_i (r_i w_i)^2$$

- o Don't!

$$r_i = \frac{d_{ci} - d_{mi}}{d_{ref i}}$$

(Z_{cv}) (V_c)
 (Z_{cv}) (Z_c)

- Viscosity Tuning

- o LBC C_{1+} fraction Z_c or V_c values | $\mu_{wi}(T, M_i, \gamma_i)$
- o LBC coefficient adjustments a_3 a_4 only
- o Always include both μ_g and μ_o
- o Target: All (90-95%) data $\pm 5-10\%$ unbiased
- o Oil Reservoirs w/ large API variation: C_{N+}
 - L(P) $\mu \uparrow$
 - H(A) $\mu \downarrow$

* Black-oil PVT (BOPVT)

- o Oil Phase: $B_o(p)$ $R_s(p)$ $M_o(p)$ $S \neq U @ p$
 - o Gas Phase: $B_g(p)$ $R_s(p)$ $M_g(p)$ $S \neq U @ p$
- \uparrow
 $= B_g$ (in books) Ch. 7
- $\left. \begin{matrix} S \neq U @ p \\ S \neq U @ p \end{matrix} \right\} \begin{matrix} S_g \\ S_o \\ \text{common} \end{matrix}$
- o $\rho_g(p) \in \rho_o(p) = f(\text{BOPVT}, \rho_g, \rho_o)$
optimize!

• BOPVT = f (Surface Process) - Particularly r_s & higher R_s
 EOS | \tilde{K}_i | $R_{F_{oi}}(z_w)$ B_o

- Consistency Issues e.g. negative compressibilities
- Extrapolation to higher saturation pressures

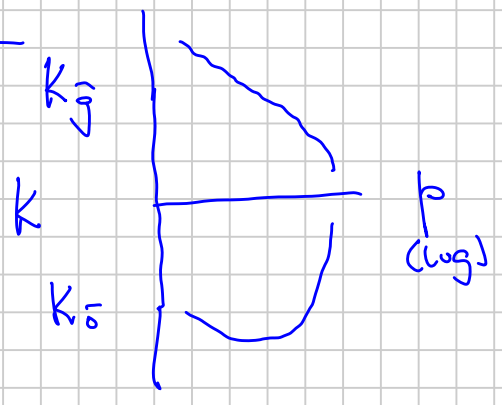
SPE
 63087
 109596

⊙ Relation to Compositional:

Black-Oil PVT Compositional PVT

$\bar{g}, \bar{o} \sim z_i$
 Total GOR $\sim z_i$
 $R_s \sim x_i$
 $r_s \sim y_i$

$K_i = f(R_s, r_s)$



GOR, R_s, r_s, B_o, B_{gd} $\sim \underline{V_{ro_1}} = V_o / V_t \sim \underline{S_o}$

$R_s, B_o \sim S_o$
 $r_s, B_{gd} \sim S_g$

$\mu_o(R_s, p) \sim \mu_o(x_i, p)$
 $\mu_g(r_s, p) \sim \mu_g(y_i, p)$

z_i, K_i, S_g, S_o

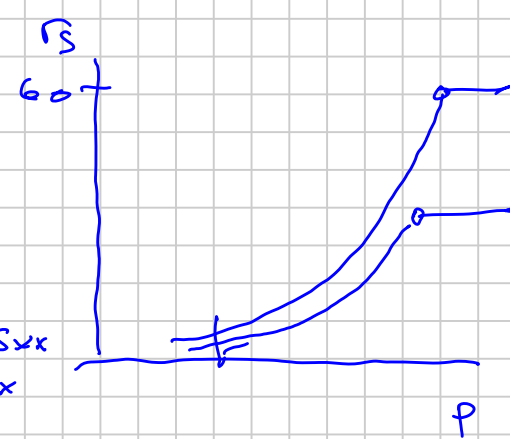
5-6

BO PVT Issues

BO vs EOS Reservoir Simulation

(Depletion + WF) BO \checkmark = EOS

Except (1) $\mu_o(IJK)$ API-Tracking vs EOSxx
 EOS3 \sim EOSxx



(2) Leaner G.C. fields r_{si} (IJK)

✓ Gas Injection: Gas Cycling G.C. BO = EOS $P_r > P_d$
 EOS (3-5G+) $P_r < P_d$

oil EOR

Relevant Sector Model

Check EOS vs Bo

2D-3D slower

2-3 slower

EOS Simulator CPU Time

$f(N_c)$

vs

Bo

- - Impes
- - Implicit (huge storage issues)
- AIM

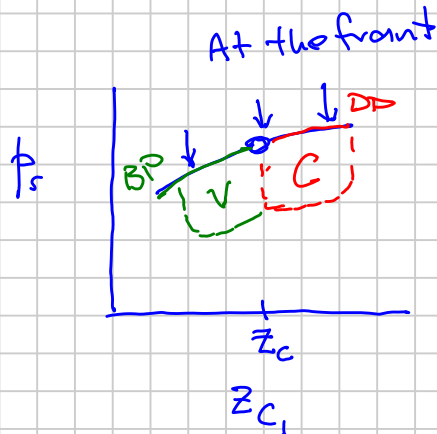
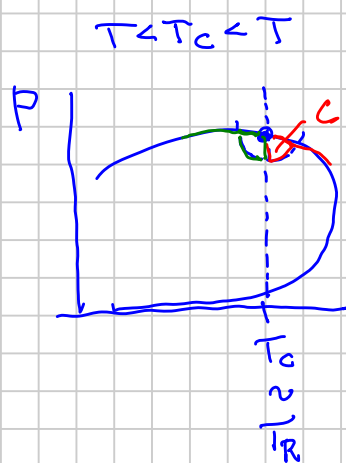
Gas EOR PVT Tests

- Miscible Gas Displacement Processes

(Tip of the Nose where $k_i \rightarrow 1$)

→ "Near-critical phase behavior" dominating the development of miscibility in the reservoir.

- On each side of the critical state



complex phase behavior

retrograde condensation

severe vaporization

small Δp
 $V_{ro} \rightarrow 50\%$

$V_{ro} = 1 \rightarrow 0.5$

small Δp

Zick, Aaron 1986

ARCO | Exxon | BP 1980s

⇒ Consequently the PVT test needed to help tune our EOS to describe such phase behavior need to exhibit Critical / Severe Cond / Severe Vapor.

AND

using as fluids Reservoir Oil of interest and inj Gas(es) of interest.

Special "Swelling" Test

Tells the lab a procedure

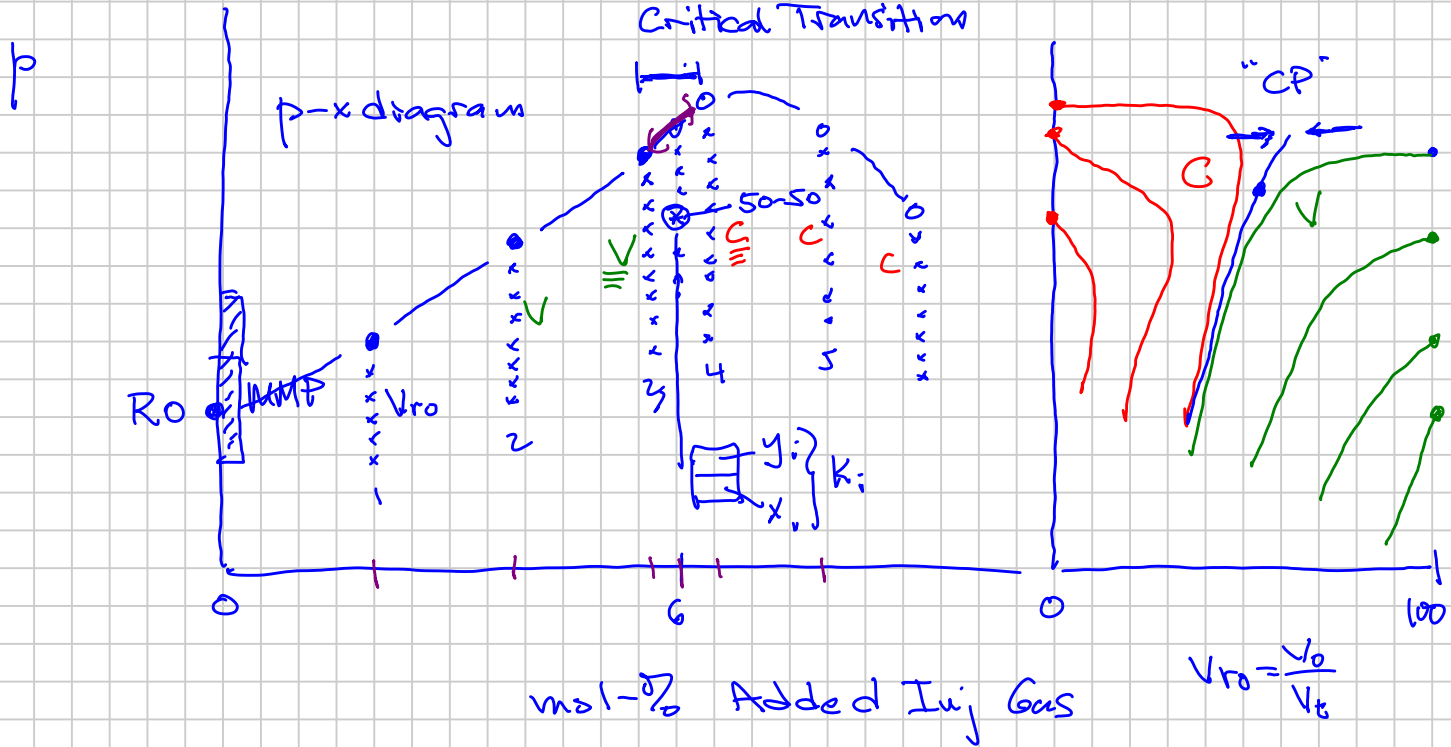
$$T_R = \text{const}$$

Windowed NT Cell

5-6 Injections Mixtures RO + IG

3 BP mixtures 2-3 DP mixtures

2 (1BP 1DP) near-critical mixtures



$$V_{ro} = \frac{V_o}{V_s} \text{ or } \frac{V_o}{V_t}$$

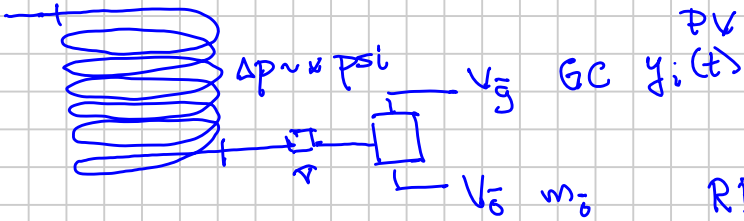
Challenge: Design (of inj amounts) & Execution by Lab
Existing EOS

These data together with depletion data SEP ...,
to improve the EOS Model!

- ② Slimtube Test to determine the "true" minimum miscibility condition (MMP or MME)
- ↑
Given Inj Gas
- ↑
Given Pressure
Inj Gas + Solvent (E)



$$\frac{V_{g \text{ inj}}}{V_{\text{PST}}} = PV_{\text{inj}} \quad PV$$



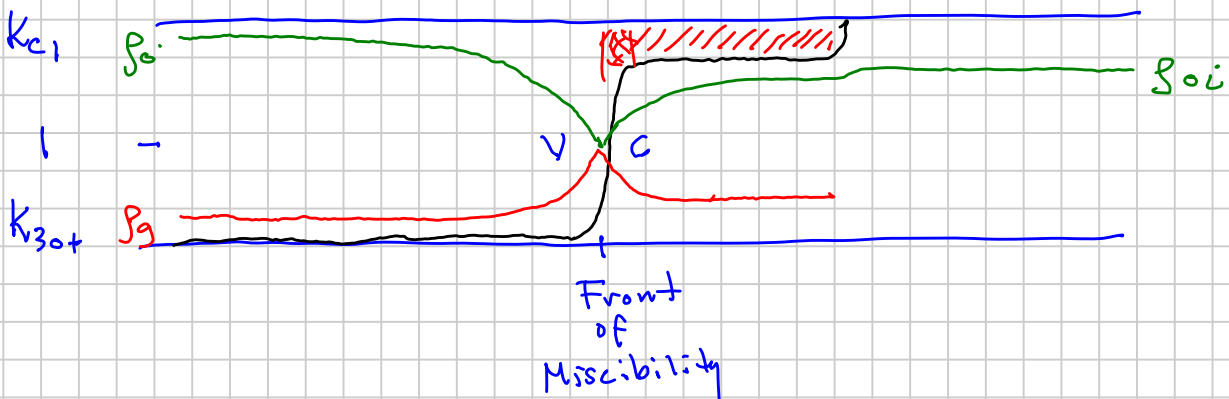
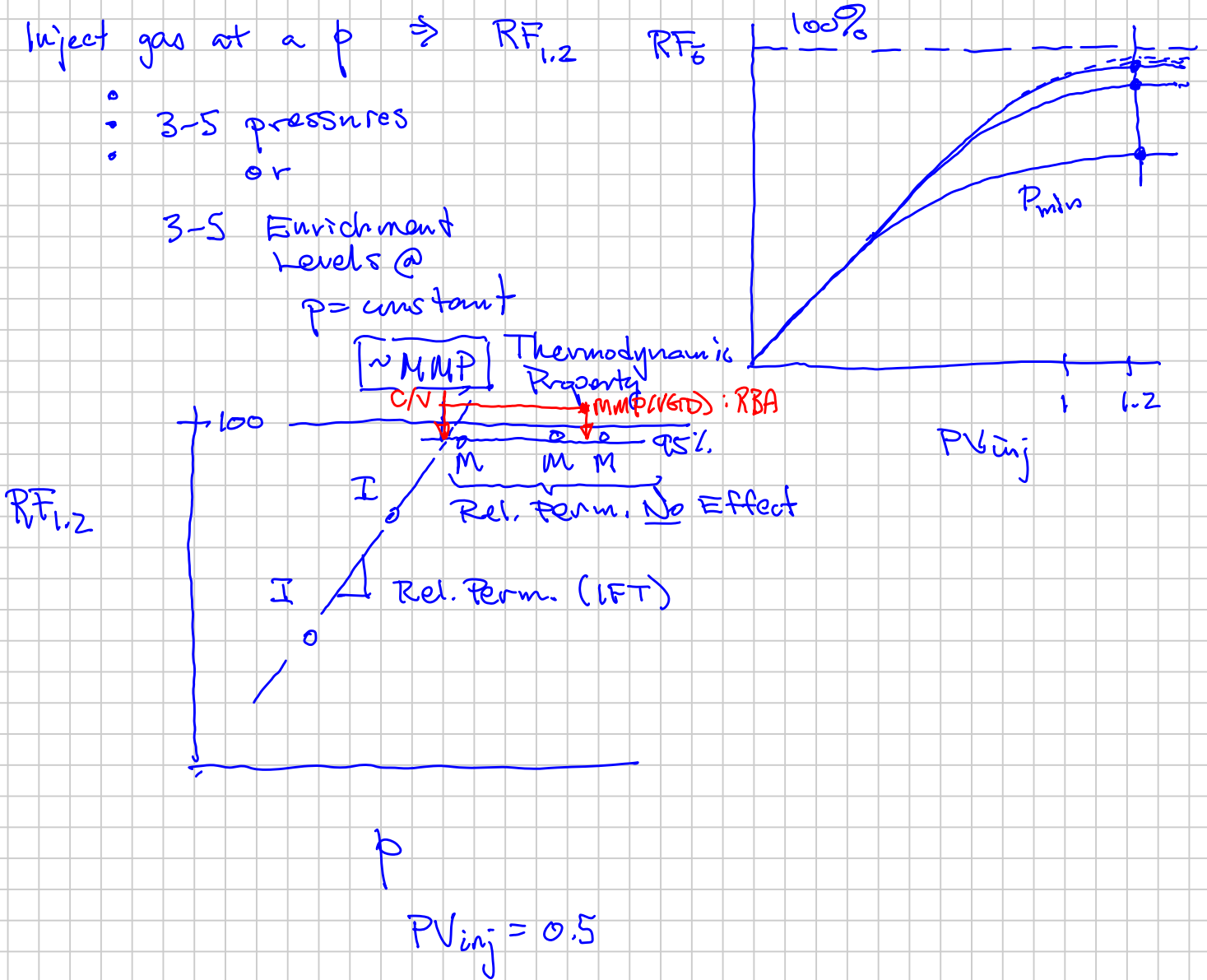
$RF_0 \rightarrow 95^+ \% \text{ Miscible}$
 @ $\sim 1.2 PV_{\text{inj}}$

① Fill slant-tube pores with RO.

② Inject gas at a $p \Rightarrow RF_{1.2} \quad RF_0$

- 3-5 pressures
- or

3-5 Enrichment levels @
 $p = \text{constant}$



Hour-Glass Profile (C/V Miscible Gas)

Immiscible Gas Process PVT Tests

① Swelling / Viscosity Reduction

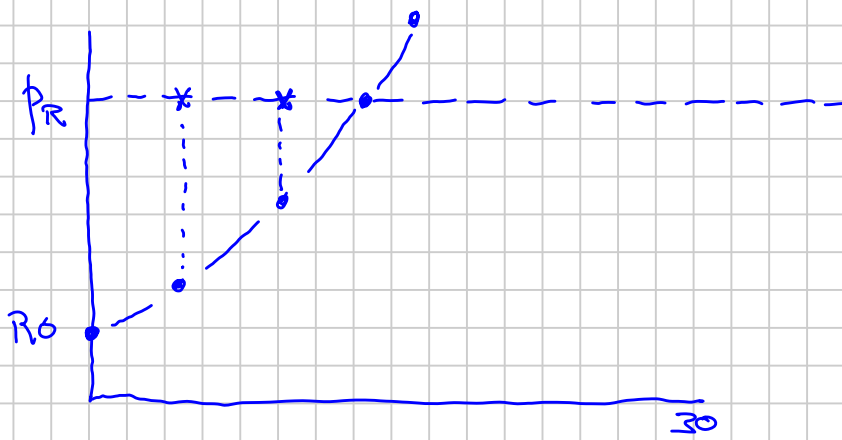
Lower P_R

(Little-to-no vaporization of $C_1 \dots C_x$ to gas)

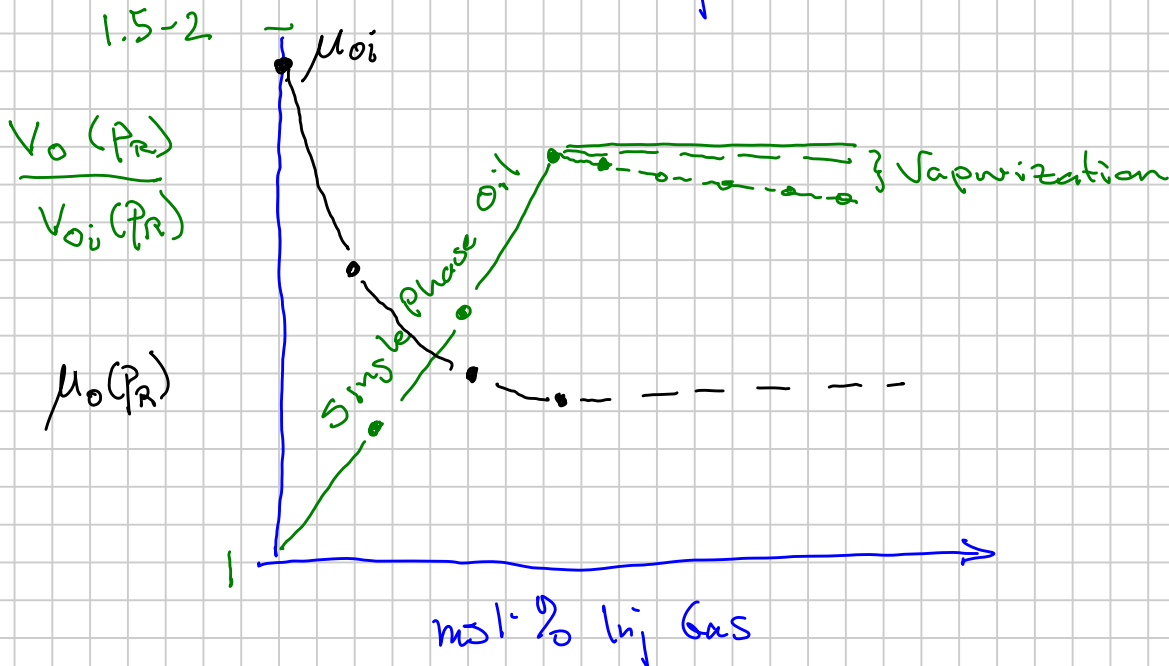
Lower API 20-30

Traditional Swelling Test

3-4 gas injections \rightarrow Bubblepoints $P_{bmax} \sim P_R$
 P_{inj}



mol-% inj Gas



② Vaporization-Dominated Process

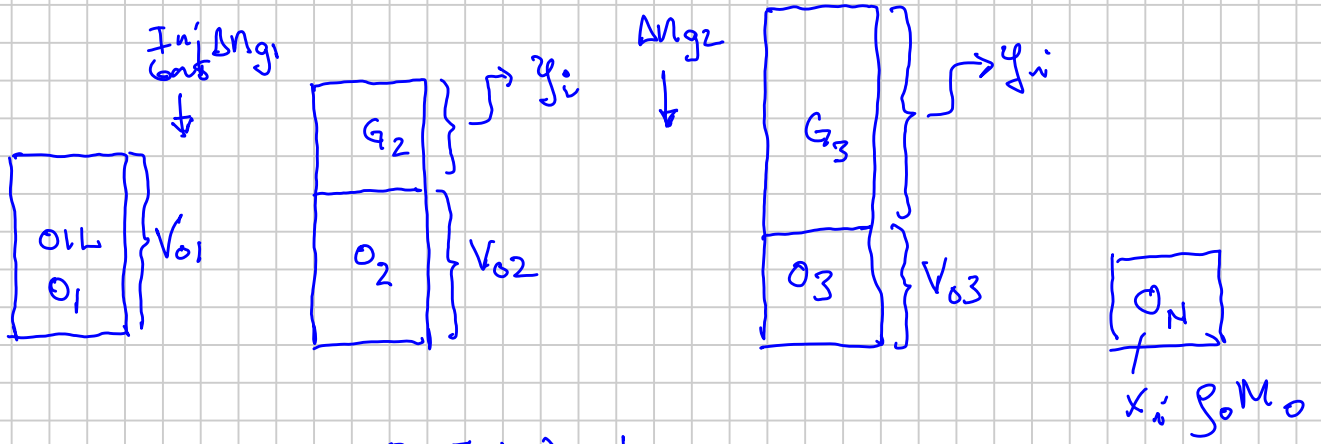
more G_2, G_3, G_4

Lighter Oils APL > 35

$K_{irr} \uparrow$ Higher Press 3-5,000

Lean Inj Gas

PVT Test: Backward Contact
At Point of Injection

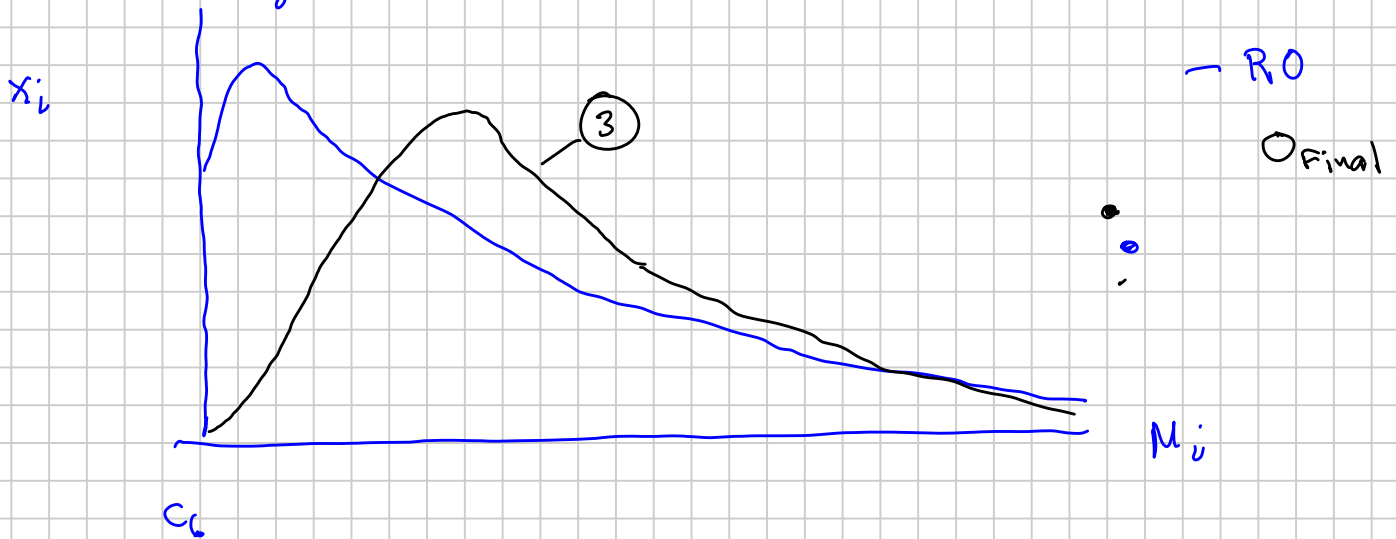
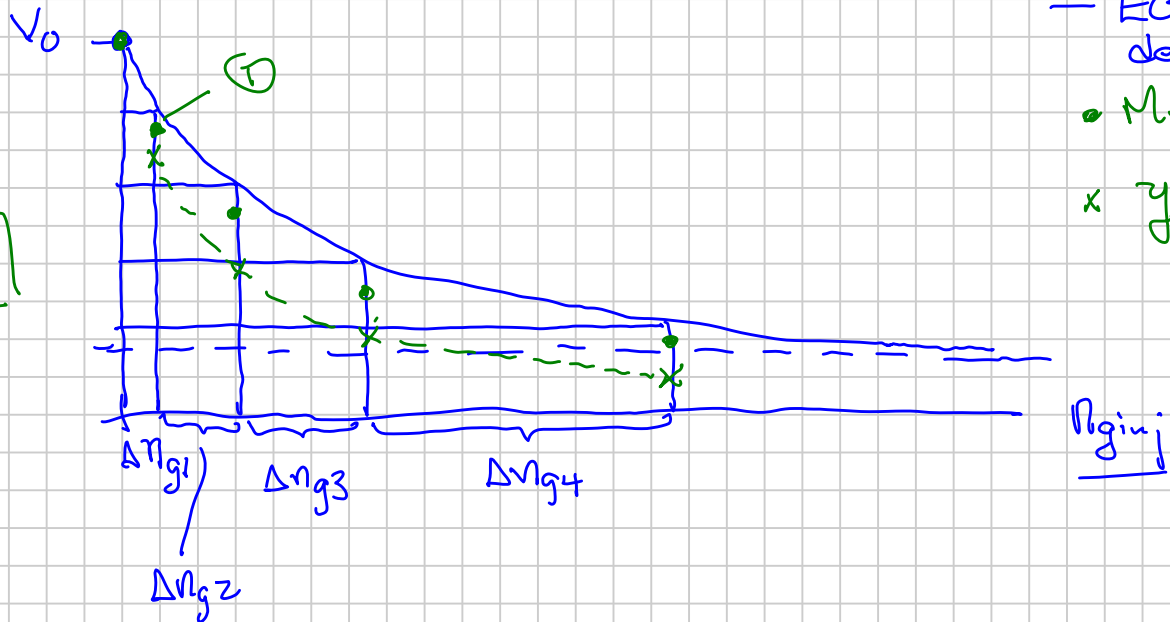


$p = \text{const}$
 T_R

3-5 injections

— EGS design
• Measurements
x y_{jet}

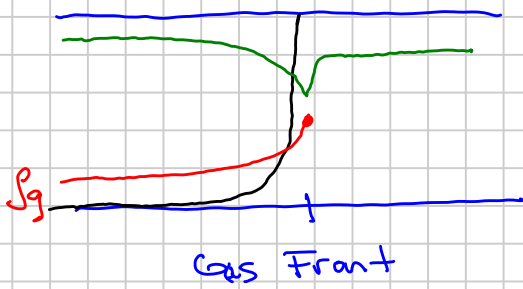
② y_{jet}



Gas EOR Immiscible PVT Test

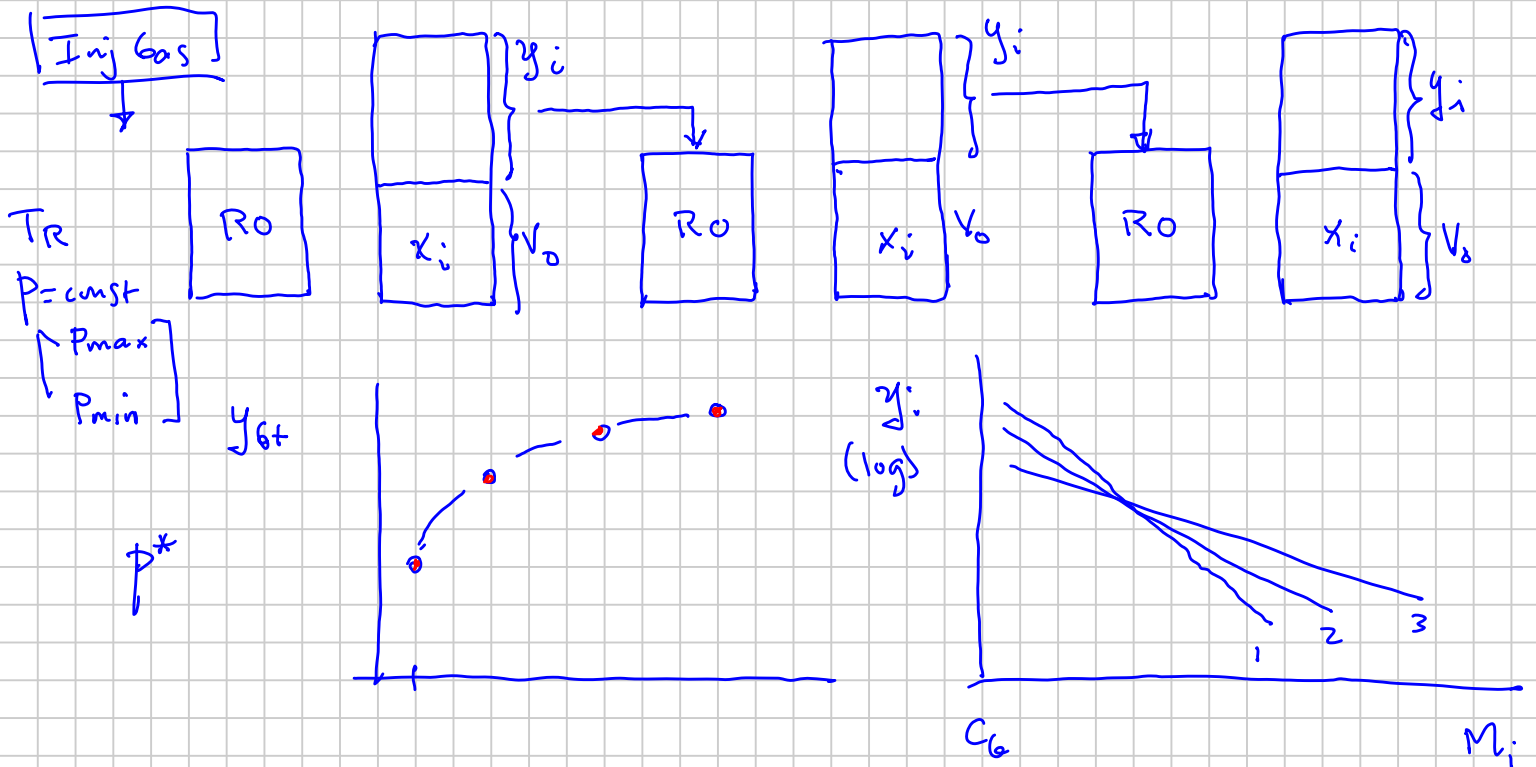
Forward Multi Contact - Most useful VGD

Near Miscible Process

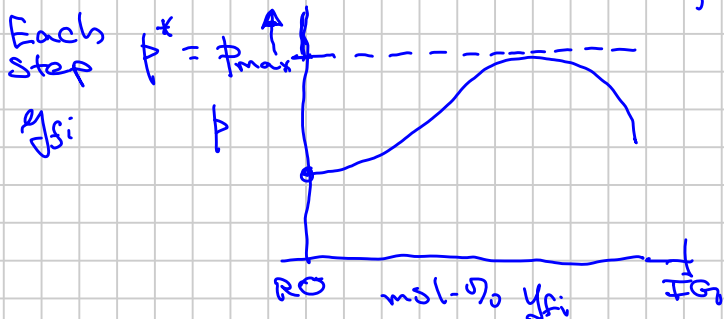


UGD

Lighter oils
Higher Pressures



What P does the frontal gas y_{fi} become miscible with the RO

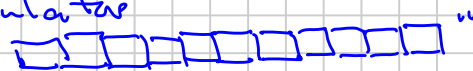


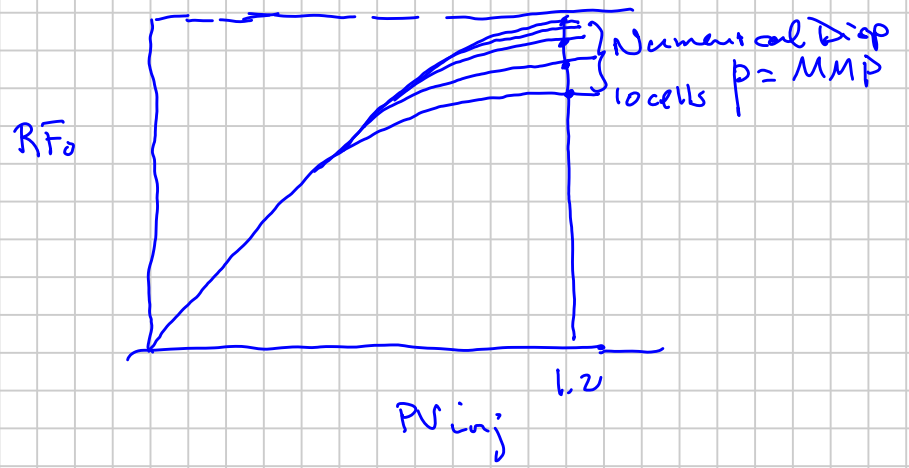
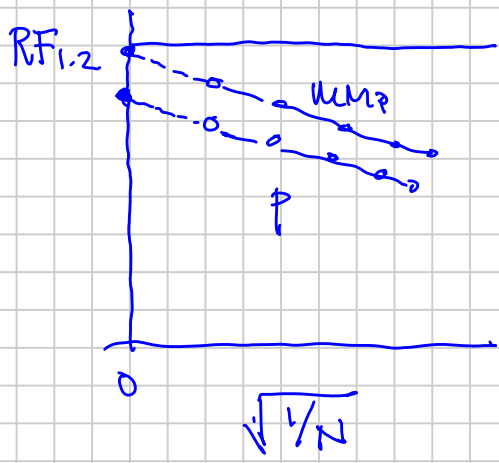
EOS PVT simulator's prediction of MMP MME

- Phase Comp
Surrogate 1D
dimates
numerical
dispersion

⇒ True MMX
Simulate
like a 1D reservoir
simulator

UGD MMP
PVT cell





Vertical Compositional Gradients

- Equilibrium Criteria

$$\underbrace{\frac{dp}{dD} = \rho g}_{\text{Ensures } v_z = 0 \text{ (Darcy)}} \quad \text{Bulk flow}$$

Chemical-Gravity Equilibrium (Gibbs)

What drives a component to move vertically or horizontally? Molecular Diffusion

$$v_i = D_i \frac{d\phi_i}{dz}$$

Fick's eq.

Total Component Potential

$$\phi_{i,z} = \mu_i + M_i g (D - D_{ref})$$

$$\phi_{i,x,y} = \mu_i$$

$$T = \text{const} \\ dT/dD = 0$$

$$\underbrace{\frac{d\phi_i}{dD} = 0}_{v_{z,i} = D_i \frac{d\phi_i}{dz}} \Rightarrow \underbrace{\mu_i(p_{ref}, z_{ref,i})}_{\text{EOS @ } D_{ref} \text{ know}} = \mu_i(p(D), z_i(D)) + M_i g (D - D_{ref})$$

N eqs.
N+1 unknowns

$$\sum z_i(D) = 1$$

Muskat 193x : No, don't expect $z_i(D)$

EOS was not very good

Sage, Olds, Lacey 194x

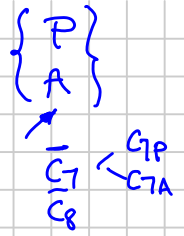
More rigorous EOS

yes, do expect $z_i(D)$

1980

Schulte (Shell)

Brent UK
Bibba Oman



Cubic EOS (PR/SRK)

1990? Whitson-Belery

Summary Paper
w/ Cole's

ENT

Formalism of
Gilbo's
out the
window

Studied
 $T(D)$

Maps out the magnitude
of $Z_i(D)$

Non-Isothermal

Isothermal $dT/dD = 0$

Thermal
component
Diffusion

Haase
Kemper

Firoozabadi

Calsep
(AVTsim)

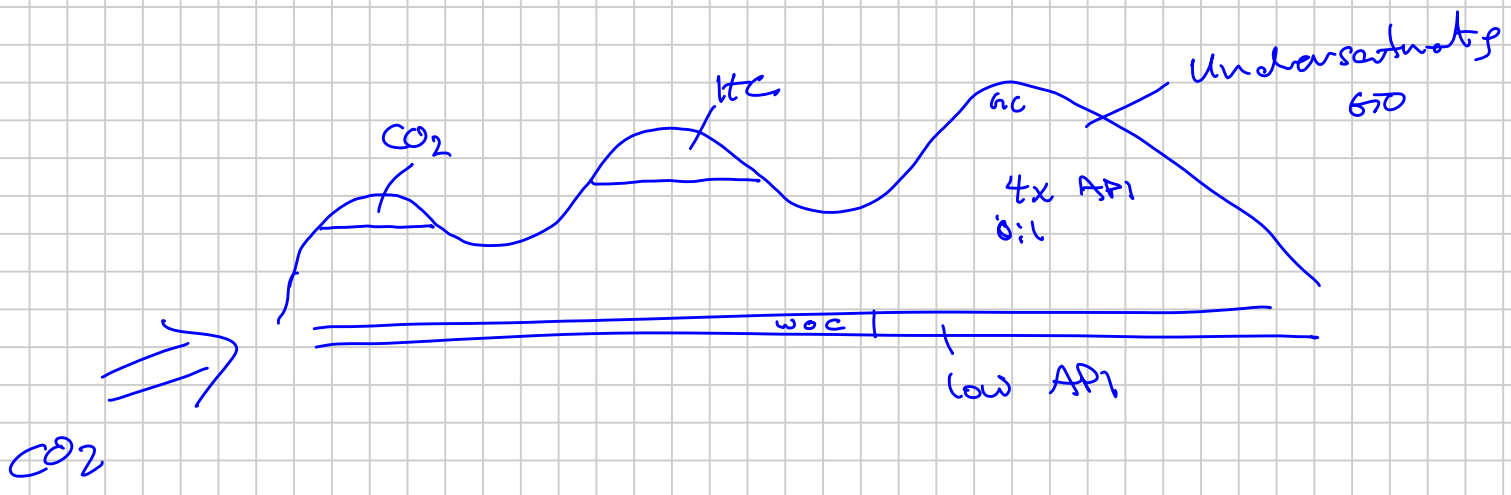
Pick your church
?

Michael

Michelsen

$$\text{If } Z_{Ri}(D) \neq \overset{\text{CGE}}{Z_{Ri}(D)}$$

- $dT/dD \neq 0$ maybe
- Geologic time isn't sufficient to reach equilibrium
- Ongoing / recent charge of new fluid(s) into R
-



Any $Z_i(D)$ model can be used to extrapolate beyond real (in-situ) compositional data FOR sensitivities.

$Z_{ix}(D)$
= constant
Base Case
for Frac.

Isothermal
CGE
 $Z_i(D)$
max vary.

Isothermal CGE

