

Fig. 10 $\Delta p^2/q_g$ vs $q_g \Rightarrow$ Linear trend
 Slope $\rightarrow B$
 Int $\rightarrow A$

A. Replot Fig. 10. Compare the A and B given by Fetkovich with the A and B determined by "Trend Line" using Excel (with only the three highest rates). Use the Fetkovich-reported values in any calculations or work below.

- Use paper values $\Delta p^2/q_g$ Δp^2 by MSJF

* - Use p_{wf} from the table
 q_g
 post-cleanup
 v

F. How much does the AOFp change (at initial pressure, $p_R = p_{Ri}$) if the partial penetration skin is completely removed by perforating the entire thickness of the reservoir?

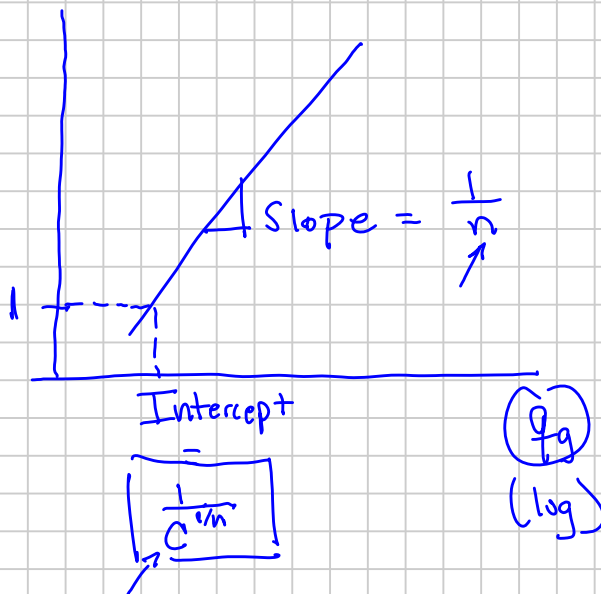
All pressures used in Δp^2 p_p should be p_{sua}
 Δp p_a

Eq. Constant Δp^2
 Eq. Exponent (log)

$$\Delta p^2 = \frac{1}{C^{1/n}} \cdot q_g$$

$$q_g = C (\Delta p^2)^n$$

Power Ex



Power Eq. Fit $n = 1/\beta$

$$\Delta p^2 = \alpha q_g^\beta$$

$$\alpha = \frac{1}{C^{1/n}}$$

$$\alpha = \frac{1}{C^\beta}$$

$$C = \left(\frac{1}{\alpha}\right)^{1/\beta}$$

$$= \left(\frac{1}{\alpha}\right)^n$$

Post-Cleanup:

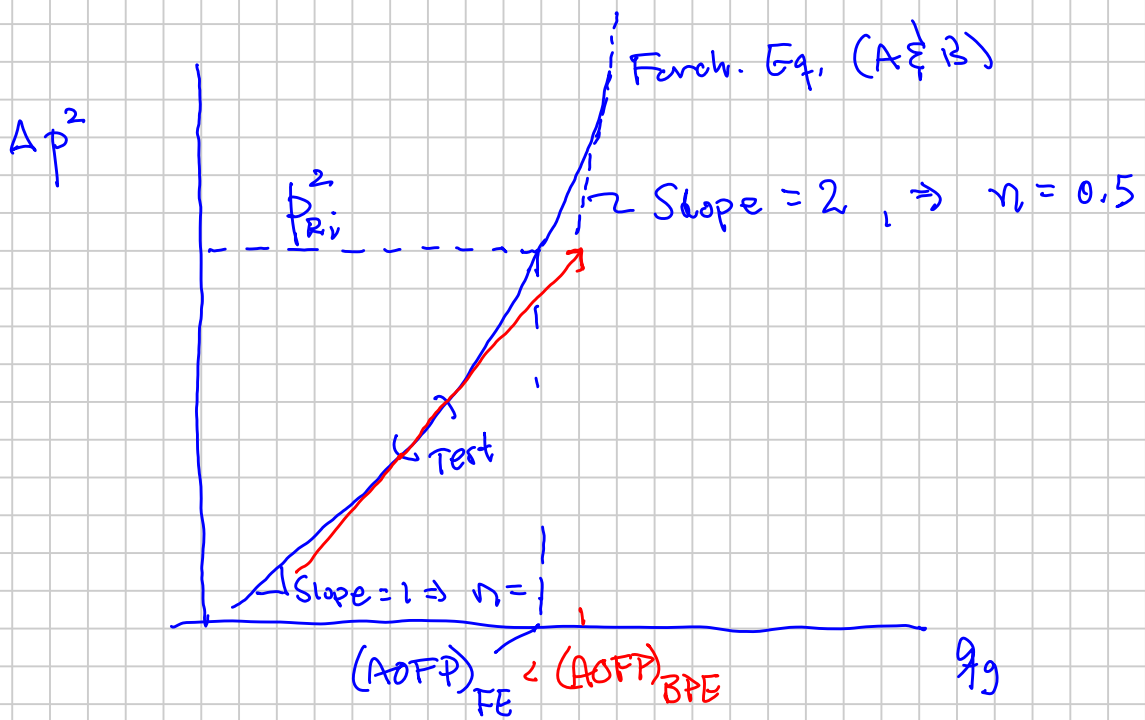
1.4678

Power Eq. Fit: $y = \Delta p^2 = 0.0154 \cdot \frac{q}{x^\beta}$

$$\eta = \frac{1}{\beta} = \frac{1}{1.4678} = 0.681$$

$$C = \left(\frac{1}{0.0154} \right)^{0.681} = 17.17$$

Q: Why is $(AOFPP)_{\text{Forc. A \& B}} \neq (AOFPP)_{\text{BPE C, n}}$?



$$A = 1$$

$$s_b = +20$$

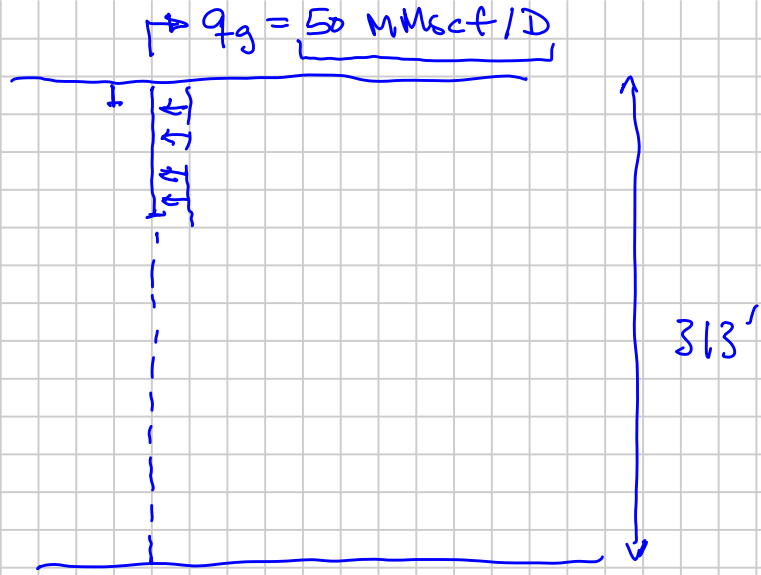
$$A = () [8 + s_b]$$

$$A' =$$

$$s_b = 0$$

$$A' = () [8]$$

$$A' = \frac{A * 8}{8 + 20} \approx \frac{8}{28} = 0.3$$



$$\beta v^2$$

$$v \propto \frac{1}{r}$$

$$r_w \rightarrow 2'$$

$$q_g = 50 \text{ MMscf/D}$$

$v @ r=1'$ Fully Penetrating Well =

$$\left(\frac{20}{313}\right) v @ r=1' \quad 70' \text{ Partial Penetration}$$

$$B' (h=313 \text{ ft}) \neq B (h=70')$$