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Creating virtual receivers by inter-source seismic Interferometry

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Outline

- Introduction
- Inter-source seismic interferometry
- Numerical example 1
- Numerical example 2
- Conclusion



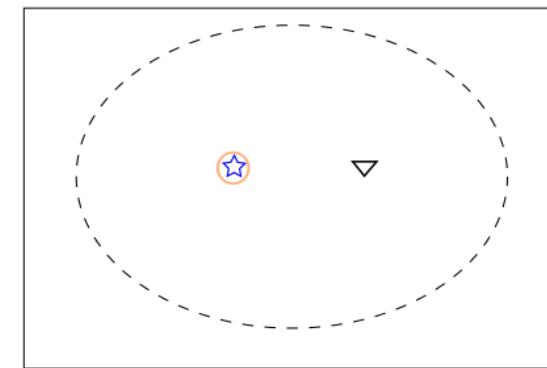
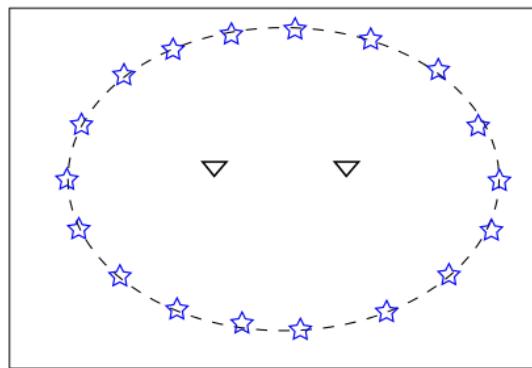
Introduction

- What is seismic interferometry (SI)?
 - Generating new seismic responses from existing observations obtained at different locations.
 - Implementation methods: crosscorrelation (CC), deconvolution, multi-dimensional deconvolution (MDD) and cross-coherence.

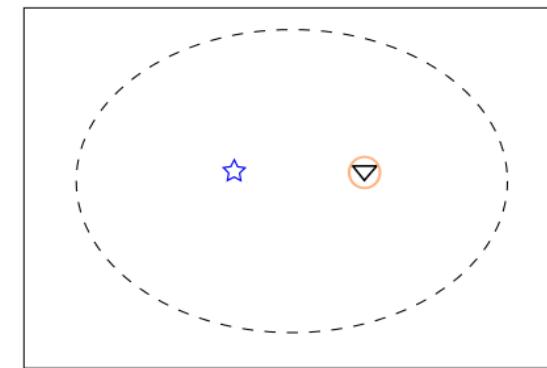
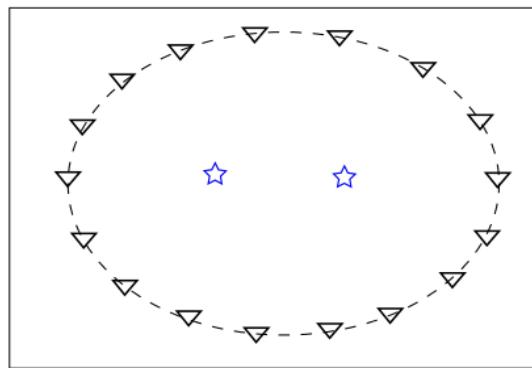


Inter-source SI & Inter-receiver SI

- Inter-receiver SI



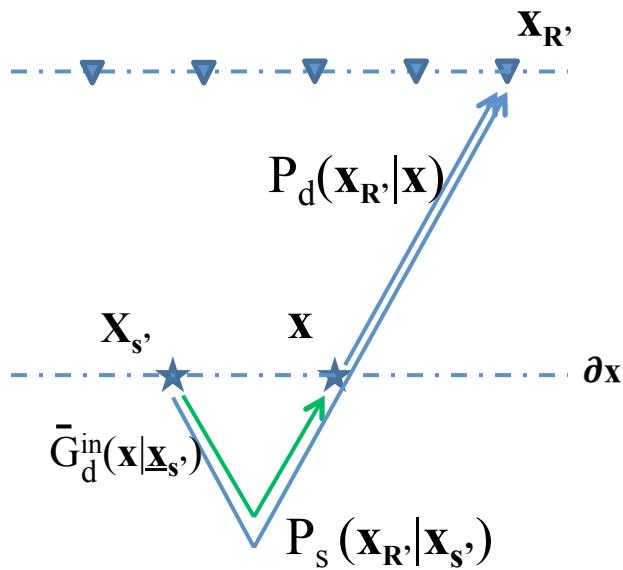
- Inter-source SI



Inter-source SI by multidimensional deconvolution (MDD)

Rayleigh's reciprocity theorem:

$$\int_D (P_A Q_B - V_{i,A} F_{i,B} - P_B Q_A + V_{i,B} F_{i,A}) d^3 \mathbf{x} = \oint_{\partial D} (P_A V_{i,B} - P_B V_{i,A}) n_i d^2 \mathbf{x} \quad \textcircled{1}$$



- ↓
- Definition of states A and B
 - $P = P^{\text{out}} + P^{\text{in}}$
 - High frequency approximation
 - Source-receiver reciprocity

$$P^{\text{in}}(\mathbf{x}_{R'} | \underline{\mathbf{x}}_{S'}) = P^{\text{out}}(\mathbf{x}_{R'} | \underline{\mathbf{x}}) \bar{G}_d^{\text{in}}(\mathbf{x} | \underline{\mathbf{x}}_{S'}) \quad \textcircled{2}$$

↶

$$P_r(\mathbf{x}_{R'} | \mathbf{x}_{S'}) = P_d(\mathbf{x}_{R'} | \mathbf{x}) \bar{G}_{\text{MDD}}^{\text{in}}(\mathbf{x} | \underline{\mathbf{x}}_{S'}) \quad \textcircled{3}$$



Inter-source SI by multidimensional deconvolution (MDD)

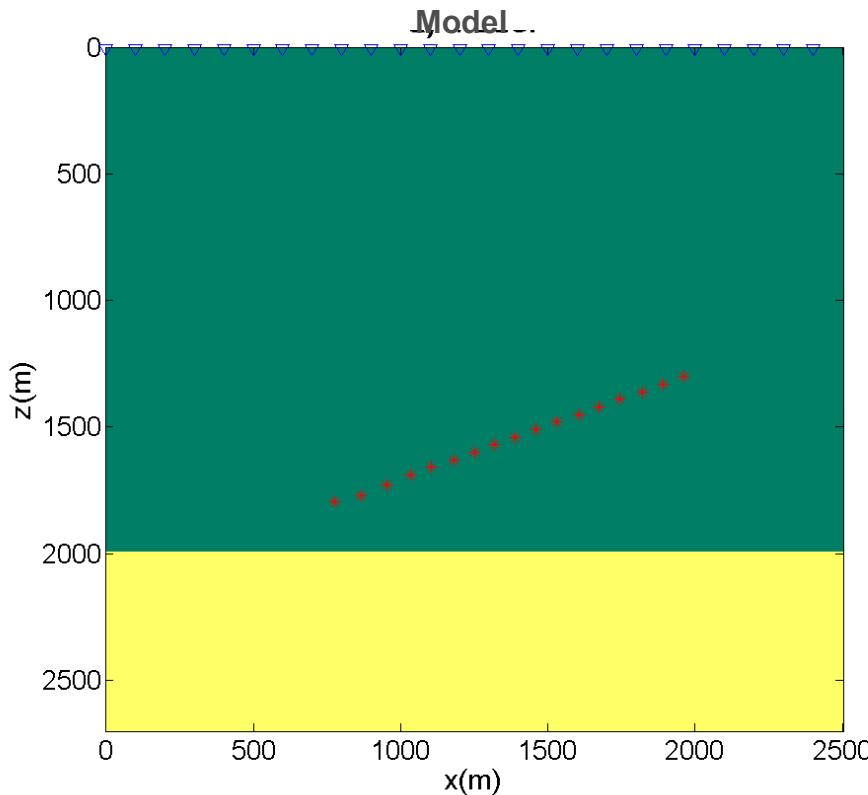
② in matrix form: $\mathbf{G}^{in} = \mathbf{G}^{out} \bar{\mathbf{G}}_{MDD}$ ④

Normal equation: $\mathbf{G}^{out\dagger} \mathbf{G}^{in} = \mathbf{G}^{out\dagger} \mathbf{G}^{out} \bar{\mathbf{G}}_{MDD}$ ⑤

→ $\bar{\mathbf{G}}_{MDD} = [\mathbf{G}^{out\dagger} \mathbf{G}^{out} + \varepsilon^2 \mathbf{I}]^{-1} \mathbf{G}^{out\dagger} \mathbf{G}^{in}$ ⑥

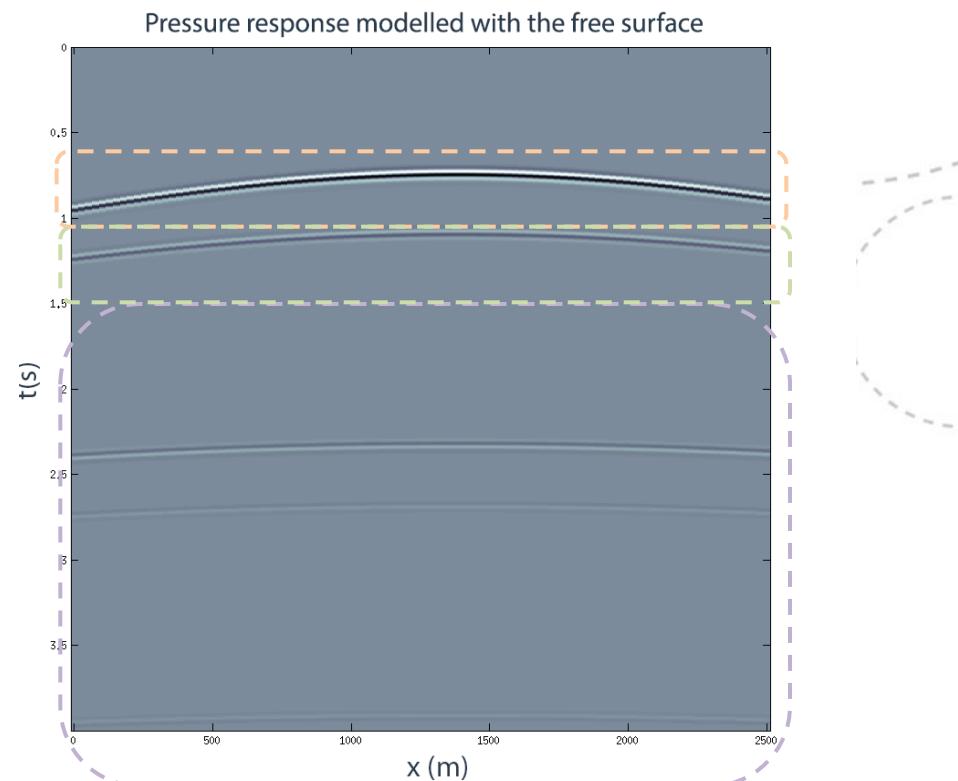


Numerical example 1



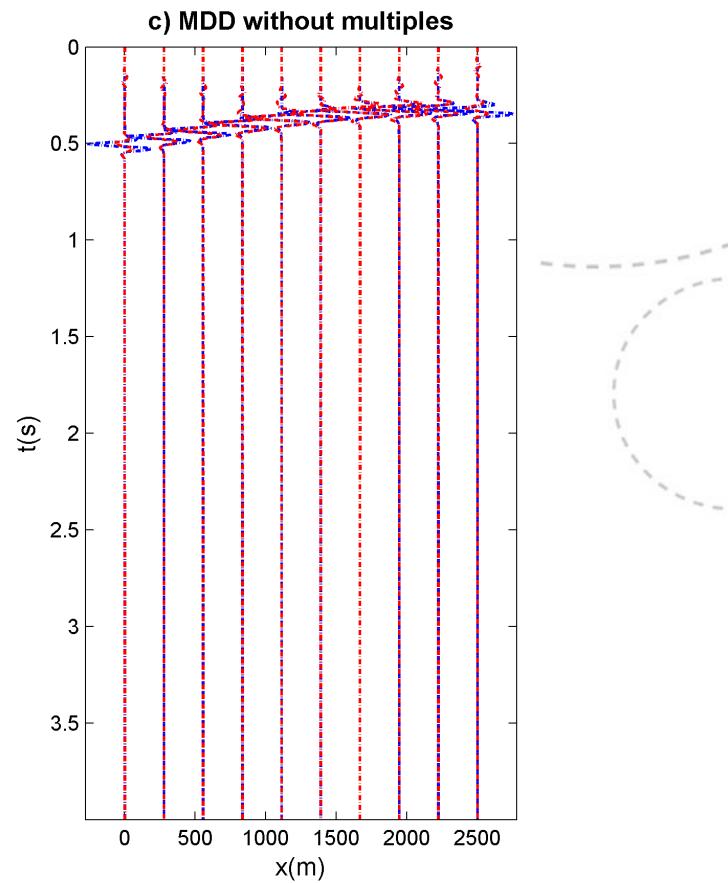
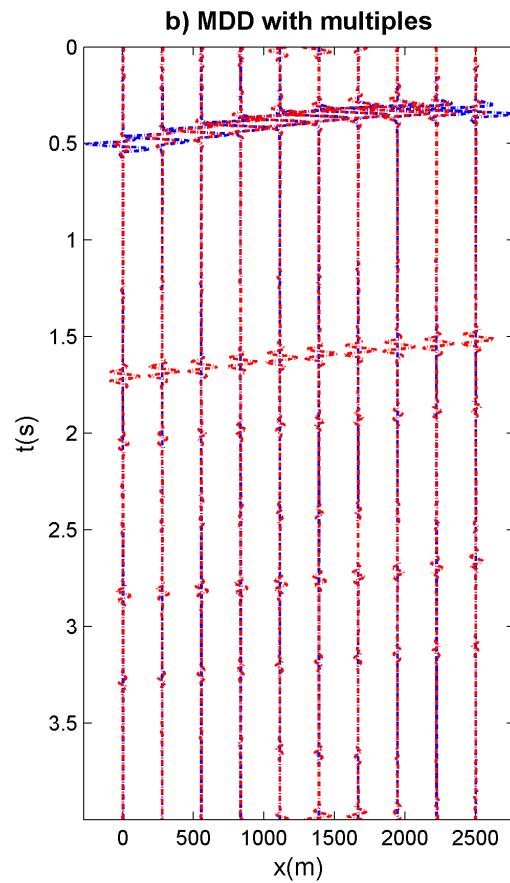
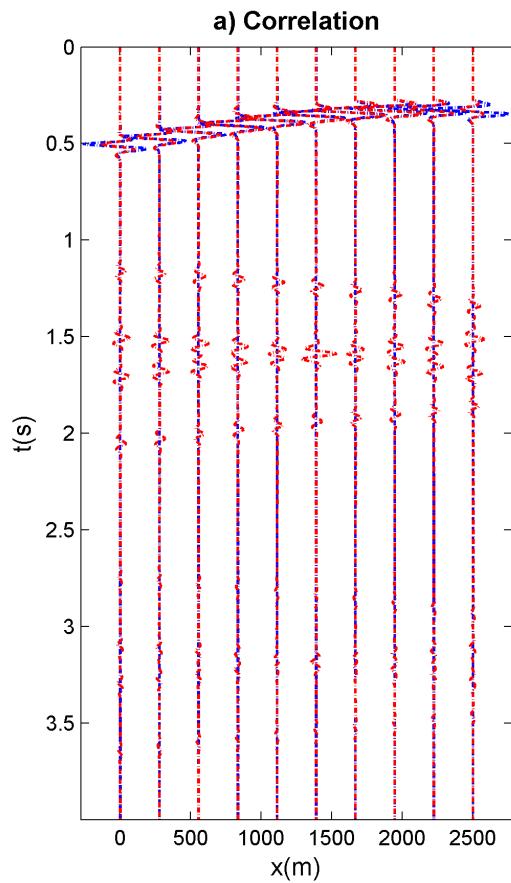
$\text{nsrc}=51, \text{nrcv}=101, \text{dsrc} \sim 30, \text{drcv}=25,$

$\text{ns}=2\text{ms}, \text{t}=4\text{s}, 15 \text{ Hz Ricker},$

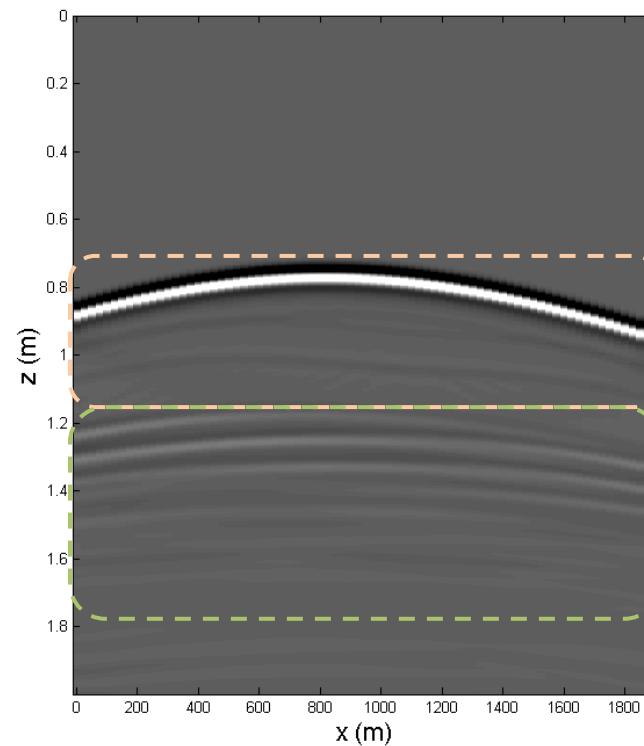
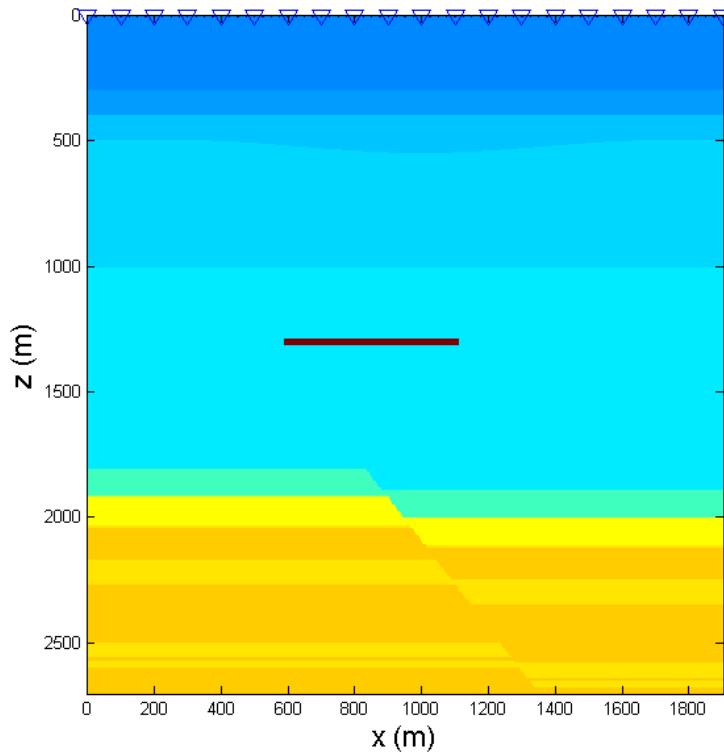


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Numerical example 1



Numerical example 2



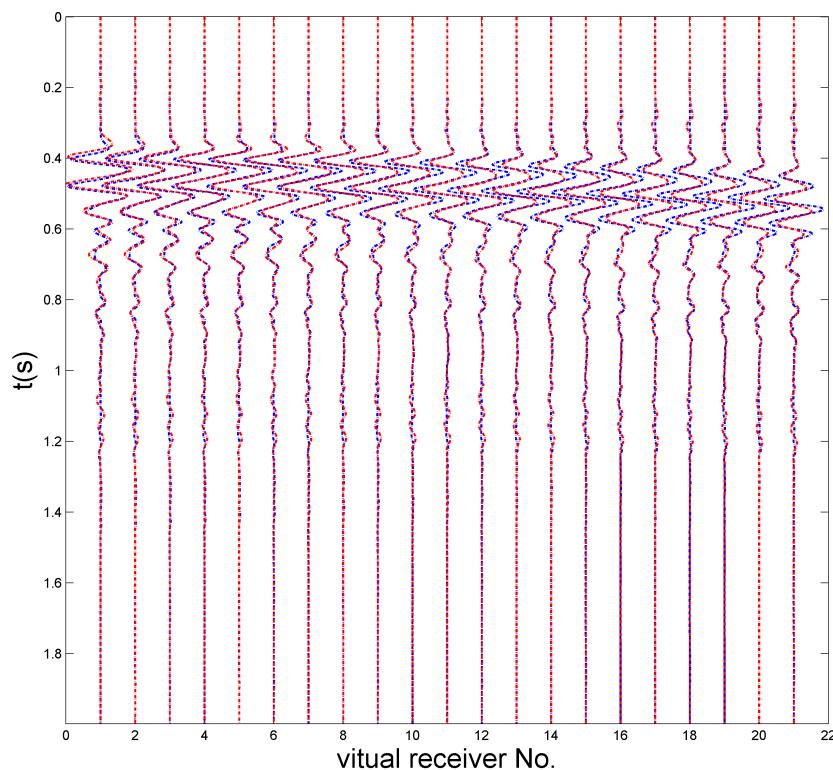
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ns=2ms, t=2s, 15 Hz Ricker,



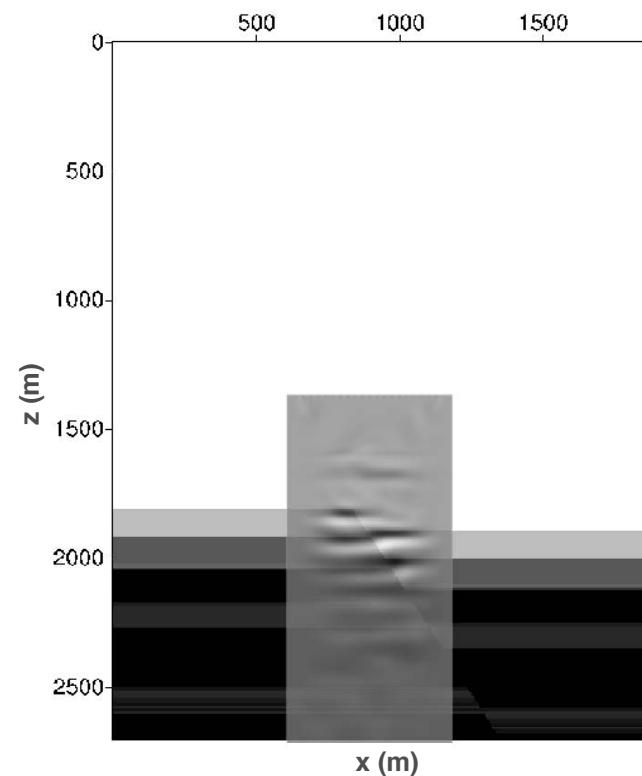
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Numerical example 2

Trace comparison



Migrated image



Conclusions

- Derived a formula for inter-source SI by MDD to turn borehole sources into virtual receivers;
- Investigated the theory with numerical examples;
- The retrieved virtual receiver responses can be used for deep imaging which does not depend on the accuracy of the overburden model.
- The direct wave approximation seems adequate for local imaging around the borehole.



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Thank you!



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